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PURCHASE AND SALE AGREEMENT

BY AND BETWEEN

BLACK ELK ENERGY OFFSHORE OPERATIONS, LLC

AS SELLER

AND

SANDRIDGE ENERGY OFFSHORE, LLC

AS PURCHASER

Dated as of March 13, 2014

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DEFINITIONS

“**Actual knowledge**” has the meaning set forth in **Section 5.1(a)**.

“**AFE**” means authority for expenditure.

“**Affected Well**” has the meaning set forth in **Section 3.4(g)(v)**.

“**Affiliates**” with respect to any Person, means any Person that directly or indirectly controls, is controlled by or is under common control with such Person. The concept of control, controlling or controlled as used in the aforesaid context means the possession, directly or indirectly, of the power to direct or cause the direction of the management and policies of another, whether through the ownership of voting securities, by contract or otherwise. No Person shall be deemed an Affiliate of any Person by reason of the exercise or existence of rights, interests or remedies under this Agreement.

“**Agreement**” means this Purchase and Sale Agreement.

“**Allocated Value**” has the meaning set forth in **Section 2.2**.

“**Assessment**” has the meaning set forth in **Section 4.1(b)**.

“**Assets**” has the meaning set forth in **Section 1.2**.

“**Assumed Seller Obligations**” has the meaning set forth in **Section 11.1(a)**.

“**BOEM**” means the Bureau of Ocean Energy Management of the United States Department of the Interior.

“**BSEE**” means the Bureau of Safety and Environmental Enforcement of the United States Department of the Interior.

“**Business Day**” means each calendar day except Saturdays, Sundays, and Federal holidays.

“**Claim**” or “**Claims**” means any demand, claim or notice sent or given by a Person to another Person in which the former asserts that it has suffered a Loss or has become party to a Proceeding that is the responsibility of the latter Person.

“**Claim Notice**” has the meaning set forth in **Section 11.2(b)**.

“**Closing**” has the meaning set forth in **Section 9.1**.

“**Closing Date**” has the meaning set forth in **Section 9.1**.

“**Code**” means the Internal Revenue Code of 1986, as amended.

“**Contracts**” has the meaning set forth in **Section 1.2(d)**.

“**Conveyance**” has the meaning set forth in **Section 3.1(b)**.

“**Cure Period**” has the meaning set forth in **Section 3.4(c)**.

“**Customary Post-Closing Consents**” means the consents and approvals for the assignment of the Assets to Purchaser that are customarily obtained after the assignment of properties similar to the Assets.

“**Defective Support Property**” has the meaning set forth in **Section 3.4(g)(v)**.

“**Defensible Title**” has the meaning set forth in **Section 3.2**.

“**DOJ**” means the Department of Justice.

“**DTPA**” has the meaning set forth in **Section 11.9**.

“**Earned**” has the meaning set for in **Section 1.4(b)**.

“**Easements**” has the meaning set forth in **Section 1.2(e)**.

“**Effective Time**” has the meaning set forth in **Section 1.4(a)**.

“**Environmental Claim Date**” has the meaning set forth in **Section 4.3**.

“**Environmental Defect**” has the meaning set forth in **Section 4.3**.

“**Environmental Defect Amount**” has the meaning set forth in **Section 4.3**.

“**Environmental Defect Deductible**” has the meaning set forth in **Section 4.3**.

“**Environmental Defect Notice**” has the meaning set forth in **Section 4.3**.

“**Environmental Laws**” means, as the same may have been amended, superseded or replaced, any federal, state or local statute, law, regulation, ordinance, rule, order or decree including any rule of common law, relating to (i) the control of any potential pollutant or protection of the environment, including air, water or land, (ii) the generation, handling, treatment, storage, disposal or transportation of waste materials, or (iii) the regulation of or exposure to Hazardous Materials alleged to be harmful, including, but not limited to, the Comprehensive Environmental Response, Compensation and Liability Act, 42 U.S.C. § 9601 et seq. (“**CERCLA**”); the Resource Conservation and Recovery Act, 42 U.S.C. § 6901 et seq. (“**RCRA**”); the Federal Water Pollution Control Act, 33 U.S.C. § 1251 et seq.; the Clean Air Act, 42 U.S.C. § 7401 et seq.; the Hazardous Materials Transportation Act, 49 U.S.C. § 1471 et seq.; the Toxic Substances Control Act, 15 U.S.C. §§ 2601 through 2629; the Oil Pollution Act, 33 U.S.C. § 2701 et seq.; the Emergency Planning and Community Right-to-Know Act, 42 U.S.C. § 11001 et seq.; the Safe Drinking Water Act, 42 U.S.C. §§ 300f through 300j; the Federal Insecticide, Fungicide and Rodenticide Act, 7 U.S.C. § 136 et seq.; the Occupational Safety and Health Act, 29 U.S.C. § 651 et seq.; the Atomic Energy Act, 42 U.S.C. § 2011 et seq.; and all applicable related law, whether local, state, territorial, or national, of any Governmental Body having jurisdiction over the property in question addressing pollution or protection of human health, safety, natural resources or the environment and all regulations implementing the foregoing. The term

“Environmental Laws” includes all judicial and administrative decisions, orders, directives, and decrees issued by a Governmental Body pursuant to the foregoing.

“Environmental Liabilities” means any and all environmental response costs (including costs of remediation), damages, natural resource damages, settlements, consulting fees, expenses, penalties, fines, orphan share, prejudgment and post-judgment interest, court costs, attorneys’ fees, and other liabilities Incurred or imposed (i) pursuant to any order, notice of responsibility, directive (including requirements embodied in Environmental Laws), injunction, judgment or similar act (including settlements) by any Governmental Body to the extent arising out of any violation of, or remedial obligation under, any Environmental Laws which are attributable to the ownership or operation of the Assets prior to, on or after the Effective Time or (ii) pursuant to any claim or cause of action by a Governmental Body or other Person for personal injury, property damage, damage to natural resources, remediation or response costs to the extent arising out of any exposure to Hazardous Materials, any violation of, or any remediation or obligation under, any Environmental Laws which is attributable to the ownership or operation of the Assets prior to, on or after the Effective Time; provided, however, notwithstanding the foregoing, Purchaser’s liability or responsibility for any penalties or fines shall be limited to matters attributable to the ownership or operation of the Assets on or after the Effective Time.

“Equipment” has the meaning set forth in **Section 1.2(f)**.

“Excluded Assets” has the meaning set forth in **Section 1.3**.

“Excluded Contracts” means those contracts described on **Schedule 1.3(h)**.

“Excluded Seller Obligations” has the meaning set forth in **Section 11.1(a)**.

“Existing Mortgages and Liens” means those certain mortgages and deeds of trust described on **Schedule 5.31** together with related financing statements, and all liens, claims and encumbrances (other than Permitted Encumbrances) filed of record with respect to the Assets, including, without limitation, the liens described on **Schedule 5.31**.

“Existing Mortgagees” means the mortgagees, trustees, and deed of trust beneficiaries holding the Existing Mortgages and Liens.

“Fieldwood” means Fieldwood Energy LLC.

“FTC” shall mean the Federal Trade Commission.

“Fundamental Representations” has the meaning set forth in **Section 11.2(a)**.

“Geologic Data” means all (i) seismic, geological, geochemical or geophysical data (including cores and other physical samples of materials from wells or tests) belonging to Seller or licensed from third parties relating to the Properties that can be transferred without additional consideration to such third parties (or including such licensed data in the event Purchaser agrees to pay such additional consideration), and (ii) interpretations of seismic, geological, geochemical or geophysical data belonging to Seller or licensed from third parties that can be transferred

without additional consideration to such third parties (or including such licensed data in the event Purchaser agrees to pay such additional consideration).

“Governmental Authorizations” has the meaning set forth in **Section 5.12**.

“Governmental Body” or **“Governmental Bodies”** means any federal, state, local, municipal, or other government; any governmental, regulatory or administrative agency, commission, body or other authority exercising or entitled to exercise any administrative, executive, judicial, legislative, police, regulatory or taxing authority or power; and any court or governmental tribunal.

“Hazardous Materials” or **“Hazardous Substances”** means (i) any “hazardous substance,” as defined by CERCLA, (ii) any “hazardous waste” or “solid waste,” in either case as defined by RCRA, and any analogous state statutes, and any regulations promulgated thereunder, (iii) any solid, hazardous, dangerous or toxic chemical, material, waste or substance, within the meaning of and regulated by any applicable Environmental Laws, (iv) any radioactive material, including any naturally occurring radioactive material, and any source, special or byproduct material as defined in 42 U.S.C. 2011 et seq. and any amendments or authorizations thereof, (v) any regulated asbestos-containing materials in any form or condition, (vi) any regulated polychlorinated biphenyls in any form or condition, and (vii) petroleum, petroleum hydrocarbons or any fraction or byproducts thereof.

“HSR Act” means the Hart-Scott-Rodino Antitrust Improvements Act of 1976.

“Hydrocarbons” means oil, gas, casinghead gas, condensate and other gaseous and liquid hydrocarbons or any combination thereof and sulphur and other minerals extracted from or produced with the foregoing.

“Imbalance” or **“Imbalances”** means any over-production, under-production, over-delivery, under-delivery, or similar imbalance of Hydrocarbons produced from or allocated to the Assets, regardless of whether such over-production, under-production, over-delivery, under-delivery, or similar imbalance arises at the platform, wellhead, pipeline, gathering system, transportation system, processing plant or other location.

“INC” means an incident of non-compliance issued by the BOEM or BSEE.

“Included Geological Data” has the meaning set forth in **Section 1.2(k)**.

“Incurred” has the meaning set forth in **Section 1.4(b)**.

“Indemnified Party” has the meaning set forth in **Section 11.5(a)**

“Indemnified Person” has the meaning set forth in **Section 11.5(a)**.

“Indemnifying Party” has the meaning set forth in **Section 11.5(a)**.

“Indemnity Agreement” has the meaning set forth in **Section 3.4(d)(ii)**.

“Indemnity Deductible” has the meaning set forth in **Section 11.6(b)**.

“Independent Expert” has the meaning set forth in **Section 4.3**.

“Individual Benefit Threshold” has the meaning set forth in **Section 3.4(j)**.

“Individual Environmental Threshold” has the meaning set forth in **Section 4.3**.

“Individual Title Threshold” has the meaning set forth in **Section 3.4(j)**.

“Lands” has the meaning set forth in **Section 1.2(a)**.

“Laws” means all statutes, laws, rules, regulations, ordinances, orders, court decisions, and codes of Governmental Bodies.

“Leases” has the meaning set forth in **Section 1.2(a)**.

“Losses” means any and all debts, obligations and other liabilities (whether absolute, accrued, contingent, fixed or otherwise, or whether known or unknown, or due or to become due or otherwise), diminution in value, monetary damages, fines, fees, Taxes, penalties, interest obligations, deficiencies, losses and expenses (including amounts paid in settlement, interest, court costs, costs of investigators, reasonable fees and expenses of attorneys, accountants, financial advisors and other experts, and other actual out of pocket expenses Incurred in investigating and preparing for or in connection with any Proceeding).

“Lowest Cost Response” means the response required or allowed under Environmental Laws that addresses the condition present at the lowest cost (considered as a whole taking into consideration any material negative impact such response may have on the operations of the relevant assets and any potential material additional costs or liabilities that may likely arise as a result of such response) as compared to any other response that is required or allowed under Environmental Laws.

“Material Adverse Effect” means any effect that is material and adverse to the ownership, operation or value of the Assets, taken as a whole, and as currently operated; provided, however, that **“Material Adverse Effect”** shall not include (i) any effect resulting from entering into this Agreement or the announcement of the transactions contemplated by this Agreement; (ii) any effect resulting from changes in general market, economic, financial or political conditions or any outbreak of hostilities or war, (iii) any effect that affects the Hydrocarbon exploration, production, development, processing, gathering and/or transportation industry generally (including changes in commodity prices or general market prices in the Hydrocarbon exploration, production, development, processing, gathering and/or transportation industry generally), and (iv) any effect resulting from a change in Laws or regulatory policies. The Parties hereby agree that any effect which adversely impacts the ownership, operation or value of the Assets in an amount (such amount to be determined after discounting the present value of any such effects on a PV 10 basis) equal to or greater than \$500,000.00 shall constitute a Material Adverse Effect for purposes of this definition (unless otherwise specifically excluded in subclauses (i) through (iv) above), and any effect less than \$500,000.00 (as determined above) shall not constitute a Material Adverse Effect for purposes of this definition.

“Material Environmental Defect” means an uncured Environmental Defect that exceeds the Individual Environmental Threshold.

“Material Indemnification Matter” has the meaning set forth in **Section 11.6(b)**.

“Material Title Benefit” means a Title Benefit that exceeds the Individual Benefit Threshold.

“Material Title Defect” means an uncured Title Defect that exceeds the Individual Title Threshold.

“Net Revenue Interest” has the meaning set forth in **Section 3.2(a)**.

“Net Title Benefit Amount” has the meaning set forth in **Section 3.4(e)**.

“Net Title Defect Amount” has the meaning set forth in **Section 3.4(d)(i)**.

“NORM” means naturally occurring radioactive material.

“Notice Period” has the meaning set forth in **Section 11.5(a)**.

“P&A Obligations” has the meaning set forth in **Section 7.16**.

“Party” means either Seller or Purchaser.

“Parties” means Seller and Purchaser.

“Permitted Encumbrances” has the meaning set forth in **Section 3.3**.

“Person” means any individual, firm, corporation, partnership, limited liability company, joint venture, association, trust, unincorporated organization, Governmental Body or any other entity.

“Personal Property” has the meaning set forth in **Section 1.2(g)**.

“Pipelines” has the meaning set forth in **Section 1.2(g)**.

“Preference Property” has the meaning set forth in **Section 7.7(b)**.

“Preference Right” means any right or agreement that enables any Person to purchase or acquire any Asset or any interest therein or portion thereof as a result of or in connection with (i) the sale, assignment or other transfer of any Asset or any interest therein or portion thereof or (ii) the execution or delivery of this Agreement or the consummation or performance of the terms and conditions contemplated by this Agreement.

“Proceeding” has the meaning set forth in **Section 5.7**.

“Properties” has the meaning set forth in **Section 1.2(c)**.

“Property Costs” has the meaning set forth in **Section 1.4(b)**.

“Purchase Price” has the meaning set forth in **Section 2.1**.

“Purchaser” has the meaning set forth in the preamble hereto.

“Purchaser Indemnified Persons” has the meaning set forth in **Section 11.3**.

“Purchaser’s Representatives” has the meaning set forth in **Section 4.1(a)**.

“Records” has the meaning set forth in **Section 1.2(j)**.

“REGARDLESS OF FAULT” means **WITHOUT REGARD TO THE CAUSE OR CAUSES OF ANY CLAIM, INCLUDING, WITHOUT LIMITATION, EVEN THOUGH A CLAIM IS CAUSED IN WHOLE OR IN PART BY:**

OTHER THAN GROSS NEGLIGENCE OR WILLFUL MISCONDUCT, THE NEGLIGENCE (WHETHER SOLE, JOINT, CONCURRENT, COMPARATIVE, CONTRIBUTORY, ACTIVE OR PASSIVE), STRICT LIABILITY, OR OTHER FAULT OF THE SELLER INDEMNIFIED PERSONS, THE PURCHASER INDEMNIFIED PERSONS, OR ANY OTHER PERSON OR ENTITY; AND/OR

A PRE-EXISTING DEFECT, WHETHER PATENT OR LATENT, OF THE PREMISES OF PURCHASER’S PROPERTY OR SELLER’S PROPERTY (INCLUDING WITHOUT LIMITATION THE ASSETS), OR PROPERTY OF ANY OTHER PERSON OR ENTITY; AND/OR

THE UNSEAWORTHINESS OF ANY VESSEL OR UNAIRWORTHINESS OF ANY AIRCRAFT OF A PARTY WHETHER CHARTERED, OWNED, OR PROVIDED BY THE PURCHASER INDEMNIFIED PERSONS, SELLER INDEMNIFIED PERSONS, OR ANY OTHER PERSON OR ENTITY.

“Retained Asset” has the meaning set forth in **Section 7.7(c)**.

“Seller Indemnified Persons” has the meaning set forth in **Section 11.4**.

“Seller Operated Properties” means those certain Properties operated by Seller or its Affiliates.

“Subject Properties” has the meaning set forth in **Section 1.2(d)**.

“Tax Returns” means any report, return, information statement, payee statement or other information, or any amendment thereof, required to be provided to any Governmental Body with respect to Taxes, including any return of an affiliated, combined or unitary group, and any and all work papers relating thereto.

“Taxes” means all state and local sales, use, ad valorem, property, severance, production, excise, stamp, documentary, real property transfer or gain, gross receipts, goods and services, registration, capital or transfer taxes or other governmental fees or charges imposed by any Taxing Authority on the Properties, the transfer of the Properties, or the production of Hydrocarbons from the Properties, including any interest, penalties or additional amounts which

may be imposed with respect thereto. **“Taxes”** does not include any tax imposed on or measured by income.

“Taxing Authority” means, with respect to any Tax, the Governmental Body that imposes such Tax, and the agency (if any) charged with the collection of such Tax for such Governmental Body, including any governmental or quasi-governmental entity or agency that imposes, or is charged with collecting, social security or similar Taxes or premiums

“Termination Date” has the meaning set forth in **Section 10.1(b)(i)**.

“Third Party Claim” has the meaning set forth in **Section 11.5(a)**.

“Title Arbitrator” has the meaning set forth in **Section 3.4(i)**.

“Title Benefit” has the meaning set forth in **Section 3.2(d)**.

“Title Benefit Amount” has the meaning set forth in **Section 3.4(b)**.

“Title Benefit Deductible” has the meaning set forth in **Section 3.4(j)**.

“Title Benefit Notice” has the meaning set forth in **Section 3.4(b)**.

“Title Claim Date” has the meaning set forth in **Section 3.4(a)**.

“Title Defect” has the meaning set forth in **Section 3.2(d)**.

“Title Defect Amounts” has the meaning set forth in **Section 3.4(d)(i)**.

“Title Defect Deductible” has the meaning set forth in **Section 3.4(j)**.

“Title Defect Notice” has the meaning set forth in **Section 3.4(a)**.

“Title Defect Property” has the meaning set forth in **Section 3.4(a)**.

“Transfer Requirement” means any consent, approval, authorization or permit of, or filing with or notification to, any Person which is required to be obtained, made or complied with for or in connection with any sale, assignment or transfer of any Asset or any interest therein; provided, however, that **“Transfer Requirement”** shall not include any consent of, notice to, filing with, or other action by any Governmental Body in connection with the sale or conveyance of oil and/or gas leases or interests therein or Easements or interests therein, if they are not required prior to the assignment of such oil and/or gas leases, Easements or interests or they are customarily obtained subsequent to the sale or conveyance (including consents from state agencies).

“Transfer Taxes” has the meaning set forth in **Section 12.3**.

“Units” has the meaning set forth in **Section 1.2(c)**.

“UTPCPL” has the meaning set forth in **Section 11.9**.

“**Wells**” has the meaning set forth in **Section 1.2(b)**.

PURCHASE AND SALE AGREEMENT

This Purchase and Sale Agreement (this “**Agreement**”) dated as of March 13, 2014, is executed by and between Black Elk Energy Offshore Operations, LLC, a Texas limited liability company (“**Seller**”), and SandRidge Energy Offshore, LLC, a Delaware limited liability company (“**Purchaser**”).

RECITALS

A. Seller owns various oil and gas properties, either of record or beneficially, more fully described in this Agreement and the exhibits hereto.

B. Seller desires to sell to Purchaser and Purchaser desires to purchase from Seller the properties and rights of Seller hereafter described, in the manner and upon the terms and conditions hereafter set forth.

C. Capitalized terms used herein shall have the meanings ascribed to them in this Agreement as such terms are identified and/or defined in the preceding Definitions Section hereof or elsewhere in this Agreement.

NOW, THEREFORE, in consideration of the premises and of the mutual promises, representations, warranties, covenants, conditions and agreements contained herein, and for other valuable consideration, the receipt and sufficiency of which are hereby acknowledged, the Parties hereto, intending to be legally bound by the terms hereof, agree as follows:

ARTICLE 1 PURCHASE AND SALE

Section 1.1 Purchase and Sale.

At the Closing, and upon the terms and subject to the conditions of this Agreement, Seller agrees to sell, transfer and convey the Assets to Purchaser and Purchaser agrees to purchase, accept and pay for the Assets and to assume the obligations attributable to the Assets (including, without limitation the Assumed Seller Obligations).

Section 1.2 Assets.

As used herein, the term “**Assets**” means, subject to the terms and conditions of this Agreement, all of Seller’s right, obligation, title, interest and estate, real or personal, recorded or unrecorded, movable or immovable, tangible or intangible, in and to the following (but excluding the Excluded Assets):

(a) All of (i) the oil and gas leases; subleases and other leaseholds; net profits interests; carried interests; farmout rights; options; contractual rights; and other properties and interests described on **Exhibit A** (collectively, the “**Leases**”), and all other mineral rights or interests in or affecting the Leases, even if not described or referenced on **Exhibit A**, together with each and every kind and character of right, title, claim, and interest that Seller has in and to

the lands covered by the Leases or the lands currently pooled, unitized, communitized or consolidated therewith (collectively, the “**Lands**”);

(b) All oil, gas, water, disposal or injection wells shown on **Exhibit A-1** whether producing, shut-in, temporarily abandoned, or permanently abandoned, and any other oil, gas, water, disposal or injections wells located on or associated with the Lands, even if not shown on **Exhibit A-1**, whether producing, shut-in, temporarily abandoned, or permanently abandoned (collectively, the “**Wells**”);

(c) All pools and units shown on **Exhibit A-1** (even to the extent not located on the Lands or including any of Wells), and all pools and units which include any Lands or all or a part of any Leases or include any Wells, even if not shown on **Exhibit A-1** (the “**Units**”; the Units, together with the Leases, Lands and Wells, being hereinafter referred to as the “**Properties**”), and including all interest of Seller derived from the Leases in production of Hydrocarbons from any such Unit, whether such Unit production of Hydrocarbons comes from Wells located on or off of a Lease, and all tenements, hereditaments and appurtenances belonging to the Leases and Units;

(d) All contracts, agreements, and instruments by which the Properties, Equipment, Pipelines, Records, and Included Geologic Data (collectively, the “**Subject Properties**”) are bound, or that relate to or are otherwise applicable to the Subject Properties, only to the extent such contracts are valid and existing and applicable to the Subject Properties rather than Seller’s other properties, including but not limited to, operating agreements, unitization, pooling and communitization agreements, declarations and orders, joint venture agreements, farmin and farmout agreements, exploration agreements, participation agreements, exchange agreements, transportation or gathering agreements, agreements for the sale and purchase of oil, gas, casinghead gas or processing agreements to the extent applicable to the Properties or the Hydrocarbons produced from the Properties, including but not limited to those identified on **Exhibit A-5** (collectively, the “**Contracts**”), but excluding any master service agreements and any contracts, agreements and instruments to the extent transfer is restricted by third-party agreement or applicable Law and the necessary consents to transfer are not obtained pursuant to **Section 7.7** and provided that “**Contracts**” shall not include the instruments constituting the Leases or Easements;

(e) All easements, permits, licenses, servitudes, rights-of-way, surface leases and other surface rights and all contracts, agreements, and instruments by which they are bound (collectively, the “**Easements**”) appurtenant to, and used or held for use in connection with the Properties (including those identified on **Exhibit A-3**, but excluding any permits and other rights to the extent transfer is restricted by third-party agreement or applicable Law and the necessary consents to transfer are not obtained pursuant to **Section 7.7**;

(f) All platforms, equipment, machinery, fixtures and other tangible personal property and improvements set forth on **Exhibit A-4** and all other platforms, equipment, machinery, fixtures and other tangible personal property and improvements located on the Properties or used, or held for use, primarily in connection with the operation of the Properties (collectively, “**Equipment**”);

(g) All flow lines, pipelines, gathering systems and appurtenances thereto set forth on **Exhibit A-2** and all flow lines, pipelines, gathering systems and appurtenances thereto located on the Properties or used, or held for use, in connection with the operation of the Properties (collectively, “**Pipelines**” and, together with the Equipment and Wells, “**Personal Property**”);

(h) All Hydrocarbons produced from or attributable to the Leases, Lands, and Wells from and after the Effective Time;

(i) All Imbalances;

(j) All lease files; land files; well files; gas and oil sales contract files; gas processing files; division order files; abstracts; title opinions; land surveys; environmental surveys, inspections, assessments, and reports; logs; maps; engineering data and reports; interpretive data, technical evaluations and technical outputs; reserve studies and evaluations, to the extent delivered to Purchaser prior to the date hereof; and other books, records, data, files, and accounting records, in each case to the extent related to the Assets, or used or held for use in connection with the maintenance or operation thereof, but excluding (i) any books, records, data, files, logs, maps, evaluations, outputs, and accounting records to the extent disclosure or transfer would result in a violation of applicable Law or is restricted by any Transfer Requirement that is not satisfied pursuant to **Section 7.7**, (ii) computer or communications software or intellectual property (including tapes, codes, data and program documentation and all tangible manifestations and technical information relating thereto), (iii) attorney-client privileged communications and work product of Seller’s or any of its Affiliates’ legal counsel (other than title opinions), (iv) reserve studies and evaluations other than any that have been delivered to Purchaser prior to the date hereof, and (v) records relating to the negotiation and consummation of the sale of the Assets (subject to such exclusions, the “**Records**”); provided, however, that Seller may retain the originals of such Records as Seller has reasonably determined may be required for existing litigation, tax, accounting, and auditing purposes;

(k) All Geological Data specifically listed on **Schedule 1.2(k)** (collectively, “**Included Geological Data**”); and

(l) All computers, software (provided it is transferable), specialty tools, SCADA systems, peripherals, radio and telephone equipment to the extent the same are necessary to operate the Properties or Equipment.

Section 1.3 Excluded Assets.

Notwithstanding the foregoing, the Assets shall not include, and there is excepted, reserved and excluded from the purchase and sale contemplated hereby (collectively, the “**Excluded Assets**”):

(a) all corporate, partnership, limited liability company, financial, income and franchise tax and legal records of Seller that relate to Seller’s business generally (whether or not relating to the Assets), and all books, records and files that relate to the Excluded Assets and those records retained by Seller pursuant to **Section 1.2(j)** and copies of any other Records retained by Seller pursuant to **Section 1.5**;

(b) all reserve estimates and economic estimates other than those delivered to Purchaser on or before the date hereof, and, to the extent excluded from **Section 1.2(j)** or included on **Schedule 1.2(k)**, all logs, interpretive data, technical evaluations and technical outputs;

(c) all rights to any refund of Taxes or other costs or expenses borne by Seller or Seller's predecessors in interest and title attributable to periods prior to the Effective Time;

(d) Seller's area-wide bonds supplemental bonds, bonds delivered by Seller to any third person in connection with acquisition of any properties, all escrow agreements and escrow funds established by Seller in connection with acquisition of any properties, permits and licenses or other permits, licenses or authorizations used in the conduct of Seller's business;

(e) Intentionally Omitted;

(f) all trade credits, account receivables, note receivables, take-or-pay amounts receivable, and other receivables attributable to the Assets with respect to any period of time prior to the Effective Time;

(g) all claims and causes of action (including any claims for insurance proceeds) arising from acts, omissions or events or damage to or destruction of property with respect to all periods prior to the Effective Time;

(h) any agreements excluded from the definition of "**Contracts**" in **Section 1.2(d)** or identified on **Schedule 1.3(h)**;

(i) all rights, titles, claims and interests of Seller or any Affiliate of Seller (i) to or under any policy or agreement of insurance or any insurance proceeds; except to the extent provided in **Section 3.5**, and (ii) to or under any bond or bond proceeds;

(j) any patent, patent application, logo, service mark, copyright, trade name, trademark or other intellectual property of or associated with Seller or any Affiliate of Seller or any business of Seller or of any Affiliate of Seller;

(k) except to the extent used in the operation of any of the Personal Property, all personal computers and associated peripherals and all radio and telephone equipment;

(l) all proprietary and other computer software;

(m) all documents and instruments of Seller that may be protected by an attorney-client privilege;

(n) except to the extent specifically provided in **Section 1.2(k)**, all Geologic Data;

(o) all offices and office leases;

(p) any personal property that is not directly related to the Assets; and

(q) the Excluded Contracts.

Seller and Purchaser recognize that the Excluded Assets may include automation equipment or telemetry equipment that is critical to the operation of some of the Assets. Seller and Purchaser recognize that it is not the intention hereof to damage the value of Assets through the exclusion of such equipment and in the event of the existence of the essential equipment, the Parties will enter into an agreement, for no additional consideration, that will preserve the value of such Assets.

Section 1.4 Effective Time; Proration of Costs and Revenues.

(a) Subject to **Section 1.5**, possession of the Assets shall be transferred from Seller to Purchaser, at the Closing, but effective as of 7:00 A.M., local time, on March 1, 2014 (the “**Effective Time**”), as described below.

(b) “**Earned**” and “**Incurred**”, as used in this Agreement, shall be interpreted in accordance with generally accepted accounting principles and Council of Petroleum Accountants Society (COPAS) standards, as applicable. “**Property Costs**” means all third-party costs attributable to the ownership and operation of the Assets (including without limitation costs of insurance relating specifically to the Assets, royalties and overriding royalties payable on account of production from the Assets, and ad valorem, property, severance, Hydrocarbon production and similar taxes based upon or measured by the ownership or operation of the Assets or the production of Hydrocarbons therefrom, but excluding taxes imposed on or measured by income and any other taxes) and capital expenditures Incurred in the ownership and operation of the Assets in the ordinary course of business and, where applicable, in accordance with the relevant operating or unit agreement, if any, and overhead costs charged to the Assets under the relevant operating agreement or unit agreement, if any, by unaffiliated third parties, but excluding without limitation liabilities, losses, costs, and expenses attributable to (i) claims for personal injury or death, property damage or violation of any Law, (ii) obligations to plug wells, (iii) obligations to dismantle, abandon and salvage platforms, pipelines, facilities, and other equipment (iv) obligations to remediate any contamination of groundwater, surface water, soil, Equipment or Pipelines under applicable Environmental Laws, (iv) obligations to furnish make-up gas according to the terms of applicable gas sales, gathering or transportation contracts, (v) gas balancing obligations and (vi) obligations to pay working interests, royalties, overriding royalties or other interests held in suspense, all of which are addressed in **Article 11** or elsewhere in this Agreement. Notwithstanding anything to the contrary set forth in this Agreement, however, Purchaser shall have no liability or responsibility for Property Costs attributable to Seller’s bonding or surety obligations or with respect to the cost of any windstorm insurance premiums Incurred by Seller. Determination of whether Property Costs are attributable to the period before or after the Effective Time shall be based on when services are rendered, when the goods are delivered, or when the work is performed. For clarification, the date an item or work is ordered is not the date of a transaction, but rather the date on which the item ordered is delivered to the job site, or the date on which the work ordered is performed, shall be the relevant date. For purposes of allocating Hydrocarbon production (and accounts receivable with respect thereto), (i) liquid Hydrocarbons shall be deemed to be “from or attributable to” the Leases, Lands, Units, and Wells when they pass through the liquid sales and/or royalty meters, and (ii) gaseous Hydrocarbons shall be deemed to be “from or attributable to” the Leases, Lands, Units,

and Wells when they pass through the gas sales meters on the pipelines through which they are transported. Seller shall provide to Purchaser, prior to Closing, all data necessary to support any estimated allocation, for purposes of establishing the Hydrocarbon production revenues, Property Costs and other expenses relating to pre and post-Effective Time periods. Ad valorem and property taxes, right-of-way fees, insurance premiums and other Property Costs that are paid periodically shall be prorated based on the number of days in the applicable period falling before and the number of days in the applicable period falling at or after the Effective Time, except that Hydrocarbon production, severance and similar taxes shall be prorated based on the number of units actually produced, purchased or sold or proceeds of sale, as applicable, before, and at or after, the Effective Time.

Section 1.5 Delivery of Records.

Seller, at Seller's and Purchaser's joint cost and expense, shall deliver the Records to Purchaser within thirty (30) days following Closing. Other than any original Records retained by Seller pursuant to **Section 1.2(j)**, Purchaser shall be entitled to all original Records maintained by Seller. Seller shall be entitled to keep a copy or copies of all Records; provided, however, that Seller shall not sell or otherwise allow third parties to review, copy or otherwise use (for any purpose) any Records retained by Seller for its own account.

ARTICLE 2
PURCHASE PRICE

Section 2.1 Purchase Price.

The purchase price for the Assets (the "**Purchase Price**") shall be Fifty Million Dollars (\$50,000,000.00), payable in United States currency by wire transfer in same day funds as and when provided in this Agreement.

Section 2.2 Allocation of Purchase Price.

Schedule 2.2 contains the Allocated Value of the Assets. For the purposes hereof, the "**Allocated Value**" of an Asset shall mean the portion of the Purchase Price that has been allocated to a particular field, or portions thereof, as listed in **Schedule 2.2**. The allocations may be relied upon for all purposes hereunder, including all of the following:

(a) As the basis for determination of Title Benefit Amounts and Title Defect Amounts and for determination of casualty and condemnation amounts and to notify holders of preferential rights of Purchaser's offer; and

(b) As otherwise provided in this Agreement.

In the event any Claims, excluding any Claims by a Governmental Body, are brought against Seller Indemnified Persons arising from or under or attributable or relating to the allocations as contained in **Schedule 2.2**, Purchaser shall indemnify and defend Seller Indemnified Persons from and against any such Claims.

Section 2.3 Intentionally Omitted.**Section 2.4 Intentionally Omitted.****Section 2.5 Allocation of Purchase Price.**

Purchaser has prepared and delivered to Seller the Allocated Values, consistent with the principles of Section 1060 of the Code and the Treasury Regulations thereunder. Purchaser and Seller shall use the Allocated Values as the basis for reporting asset values and other items for purposes of all federal, state, and local Tax Returns, including without limitation Internal Revenue Service Form 8594, if required, or any similar statement of such allocation that may be required.

ARTICLE 3 TITLE MATTERS

Section 3.1 Seller's Title.

(a) Except for the special warranty of title referenced in **Section 3.1(b)** and without limiting Purchaser's right to adjust the Purchase Price by operation of this **Article 3**, Seller makes no warranty or representation, express, implied, statutory or otherwise, with respect to Seller's title to any of the Assets, and Purchaser hereby acknowledges and agrees that the sole remedy for any defect of title, including any Title Defect, with respect to any of the Assets (i) before Closing, shall be as set forth in **Section 3.4(d)** and (ii) after Closing, shall be pursuant to the special warranty of title referenced in **Section 3.1(b)**.

(b) The conveyance covering the Assets to be delivered by Seller to Purchaser shall be substantially in the forms of **Exhibit B**, **Exhibit B-1**, **Exhibit B-2**, and **Exhibit B-3** (each, a "**Conveyance**"). Each Conveyance shall contain a special warranty of Defensible Title by, through and under Seller and its Affiliates, but not otherwise, to the Leases, Units and Wells shown on **Exhibit A** and **Exhibit A-1**, subject to the Permitted Encumbrances, but shall otherwise be without warranty of title of any kind, express, implied or statutory or otherwise. Purchaser's protection under Seller's special warranty of title in the Conveyance shall be limited to the Allocated Values as set forth on **Schedule 2.2**.

(c) Purchaser shall not be entitled to protection under Seller's special warranty of title in the Conveyance against any Title Defect reported by Purchaser under **Section 3.4(a)** and/or any Title Defect, actually known by Purchaser or any of its Affiliates prior to the Title Claim Date, other than the Existing Mortgages and Liens.

Section 3.2 Definition of Defensible Title.

As used in this Agreement, the term "**Defensible Title**" means the title of Seller with respect to the Leases, Units and Wells shown in **Exhibit A** and **Exhibit A-1** that, except for and subject to Permitted Encumbrances:

(a) Entitles Seller to receive a share of the Hydrocarbons produced, saved and marketed from any Leases, Unit or Well shown in **Exhibit A** and **Exhibit A-1** throughout the duration of the productive life of such Lease, Unit or Well (after satisfaction of all royalties, overriding royalties, net profits interests or other similar burdens on or measured by production of Hydrocarbons) (a “**Net Revenue Interest**”), of not less than the Net Revenue Interest shown in **Exhibit A** and **Exhibit A-1** for such Lease, Unit or Well, except (solely to the extent that such actions do not cause a breach of Seller’s covenants under **Section 7.6**) for decreases in connection with those operations in which Seller may from and after the Effective Time become a non-consenting co-owner, decreases resulting from the establishment or amendment from and after the Effective Time of pools or units, decreases in connection with any payouts of non-consent penalties as reflected in **Exhibit A** and **Exhibit A-1**, and decreases required to allow other working interest owners to make up past underproduction or pipelines to make up past under deliveries, all as reflected on **Schedule 5.14** and except as stated in such **Exhibit A** and **Exhibit A-1**;

(b) Obligates Seller to bear a percentage of the costs and expenses for the maintenance and development of, and operations relating to, (i) any Lease, Unit or Well shown in **Exhibit A** and **Exhibit A-1** not greater than the “working interest” shown in **Exhibit A** and **Exhibit A-1** for such Lease, Unit or Well without increase throughout the productive life of such Lease, Unit or Well, except as stated in **Exhibit A** and **Exhibit A-1** and except for increases resulting from contribution requirements with respect to non-consenting co-owners under applicable operating agreements and increases that are accompanied by at least a proportionate increase in Seller’s Net Revenue Interest; and

(c) Is free and clear of liens, encumbrances, obligations, security interests, irregularities, pledges, or other defects (other than Permitted Encumbrances).

(d) As used in this Agreement, the term “**Title Defect**” means any lien, charge, encumbrance, obligation (including contract obligation), defect, or other matter (including without limitation a discrepancy in Net Revenue Interest or working interest) that causes Seller not to have Defensible Title in and to the Leases, Units and Wells shown on **Exhibit A** and **Exhibit A-1** as of the Effective Time and the Closing. As used in this Agreement, the term “**Title Benefit**” shall mean any right, circumstance or condition that operates to increase the Net Revenue Interest of Seller in any Lease, Unit or Well shown on **Exhibit A** and **Exhibit A-1**, without causing a greater than proportionate increase in Seller’s working interest above that shown in **Exhibit A-1** as of the Effective Time. Notwithstanding the foregoing, the following shall not be considered Title Defects:

- (i) defects based solely on (1) lack of information in Seller’s files, or (2) references to a document(s) if such document(s) is not in Seller’s files;
- (ii) defects arising out of lack of corporate or other entity authorization unless Purchaser provides affirmative evidence that the action was not authorized and results in another Person’s superior claim of title to the relevant Asset;
- (iii) defects based on failure to record Leases issued by any state or federal Governmental Body, or any assignments of such Leases, in the real property,

conveyance or other records of the county or parish in which such Property is located;

- (iv) defects based on a gap in Seller's chain of title in the county or parish records as to Leases, unless such gap is affirmatively shown to exist in such records by an abstract of title, title opinion or landman's title chain (which documents shall be included in a Title Defect Notice);
- (v) defects that have been cured by applicable Laws of limitation or prescription;
- (vi) defects arising out of a lack of survey, unless a survey is expressly required by applicable Laws; and
- (vii) the Existing Mortgages and Liens to the extent released with respect to the Assets at Closing or for which amounts have been placed in Escrow pursuant to **Section 12.20**.

Section 3.3 Definition of Permitted Encumbrances.

As used herein, the term "**Permitted Encumbrances**" means any or all of the following:

(a) Royalties and any overriding royalties, reversionary interests and other burdens on production, to the extent that any such burden does not reduce Seller's Net Revenue Interest below that shown in **Exhibit A** and **Exhibit A-1** or increase Seller's working interest above that shown in **Exhibit A** and **Exhibit A-1** without a proportionate increase in the Net Revenue Interest;

(b) All Leases, unit agreements, pooling agreements, operating agreements, Hydrocarbon production sales contracts, division orders and other contracts, agreements and instruments applicable to the Assets, to the extent that they do not, individually or in the aggregate, reduce Seller's Net Revenue Interest below that shown in **Exhibit A** and **Exhibit A-1** or increase Seller's working interest above that shown in **Exhibit A** and **Exhibit A-1** without a proportionate increase in the Net Revenue Interest;

(c) Preference Rights applicable to this transaction as set forth in **Schedule 7.7**;

(d) Transfer Requirements applicable to this transaction as set forth in **Schedule 7.7**;

(e) Liens for current Taxes or assessments not yet delinquent or, if delinquent, are being contested in good faith in the normal course of business;

(f) Materialman's, mechanic's, repairman's, employee's, contractor's, operator's and other similar liens or charges arising in the ordinary course of business for amounts not yet delinquent (including any amounts being withheld as provided by Law), excluding, however, any liens or charges identified on **Schedule 5.31**

(g) All rights to consent by, required notices to, filings with, or other actions by Governmental Bodies in connection with the sale or conveyance of the Assets or interests therein

pursuant to this or to any future transaction if they are not required or customarily obtained prior to the sale or conveyance;

(h) Rights of reassignment arising upon final intention to abandon or release the Assets, or any one of them to the extent reflected in one or more of the Contracts set forth on **Exhibit A-5**;

(i) Easements, rights-of-way, servitudes, permits, surface leases and other rights in respect of surface operations, to the extent that they do not (i) reduce Seller's Net Revenue Interest below that shown in **Exhibit A** and **Exhibit A-1**, (ii) increase Seller's working interest above that shown in **Exhibit A** and **Exhibit A-1** without a proportionate increase in Net Revenue Interest, or (iii) detract in any material respect from the value of, or interfere in any material respect with the use, ownership or operation of, the Assets subject thereto or affected thereby (as currently used, owned and operated) and which would be acceptable by a reasonably prudent purchaser engaged in the business of owning and operating oil and gas properties;

(j) Calls on Hydrocarbon production under existing Contracts that are listed on **Exhibit A-5**;

(k) All rights reserved to or vested in any Governmental Body to control or regulate any of the Assets in any manner, and all obligations and duties under all applicable Laws or under any franchise, grant, license or permit issued by any such Governmental Body;

(l) Any encumbrance on or affecting the Assets which is discharged by Seller at or prior to Closing;

(m) Any farmout agreements that are listed on **Exhibit A-5** affecting the Assets;

(n) Any matters shown on **Schedule 3.3(n)**;

(o) Any other liens, charges, encumbrances, defects or irregularities which do not, individually or in the aggregate, detract in any material respect from the value of, or interfere in any material respect with the use or ownership of, the Assets subject thereto or affected thereby (as currently used or owned), which would be accepted by a reasonably prudent purchaser engaged in the business of owning and operating oil and gas properties, and which do not reduce Seller's Net Revenue Interest below that shown in **Exhibit A** and **Exhibit A-1**, or increase Seller's working interest above that shown in **Exhibit A** and **Exhibit A-1** without a proportionate increase in Net Revenue Interest;

(p) Matters that would otherwise be considered Title Defects but that do not meet the Individual Title Threshold set forth in **Section 3.4(j)**;

(q) Imbalances associated with the Assets;

(r) Liens granted under applicable joint operating agreements for amounts not yet delinquent; and

(s) Such Title Defects as Purchaser may have waived expressly in writing.

Section 3.4 Notice of Title Defect Adjustments.

(a) To assert a claim of a Title Defect prior to Closing, Purchaser must deliver claim notices to Seller (each a “**Title Defect Notice**”) on or before the Closing Date (the “**Title Claim Date**”). Each Title Defect Notice shall be in writing and shall include (i) a description of the alleged Title Defect(s), (ii) the individual Units or Wells in **Exhibit A-1** affected by the Title Defect (each a “**Title Defect Property**”), (iii) the Allocated Value of each Title Defect Property, (iv) supporting documents reasonably necessary for Seller (as well as any title attorney or examiner hired by Seller) to verify the existence of the alleged Title Defect(s), and (v) the amount by which Purchaser reasonably believes the Allocated Value of each Title Defect Property is reduced by the alleged Title Defect(s) and the computations and information upon which Purchaser’s belief is based. Notwithstanding any other provision of this Agreement to the contrary, but subject to Purchaser’s rights in connection with the special warranty of title referenced in **Section 3.1(b)**, Purchaser shall be deemed to have waived its right to assert Title Defects of which Seller has not been given notice on or before the Title Claim Date.

(b) Seller shall have the right, but not the obligation, to deliver to Purchaser on or before the Title Claim Date, with respect to each Title Benefit, a notice (a “**Title Benefit Notice**”) including (i) a description of the Title Benefit, (ii) the Leases, Units or Wells in **Exhibit A** and **Exhibit A-1** affected, (iii) the Allocated Value of the Leases, Units or Wells in **Exhibit A** and **Exhibit A-1** subject to such Title Benefit and (iv) the amount by which Seller reasonably believes the Allocated Value of those Leases, Units or Wells is increased by the Title Benefit (“**Title Benefit Amount**”), and the computations and information upon which Seller’s belief is based. Seller shall be deemed to have waived all Title Benefits of which it has not given notice to Purchaser on or before the Title Claim Date.

(c) Seller shall have the right, but not the obligation, to attempt, at its sole cost, to cure or remove at any time prior to Closing (the “**Cure Period**”), unless the Parties otherwise agree, any Title Defect of which it has been advised in writing by Purchaser.

(d) Remedies for Title Defects.

In the event that any Title Defect is not waived by Purchaser or cured on or before Closing, subject to the Parties’ rights under **Section 3.4(i)**, Seller shall elect to have any of the following remedies apply:

- (i) subject to the Individual Title Threshold and the Title Defect Deductible, adjust the Purchase Price by an amount (the “**Net Title Defect Amount**”) equal to the difference between (A) the amounts agreed upon (“**Title Defect Amounts**”) pursuant to **Section 3.4(g)** by Purchaser and Seller as being the aggregate value of all Title Defects (taking into consideration the Allocated Value of the Properties subject to such Title Defects, the portion of the Properties subject to such Title Defects and the legal effect of such Title Defects on the Properties affected thereby; provided, however, that the methodology, terms and conditions of **Section 3.4(g)** shall control any such determination) and (B) the Title Benefit Amounts;

- (ii) with Purchaser's consent, indemnify Purchaser against all liability, loss, cost and expense resulting from such Title Defect pursuant to an indemnity agreement (the "**Indemnity Agreement**") in the form attached hereto as **Exhibit C**; or
- (iii) retain the portion or percentage of the Property that is subject to such Title Defect, together with all associated Assets, in which event the Purchase Price shall be reduced by an amount equal to the Allocated Value associated therewith; or
- (iv) elect to attempt to cure the Title Defect. Seller shall then have 180 days after Closing in which to cure the Title Defect. Any Property so held back from the initial Closing will be conveyed to Purchaser at a Delayed Closing within ten (10) days following the date that the Title Defect is cured, at which time Seller shall be entitled to payment by Purchaser of the full Allocated Value of the Property, and provided further that if multiple delayed Closing are contemplated as a result of this provision and/or **Section 7.7(c)**, the delayed Closings may be consolidated on dates mutually agreeable to the Parties. In the event that Seller is unable to cure the Title Defect within 180 days of the initial Closing, then the remedies set forth in subsection (i) or (iii) shall be the sole remedies for such Title Defect. All other provisions of **Section 3.4(i)** shall apply as written and the Title Expert shall be selected within fifteen (15) Business Days of the end of the 180 day cure period.

(e) With respect to each Lease, Unit, Well or other Asset in **Exhibit A** and **Exhibit A-1** affected by Title Benefits reported under **Section 3.4(b)**, subject to the Individual Benefit Threshold and the Title Benefit Deductible, the Purchase Price shall be increased by an amount (the "**Net Title Benefit Amount**") equal to the difference between (i) the Title Benefit Amounts, as determined pursuant to **Section 3.4(h)** and (ii) the Title Defect Amounts.

(f) **Section 3.4(d)** shall be the exclusive right and remedy of Purchaser with respect to Title Defects asserted by Purchaser pursuant to **Section 3.4(a)**. **Section 3.4(e)** shall be the exclusive right and remedy of Seller with respect to Title Benefits asserted by Seller pursuant to **Section 3.4(b)**.

(g) The Title Defect Amount resulting from a Title Defect shall be the amount by which the Allocated Value of the Title Defect Property is reduced as a result of the existence of such Title Defect and shall be determined in accordance with the following methodology, terms and conditions:

- (i) if Purchaser and Seller agree on the Title Defect Amount, that amount shall be the Title Defect Amount;
- (ii) if the Title Defect is a lien, encumbrance or other charge which is undisputed and liquidated in amount, then the Title Defect Amount shall

be the amount necessary to be paid to remove the Title Defect from the Title Defect Property;

- (iii) if the Title Defect represents a discrepancy between (A) the Net Revenue Interest for any Title Defect Property and (B) the Net Revenue Interest stated on **Exhibit A** and **Exhibit A-1**, then the Title Defect Amount shall be the product of the Allocated Value of such Title Defect Property multiplied by a fraction, the numerator of which is the Net Revenue Interest decrease and the denominator of which is the Net Revenue Interest stated on **Exhibit A** and **Exhibit A-1**;
- (iv) if the Title Defect represents an obligation, encumbrance, burden or charge upon or other defect in title to the Title Defect Property of a type not described in subsections (i), (ii) or (iii) above, the Title Defect Amount shall be determined by taking into account the Allocated Value of the Title Defect Property, the portion of the Title Defect Property affected by the Title Defect, the legal effect of the Title Defect, the potential economic effect of the Title Defect over the life of the Title Defect Property, the values placed upon the Title Defect by Purchaser and Seller and such other factors as are necessary to make a proper evaluation; provided, however, that if such Title Defect is reasonably capable of being cured, the Title Defect Amount shall not be greater than the reasonable cost and expense of curing such Title Defect;
- (v) if (A) the Title Defect Property is not a Well (or specified zone(s) therein, (B) such Title Defect Property does not have an Allocated Value, (C) the Title Defect with respect to such Title Defect Property causes a loss of title to such Title Defect Property and (D) the loss of such title to such Title Defect Property will prevent the continued operation or production of a Well (or one or more specified zone(s) therein) shown in **Exhibit A-1** (such Well or the specified zone(s) therein being referred to as the “**Affected Well**”) and the other Assets are not capable of providing an alternative means to support, in all material respects, the continued operation or production of the Affected Well, then such Title Defect Property (a “**Defective Support Property**”) and such Affected Well(s) shall collectively be considered a single Title Defect Property for purposes of this **Section 3.4(g)**; *provided, however*, that the Title Defect Amount resulting from the Title Defect affecting such Defective Support Property shall be the lesser of (1) the reasonable cost to replace such Defective Support Property, if such Defective Support Property is reasonably capable of being replaced, (2) the reasonable cost of providing an alternative means to support in all material respects the continued operation or production of the Affected Well, or (3) the Title Defect Amount that would otherwise be applicable to such Title Defect under this **Section 3.4(g)**;

- (vi) the Title Defect Amount with respect to a Title Defect Property shall be determined without duplication of any costs or losses included in another Title Defect Amount hereunder; and
- (vii) notwithstanding anything to the contrary in this **Article 3**, the aggregate Title Defect Amounts attributable to the effects of all Title Defects upon any Title Defect Property shall not exceed the Allocated Value of the Title Defect Property.
- (h) Title Benefit Amount. The Title Benefit Amount resulting from a Title Benefit shall be determined in accordance with the following methodology, terms and conditions:
 - (i) if Purchaser and Seller agree on the Title Benefit Amount, then that amount shall be the Title Benefit Amount; and
 - (ii) if the Title Benefit represents a benefit in title of a type not described above, the Title Benefit Amount shall be determined by taking into account the Allocated Value of the affected property, the portion of the subject property affected by the Title Benefit, the legal effect of the Title Benefit, the potential economic effect of the Title Benefit over the life of the subject property, the values placed upon the Title Benefit by Purchaser and Seller and such other reasonable factors as are necessary to make a proper evaluation.
- (i) Seller and Purchaser shall attempt in good faith to agree on all Title Defects, Title Benefits, Title Defect Amounts and Title Benefit Amounts prior to Closing. If Seller and Purchaser are unable to agree by Closing, the Title Defects, Title Benefits, Title Defect Amounts and Title Benefit Amounts in dispute shall be exclusively and finally resolved by arbitration pursuant to this **Section 3.4(i)**. There shall be a single arbitrator, who shall be a title attorney with at least ten (10) years experience in oil and gas titles involving properties in the regional area in which the Properties are located, as selected by mutual agreement of Purchaser and Seller within fifteen (15) Business Days after the end of the Cure Period, and absent such mutual agreement, by the Houston office of the American Arbitration Association (the “**Title Arbitrator**”). The arbitration proceeding shall be held in Houston, Texas and shall be conducted in accordance with the Commercial Arbitration Rules of the American Arbitration Association, to the extent such rules do not conflict with the terms of this Section. The Title Arbitrator’s determination shall be made within fifteen (15) Business Days after submission of the matters in dispute and shall be final and binding upon both Parties, without right of appeal. In making his determination, the Title Arbitrator shall be bound by the rules set forth in **Section 3.4(g)** and **Section 3.4(h)** and may consider such other matters as in the opinion of the Title Arbitrator are necessary or helpful to make a proper determination. Additionally, the Title Arbitrator may consult with and engage disinterested third parties to advise the arbitrator, including without limitation petroleum engineers. The Title Arbitrator shall act as an expert for the limited purpose of determining the specific disputed Title Defects, Title Benefits, Title Defect Amounts and Title Benefit Amounts submitted by either Party and may not award damages, interest or penalties to either Party with respect to any matter. Seller and Purchaser shall each bear its own legal fees and other costs of presenting its case. Each Party shall bear one-half of the costs and expenses of

the Title Arbitrator, including any costs Incurred by the Title Arbitrator that are attributable to such third party consultation. Within ten (10) days after the Title Arbitrator delivers written notice to Purchaser and Seller of his award with respect to a Title Defect Amount or a Title Benefit Amount, (i) Purchaser shall pay to Seller the amount, if any, so awarded by the Title Arbitrator to Seller and (ii) Seller shall pay to Purchaser the amount, if any, so awarded by the Title Arbitrator to Purchaser.

(j) Notwithstanding anything to the contrary, (i) in no event shall there be any adjustments to the Purchase Price or other remedies provided by Seller for any individual uncured Title Defect for which the Title Defect Amount therefor does not exceed \$75,000 (“**Individual Title Threshold**”); and (ii) in no event shall there be any adjustments to the Purchase Price or other remedies provided by Seller for uncured Title Defects unless the aggregate Title Defect Amounts attributable to all uncured Material Title Defects exceeds a deductible in an amount equal to five percent (5%) of the Purchase Price (the “**Title Defect Deductible**”), after which point adjustments to the Purchase Price or other remedies shall be made or available to Purchaser only to the extent the aggregate Title Defect Amounts with respect to uncured Material Title Defects are in excess of such Title Defect Deductible. Notwithstanding anything to the contrary, (i) in no event shall there be any adjustments to the Purchase Price for any individual Title Benefit for which the Title Benefit Amount does not exceed \$75,000 (“**Individual Benefit Threshold**”); and (ii) in no event shall there be any adjustments to the Purchase Price for any Title Benefit unless (i) the excess of the aggregate Title Benefit Amounts attributable to all Material Title Benefits exceeds a deductible in an amount equal to five percent (5%) of the Purchase Price (“**Title Benefit Deductible**”), after which point adjustments to the Purchase Price shall be made only to the extent the aggregate Title Benefit Amounts with respect to such Material Title Benefits exceed the Title Benefit Deductible.

Section 3.5 Casualty or Condemnation Loss.

(a) Notwithstanding anything herein to the contrary, from and after the Effective Time, but subject to the provisions of **Section 3.5(b)** and **Section 3.5(c)** and below, Purchaser shall assume all risk of loss with respect to, and any change in the condition of, the Assets and for production of Hydrocarbons through normal depletion (including but not limited to the watering out of any Well, collapsed casing or sand infiltration of any Well) and the depreciation of Personal Property due to ordinary wear and tear with respect to the Assets. Until Closing, Seller shall promptly notify Purchaser of each instance of a casualty loss with respect to the Assets, or any portion thereof, occurring from and after the execution of this Agreement up to the Closing, to the extent known to Seller and estimated to exceed \$200,000.00.

(b) If, after the Effective Time but prior to the Closing Date, any portion of the Assets is destroyed by fire or other casualty or is taken in condemnation or under right of eminent domain, and the aggregate amount (based on the Allocated Value of the affected Assets) of any such loss or taking exceeds fifteen percent (15%) of the Purchase Price, Purchaser and Seller shall negotiate in good faith in an effort to agree to a mutually acceptable remedy. If Seller and Purchaser do not mutually agree to an acceptable remedy with respect to such casualty or taking on or before the Closing Date, then either Seller or Purchaser, in its sole discretion, shall have the right to terminate this Agreement and Purchaser shall promptly receive back the Deposit upon such termination. If the aggregate amount of any such loss or taking is fifteen percent (15%) or

less of the Purchase Price, Purchaser shall be required to close and Seller shall elect by written notice to Purchaser prior to Closing either (i) to cause the Assets affected by such casualty or taking to be repaired or restored to at least its condition prior to such casualty or taking, at Seller's sole cost, as promptly as reasonably practicable (which work may extend after the Closing Date), or (ii) with Purchaser's consent, to indemnify Purchaser through a document reasonably acceptable to Seller and Purchaser against any costs or expenses that Purchaser reasonably incurs to repair the Assets subject to such casualty or taking or (iii) mutually agree with Purchaser to an acceptable remedy with respect to such casualty or taking through a Purchase Price adjustment or otherwise. In the case of (i) or (ii), Seller shall retain all rights to insurance, condemnation awards and other claims against third parties with respect to the casualty or taking except to the extent the Parties otherwise agree in writing.

(c) If any action for condemnation or taking under right of eminent domain is pending or threatened with respect to any Asset or portion thereof after the date of this Agreement, but no taking of such Asset or portion thereof occurs prior to the Closing Date, Purchaser shall nevertheless be required to close and Seller, at Closing, shall assign, transfer and set over to Purchaser or subrogate Purchaser to all of Seller's right, title and interest (if any) in such condemnation or eminent domain action, including any future awards therein, insofar as they are attributable to the Assets threatened to be taken, except that Seller shall reserve and retain (and Purchaser shall assign to Seller) all rights, titles, interests and claims against third parties for the recovery of Seller's costs and expenses Incurred prior to the Closing in defending or asserting rights in such action with respect to the Assets.

Section 3.6 Limitations on Title Defects.

Subject to the following sentence, the right of Purchaser to assert a Title Defect under this Agreement shall terminate as of the Title Claim Date, provided there shall be no termination of Purchaser's or Seller's rights under **Article 3** with respect to the Existing Mortgages and Liens and with respect to any bona fide Title Defect properly reported in a Title Defect Notice or bona fide Title Benefit Claim properly reported in a Title Benefit Notice on or before the Title Claim Date. Thereafter, Purchaser's sole and exclusive rights and remedies with regard to title to the Assets shall be as set forth in, and arising under, the Conveyance transferring the Assets from Seller to Purchaser.

Section 3.7 Limitations on Applicability.

(a) Purchaser shall use its best efforts after Closing to obtain the unconditional approval by the BOEM of (i) the Assignments of Record Title to Oil and Gas Lease(s) in the form attached hereto as **Exhibit B-1**; (ii) the Assignments of Oil and Gas Lease Operating Rights in the form attached hereto as **Exhibit B-2**; and (iii) if applicable, the Assignments of Rights of Way in the form attached hereto as **Exhibit B-3**. In the event Purchaser or its nominated operator is elected successor operator under the operating agreements applicable to any of the Leases, Purchaser also obligates itself to ensure that it or the successor operator makes application to the BOEM to qualify as operator with respect to that portion of the Assets it will operate. Purchaser shall take any actions reasonably required of it by the BOEM or any other regulatory agencies to obtain all requisite regulatory approvals, including but not limited to, the purchase and posting of any and all bonds, supplemental bonds or other securities which may be

required of it pursuant to OPA and 30 C.F.R §§ 250.7, 256.58, 256.59, and 256.61 in excess of any existing lease, pipeline or area-wide bond(s). Until the governmental approval with respect to an assignment described in this **Section 3.7** is obtained, however, the following shall occur:

- (i) Seller, insofar as BOEM is concerned, shall continue to hold the operating rights and record title to the applicable Assets as nominee for Purchaser;
- (ii) Purchaser's indemnity obligation under **Section 11.4** shall include any and all claims, expenses of any kind or character relating to the Assets accruing after the Effective Time, including but not limited to any regulatory costs incurred by Seller, excluding, however, any bonding costs and excluding any cost incurred by Seller in order to remedy any violation of laws, including any environmental laws, or associated with any activities to respond to any INC to the extent attributable to periods prior to the Closing Date, with respect to Seller Operated Properties and the Effective Time, with respect to Properties operated by Purchaser or its Affiliates;
- (iii) Seller shall act as Purchaser's nominee with respect to the Assets but shall be authorized to act only upon and in accordance with Purchaser's specific written instructions, and Seller shall have no authority, responsibility or discretion to perform any tasks or functions with respect to the Assets other than those which are purely administrative or ministerial in nature, unless otherwise specifically requested and authorized by Purchaser in writing.

(b) If the BOEM does not, within twelve months from the Closing Date, approve all (i) the Assignments of Record Title of the Leases into Purchaser, (ii) the Assignments of Oil and Gas Lease Operating Rights into Purchaser, and (iii) the Assignments of Rights of Way into Purchaser, then as to those assignments that the BOEM has approved, the transaction contemplated by this Agreement will proceed as to those Assets in accordance with the terms and conditions of this Agreement, *mutatis mutandis*, and as to each of those assignments that the BOEM has not approved due to a reason other than the BOEM's delay in addressing otherwise valid filings by Purchaser, Purchaser at its option unless the lack of approval is due directly to Purchaser's failure to comply with any Law or regulations of BOEM, may either:

- (i) continue or direct Seller to continue to hold the operating rights, title to the Leases and the rights of way as Purchaser's nominee, or,
- (ii) upon 30 days' notice to the other Party, rescind the purchase and sale of the Assets that are the subject of such non-approvals and terminate this Agreement as to those Assets, but only as to those Assets.

(c) Upon such termination and rescission, this Agreement shall be null and void as between Purchaser and Seller with respect to the non-approved Assets and (i) Purchaser shall return to Seller the assignments and any and all other documents, materials and data previously delivered to Purchaser with respect to such Assets; and (ii) Seller shall return to Purchaser the

Purchase Price allocated to such Assets in **Schedule 2.2** without interest, less the proceeds of production net of all expenses, capital expenditures, royalties, and costs of operations (including plugging and abandonment expenses but excluding mortgage interest and any burdens or encumbrances created by Purchaser which shall be released prior to this payment) attributable to the Leases and other rights from and after the Effective Time. Seller shall not be liable to Purchaser if BOEM approvals are not obtained, except as expressly provided in this **Section 3.7**.

(d) Prior to execution hereof, Purchaser has reviewed information promulgated by the BOEM regarding the amounts and terms for the posting of supplemental bonds or pledge of securities pursuant to the provisions of 30 C.F.R §§ 256.61 and 250.7, and within a reasonable time of any BOEM determination pursuant to such regulations, Purchaser (directly or through its representative) shall exercise commercially reasonable efforts to satisfy the BOEM requirements concerning same, including all financial responsibility requirements under OPA.

(e) The Parties acknowledge and agree that certain of the offshore Assets are in the nature of contract rights that are not recognized by the BOEM as “record title” or “operating rights,” and that, accordingly, the BOEM will not approve, and Purchaser and Seller do not expect the BOEM to approve, the assignment of these interests from Seller to Purchaser. The Parties further acknowledge and agree that Leases OCS-G 03251, OCS-G3256, OCS-G 15241 OCS-G 15436, and OCS-G 13673 have terminated and that therefore the BOEM will not approve, and Purchaser and Seller do not expect the BOEM to approve, the assignment of those Leases from Seller to Purchaser. Purchaser shall ensure nevertheless that the assignment documents relating to such interests are appropriately filed in the “non-required filing” system of the BOEM. Such interests shall be excluded from the scope of **Section 3.7(a)** for all purposes. The Parties further acknowledge and agree that an Assignment, Conveyance and Bill of Sale in the form of Exhibit B shall be filed in the non-required filing system of the BOEM and in various county conveyance records in Texas and parish conveyance records in Louisiana. The Parties agree that such Assignment, Conveyance and Bill of Sale shall be sufficient to effectuate the transfer of title to the Assets to Purchaser regardless of whether the record title, operating rights, and right of way assignments filed with the BOEM are approved and such interests assigned shall be excluded from the scope of **Section 3.7(a)** for all purposes.

(f) With respect to liabilities assumed by Purchaser under this Agreement for the Seller Operated Properties assigned to Purchaser at the Closing, from and after the Closing Date and until the later of (i) the BOEM’s approval of the assignments contemplated in Section 3.7(a) above, or (ii) the PSA is rescinded pursuant to Section 3.7(b) above, Purchaser shall maintain and provide, at its cost, insurance coverage as required pursuant to the applicable operating agreement and such insurance coverage shall be endorsed to provide that Purchaser’s insurers (a) name Seller and Seller Indemnified Persons as additional insureds (except for worker’s compensation and property insurance), (b) waive their right of subrogation against Seller and Seller Indemnified Persons, and (c) are primary to any other insurance providing any coverage to Seller or any member of Seller Indemnified Persons.

ARTICLE 4

ENVIRONMENTAL MATTERS

Section 4.1 Assessment.

(a) From and after the date hereof and up to and including the Closing Date (or earlier termination of this Agreement) but subject to (i) applicable Laws, (ii) the other provisions of this **Section 4.1** (iii) obtaining any required consents of third parties, including third party operators of the Assets (with respect to which consents Seller shall use commercially reasonable efforts to obtain), and (iv) Purchaser's execution of Seller's customary boarding agreement prior to access to Seller Operated Properties, Seller shall afford to Purchaser and its officers, employees, agents, accountants, attorneys, investment bankers and other authorized representatives ("**Purchaser's Representatives**") full access, during normal business hours and upon reasonable notice, to the Assets and all Records and other documents in Seller's or its Affiliates' possession relating primarily to the Assets. Seller shall also make available to Purchaser and Purchaser's Representatives, upon reasonable notice during normal business hours, Seller's personnel knowledgeable with respect to the Assets in order that Purchaser may make such diligence investigation as Purchaser considers necessary or appropriate. All investigations and due diligence conducted by Purchaser or any Purchaser's Representative shall be conducted at Purchaser's sole cost, risk and expense and any conclusions made from any examination done by Purchaser or any Purchaser's Representative shall result from Purchaser's own independent review and judgment.

(b) Purchaser shall be entitled to conduct a non-invasive environmental site assessment with respect to the Assets (the "**Assessment**"). Seller or its designee shall have the right to accompany Purchaser and Purchaser's Representatives whenever they are on site on the Assets. Notwithstanding anything herein to the contrary, Purchaser shall not have access to, and shall not be permitted to conduct any environmental due diligence with respect to any Assets where Seller does not have the authority to grant access for such due diligence; *provided, however*, Seller shall use its commercially reasonable efforts to obtain permission from any third party operator to allow Purchaser and Purchaser's Representatives such access, it being understood by Purchaser that the execution by Purchaser of a customary boarding agreement may be a condition of such access.

(c) Intentionally Omitted.

(d) Purchaser shall coordinate its environmental site assessments and physical inspections of the Assets with Seller to minimize any inconvenience to or interruption of the conduct of business by Seller. Purchaser shall abide by Seller's, and any third party operator's, safety rules, regulations and operating policies while conducting its due diligence evaluation of the Assets including any environmental or other inspection or assessment of the Assets.

(e) Upon Seller's request, Purchaser agrees to provide Seller promptly, but not later than the Environmental Claim Date, copies of all reports, test results, and other documentation and data prepared or compiled by Purchaser and/or any of Purchaser's Representatives and which contain information collected or generated from Purchaser's due diligence with respect to the Assets. Seller shall not be deemed by its receipt of said documents or otherwise to have made any representation or warranty, expressed, implied or statutory, as to the condition to the Assets or to the accuracy of said documents or the information contained therein.

(f) Intentionally Omitted.

Section 4.2 NORM, Wastes and Other Substances.

Purchaser acknowledges that the Assets have been used for the exploration, development, and production of Hydrocarbons and that there may be petroleum, produced water, wastes, or other substances or materials located in, on or under the Properties or associated with the Assets. Equipment and sites included in the Assets may contain Hazardous Materials, including NORM. NORM may affix or attach itself to the inside of wells, materials, and equipment as scale, or in other forms. The wells, materials, and equipment located on the Properties or included in the Assets may contain Hazardous Materials, including NORM. Hazardous Materials, including NORM, may have come in contact with various environmental media, including without limitation, water, soils or sediment. Special procedures may be required for the assessment, remediation, removal, transportation, or disposal of environmental media and Hazardous Materials, including NORM, from the Assets.

Section 4.3 Environmental Defects.

If, as a result of its investigation pursuant to **Section 4.1**, Purchaser determines that with respect to any individual Asset, there exists a violation of an Environmental Law (other than with respect to NORM and other than with respect to any issues disclosed herein or on any Exhibit or Schedule hereto or any other matter with respect to which Purchaser has knowledge prior to entering into this Agreement) (in each case, an “**Environmental Defect**”), then on or prior to the Closing Date (the “**Environmental Claim Date**”), Purchaser may notify Seller in writing of such Environmental Defect (an “**Environmental Defect Notice**”). For all purposes of this Agreement, Purchaser shall be deemed to have waived any Environmental Defect which Purchaser fails to assert as an Environmental Defect by an Environmental Defect Notice received by Seller on or before the Environmental Claim Date. To be effective, each such notice shall set forth (i) a description of the matter constituting the alleged Environmental Defect, (ii) the Units/Wells and the associated Asset affected by the Environmental Defect, (iii) the estimated Lowest Cost Response to eliminate the Environmental Defect in question (the “**Environmental Defect Amount**”), and (iv) supporting documents reasonably necessary for Seller to verify the existence of the alleged Environmental Defect and the Environmental Defect Amount. Commencing on the date that is two weeks after the execution of this Agreement, Purchaser shall furnish Seller once every two (2) weeks until the Environmental Claim Date with an Environmental Defect Notice if any officer of Purchaser or its Affiliates discovers or becomes aware of an Environmental Defect during such two (2) week period. Seller shall have the right, but not the obligation, to cure any Environmental Defect before Closing or, provided that the Parties shall have agreed to the general plan of remediation with respect to such Environmental Defect and the time period by which such remediation shall take place, after Closing. If Seller disagrees with any of Purchaser’s assertions with respect to the existence of an Environmental Defect or the Environmental Defect Amount, Purchaser and Seller will attempt to resolve the dispute prior to Closing. If the dispute cannot be resolved within ten (10) days of the first meeting of Purchaser and Seller, either Party may submit the dispute to an environmental consultant approved in writing by Seller and Purchaser that is experienced in environmental corrective action at oil and gas properties in the relevant jurisdiction and that shall not have performed professional services for either Party or any of their respective Affiliates during the previous five years (the “**Independent Expert**”). The Independent Expert may elect to conduct the dispute resolution proceeding by written submissions from Purchaser and Seller with

exhibits, including interrogatories, supplemented with appearances by Purchaser and Seller, if necessary, as the Independent Expert may deem necessary. After the Parties and Independent Expert have had the opportunity to review all such submissions, the Independent Expert shall call for a final, written offer of resolution from each Party. The Independent Expert shall render its decision within twenty (20) Business Days of receiving such offers by selecting one or the other of the offers. The Independent Expert may not award damages, interest or penalties to either Party with respect to any matter. The decision of the Independent Expert shall be final and binding upon both Parties, without right of appeal. Seller and Purchaser shall each bear its own legal fees and other costs of presenting its case to the Independent Expert. Each Party shall bear one-half of the costs and expenses of the Independent Expert. The Parties shall adjust the Purchase Price to reflect the Environmental Defect Amounts, as agreed by the Parties or as determined by the Independent Expert, for all uncured Environmental Defects; provided, that notwithstanding anything to the contrary, (a) in no event shall there be any adjustments to the Purchase Price for any individual uncured Environmental Defect for which the Environmental Defect Amount therefor does not exceed \$75,000 (“**Individual Environmental Threshold**”); and (b) in no event shall there be any adjustments to the Purchase Price for any uncured Environmental Defect unless the aggregate Environmental Defect Amount attributable to all Material Environmental Defects exceeds five percent (5%) of the Purchase Price (the “**Environmental Defect Deductible**”), after which point Purchaser shall be entitled to adjustments to the Purchase Price or other remedies only to the extent the aggregate Environmental Defect Amounts with respect to all uncured Material Environmental Defects are in excess of such Environmental Defect Deductible. To the extent the Independent Expert fails to determine any disputed Environmental Defect Amounts prior to Closing, then, within ten (10) days after the Independent Expert delivers written notice to Purchaser and Seller of his award with respect to an Environmental Defect Amount, Seller shall pay to Purchaser the amount, if any, so awarded by the Independent Examiner.

Section 4.4 Intentionally Omitted.

Section 4.5 Exclusive Remedy.

Subject to the limitations contained therein, **Section 4.3** shall be the exclusive right and remedy of Purchaser with respect to any Environmental Defect. Purchaser hereby waives any claims of cost recovery or contribution from Seller or its Affiliates related to the Assets under any Environmental Law or other cause of action.

ARTICLE 5
REPRESENTATIONS AND WARRANTIES OF SELLER

Section 5.1 Generally.

(a) Any representation or warranty qualified “to the knowledge of Seller” or “to Seller’s knowledge” or with any similar knowledge qualification is limited to matters within the actual knowledge of the officers of Seller or its Affiliates and those employees of Seller or any of its Affiliates who have responsibility for the Assets and who have the following titles: President and Chief Executive Officer; General Counsel, Vice President of Land; Land Manager; Chief

Financial Officer, and Chief Technical Officer. “**Actual knowledge**” for purposes of this Agreement means information actually personally known by such Persons.

(b) Inclusion of a matter on a Schedule in relation to a representation or warranty which addresses matters having a Material Adverse Effect shall not be deemed an indication that such matter does, or may, have a Material Adverse Effect. Likewise, the inclusion of a matter on a Schedule in relation to a representation or warranty shall not be deemed an indication that such matter necessarily would, or may, breach such representation or warranty absent its inclusion on such Schedule. Matters may be disclosed on a Schedule to this Agreement for purposes of information only.

(c) Subject to the foregoing provisions of this **Section 5.1**, the disclaimers and waivers contained in **Section 11.8**, **Section 11.9**, and **Section 11.10** and the other terms and conditions of this Agreement, Seller represents and warrants to Purchaser the matters set out in the remainder of this **Article 5**.

Section 5.2 Existence and Qualification.

Seller is a limited liability company duly organized, validly existing and in good standing under the laws of the State of Texas and is duly qualified to do business as a foreign corporation where the Assets are located, except where the failure to so qualify would not have a Material Adverse Effect.

Section 5.3 Power.

Seller has the power and authority to enter into and perform this Agreement and consummate the transactions contemplated by this Agreement.

Section 5.4 Authorization and Enforceability.

The execution, delivery and performance of this Agreement, and the performance of the transactions contemplated hereby, have been duly and validly authorized by all necessary limited liability company action on the part of Seller. This Agreement has been duly executed and delivered by Seller (and all documents required hereunder to be executed and delivered by Seller at Closing will be duly executed and delivered by Seller) and this Agreement constitutes, and at the Closing such documents will constitute, the valid and binding obligations of Seller, enforceable against Seller in accordance with their terms except as such enforceability may be limited by applicable bankruptcy or other similar laws affecting the rights and remedies of creditors generally as well as to general principles of equity (regardless of whether such enforceability is considered in a proceeding in equity or at Law).

Section 5.5 No Conflicts.

Subject to the giving of all notices to third parties and the receipt of all consents, approvals and waivers from third parties in connection with the transactions contemplated hereby, the execution, delivery and performance by Seller of this Agreement and the consummation of the transactions contemplated herein will not (i) conflict with or result in a breach of any provisions of the organizational documents of Seller, (ii) result in a default or the

creation of any encumbrance or give rise to any right of termination, cancellation or acceleration under any of the terms, conditions or provisions of any Lease, Contract, note, bond, mortgage, indenture, license or other material agreement to which any Seller is a party or by which any Seller or the Assets may be bound or (iii) violate any material Laws applicable to any Seller or any of the Assets.

Section 5.6 Liability for Brokers' Fees.

Purchaser shall not directly or indirectly have any responsibility, liability or expense, as a result of undertakings or agreements of Seller or its Affiliates, for brokerage fees, finder's fees, agent's commissions or other similar forms of compensation in connection with this Agreement or any agreement or transaction contemplated hereby.

Section 5.7 Litigation.

With respect to the Assets and Seller's or any of its Affiliates' ownership, operation, development, maintenance, or use of any of the Assets, except as set forth in **Schedule 5.7**: (i) no proceeding, arbitration, action, suit, pending settlement, or other legal proceeding of any kind or nature before or by any Governmental Body (each, a "**Proceeding**," and collectively "**Proceedings**") (including any take-or-pay claims) to which Seller or any of its Affiliates is a party and which relates to the Assets is pending or, to Seller's knowledge, threatened against Seller or any of its Affiliates; (ii) to Seller's knowledge, no Proceeding or investigation to which Seller is not a party which relates to the Assets is pending or threatened; and (iii) no notice in writing from any third party (including any Governmental Body) has been received by Seller or any of its Affiliates threatening any Proceeding relating to the Assets which could have a Material Adverse Effect (excluding any notices relating to any Environmental Liabilities or Environmental Law to the extent reflected in **Section 5.21** or **Schedule 5.21**).

Section 5.8 Taxes and Assessments.

For all periods prior to Closing, except as disclosed in **Schedule 5.8**, Seller has filed all Tax Returns required to be filed by any Governmental Body and all *ad valorem*, property, production, severance and similar taxes and assessments (including penalties and interest) based on or measured by the ownership of the Assets, the production of Hydrocarbons or the receipt of proceeds therefrom that have become due and payable before the Closing have been properly paid, other than taxes which are being contested in good faith. Except as disclosed in **Schedule 5.8**, the Parties with respect to all unit operating agreements, joint operating agreements, and similar agreements governing operation of the Properties have elected to be excluded from the application of Subchapter K of the Code. Except as disclosed on **Schedule 5.8**, the Parties with respect to all unit operating agreements, joint operating agreements, and similar agreements that have not elected to be excluded from the application of Subchapter K of the Code have made the Section 754 election to adjust basis in accordance with Section 743.

Section 5.9 Condemnation.

To Seller's knowledge, there is no actual or threatened taking (whether permanent, temporary, whole or partial) of any part of the Properties by reason of condemnation or the threat of condemnation.

Section 5.10 Contracts.

Except as disclosed on **Schedule 5.10**, to the knowledge of Seller, Seller has paid its share of all costs (including all Property Costs) payable by it under the Contracts. Seller is in compliance and, to Seller's knowledge, all counterparties are in compliance under all Contracts, except as disclosed on **Schedule 5.10** and except for such non-compliance as would not, individually or in the aggregate, exceed the sum of \$100,000. To Seller's knowledge, **Schedule 5.10** sets forth all agreement(s) or contracts (i) for the sale, exchange, or other disposition of Hydrocarbons produced from or attributable to Seller's interest in the Assets that is not cancelable without penalty or other material payment without first providing more than 60 days prior written notice and (ii) that could reasonably be expected to result in aggregate payments by Seller or aggregate revenues to Seller, of more than \$200,000.00 (net to the interest of Seller) during the current or any subsequent fiscal year (based solely on the terms thereof and without regard to any expected increase in volumes or revenues).

Section 5.11 Payments for Hydrocarbon Production.

Except as set forth on **Schedule 5.11**, to the knowledge of Seller (a) all material rentals, royalties, excess royalty, overriding royalty interests, Hydrocarbon production payments, and other payments due and payable by Seller to lessors, overriding royalty holders and other interest owners under or with respect to the Assets and the Hydrocarbons produced therefrom or attributable thereto, have been paid, and (b) Seller is not obligated under any contract or agreement for the sale of gas from the Assets containing a take-or-pay, advance payment, prepayment, or similar provision, or under any gathering, transmission, or any other contract or agreement with respect to any of the Assets to gather, deliver, process, or transport any gas without then or thereafter receiving full payment therefor.

Section 5.12 Governmental Authorizations.

Except as disclosed on **Schedule 5.12**, Seller has obtained and is maintaining all material federal, state and local governmental licenses, permits, franchises, orders, exemptions, variances, waivers, authorizations, certificates, consents, rights, privileges and applications therefor (the "**Governmental Authorizations**") that are presently necessary or required for the ownership and operation of the Seller Operated Properties as currently owned and operated (excluding Governmental Authorizations required by Environmental Law). Except as disclosed in **Schedule 5.7** or **Schedule 5.12**, (i) to Seller's knowledge, Seller has operated the Seller Operated Properties in all material respects in accordance with the conditions and provisions of such Governmental Authorizations, and (ii) no written notices of material violation have been received by Seller, and no Proceedings are pending or, to Seller's knowledge, threatened in writing that might result in any material modification, revocation, termination or suspension of any such Governmental Authorizations or which would require any material corrective or remediation action by Seller.

Section 5.13 Outstanding Capital Commitments.

As of the date hereof, there are no outstanding AFEs or other commitments to make capital expenditures which are binding on the Seller Operated Properties and which Seller

reasonably anticipates will individually require expenditures by the owner of the Assets after the Effective Time in excess of \$75,000 (net to Seller's interest excluding non-consent interests) other than those shown on **Schedule 5.13**.

Section 5.14 Imbalances.

To Seller's knowledge, **Schedule 5.14** accurately sets forth in all material respects all of Seller's Imbalances as of the respective dates set forth therein, arising with respect to the Assets. To Seller's knowledge, except as disclosed in **Schedule 5.14**, (i) no Person is entitled to receive any material portion of Seller's Hydrocarbons produced from the Assets or to receive material cash or other payments to "balance" any disproportionate allocation of Hydrocarbons produced from the Assets under any operating agreement, gas balancing or storage agreement, gas processing or dehydration agreement, gas transportation agreement, gas purchase agreement, or other agreements, whether similar or dissimilar, and (ii) Seller is not obligated to deliver any material quantities of gas or to pay any material penalties or other material amounts, in connection with the violation of any of the terms of any gas contract or other agreement with shippers with respect to the Assets.

Section 5.15 Bankruptcy.

There are no bankruptcy, reorganization, or receivership proceedings pending against, or, to Seller's knowledge, being contemplated by, or threatened against, Seller or pending against, or, to Seller's knowledge, being contemplated by, or threatened against, any of its subsidiaries.

Section 5.16 Affiliated Contracts.

After Closing, the Assets will not be bound or burdened by any contractual obligation to Seller or an Affiliate of Seller except pursuant to this Agreement.

Section 5.17 Foreign Person.

Seller is not a "foreign person" within the meaning of Section 1445 of the Code.

Section 5.18 Preference Rights.

None of the Assets, or any portion thereof, is subject to any Preference Right which may be applicable to the transactions contemplated by this Agreement, except for Preference Rights as are set forth on **Schedule 7.7**.

Section 5.19 Transfer Requirements and Other Consents.

Except for (a) Transfer Requirements set forth in **Schedule 7.7**, (b) Customary Post-Closing Consents, (c) consents under Contracts that are terminable upon not greater than 90 days' notice without payment of any fee or are otherwise material, (d) compliance with any applicable requirements of the BOEM, (e) compliance with any applicable requirements of the HSR Act, and (f) partial releases from the Existing Mortgagees, there are no other consents required in connection with the transfer of the Assets or the consummation of the transactions contemplated by this Agreement.

Section 5.20 No Violation of Laws.

To Seller's knowledge, except as set forth on **Schedule 5.20**, Seller has not violated applicable Laws with respect to the ownership or operation of any Assets of which Seller is the operator, except where such violation would not have a Material Adverse Effect. This **Section 5.20** does not include any matters with respect to Environmental Laws.

Section 5.21 Environmental.

To Seller's knowledge with respect to Seller Operated Properties, Seller has not violated, except as set forth on **Schedule 5.21** (a) any Environmental Law or (b) any order, judgment, injunction, ruling or decree of any court or other Governmental Body to which it is a party or by which it is bound that relates to any Environmental Law. Further, there are no Claims relating to the existence of any Environmental Liabilities affecting the Assets or arising out of Seller's ownership and operation of the Seller Operated Properties, which could reasonably be expected to have a Material Adverse Effect.

Section 5.22 Suspended Funds.

To Seller's knowledge, **Schedule 5.22** sets forth a list of all third party funds currently being held in suspense or escrow by Seller as of the Effective Time that are attributable to production from the Assets.

Section 5.23 Non-Consent Operations.

As of the date of this Agreement, there are no outstanding non-consent elections or ongoing non-consent operations with respect to the Assets, except as set forth in **Schedule 5.23**.

Section 5.24 BOEM or BSEE Incidents of Non-Compliance and Suspensions.

Seller has and shall retain responsibility for all BOEM or BSEE incidents of non-compliance ("INC") and suspensions prior to the Closing Date set forth on **Schedule 5.24** and there are no outstanding unresolved INCs issued by any Governmental Body with respect to any Asset except to the extent set forth on **Schedule 5.24**.

Section 5.25 Casualty Losses.

Since the Effective Time, there have been no casualty or condemnation losses with respect to the Seller Operated Properties as contemplated by the provisions of **Section 3.5** estimated to exceed \$200,000.00.

Section 5.26 Third Party Beneficiary.

The consummation of the transactions contemplated by this Agreement will not provide any direct consideration or direct monetary benefit to the Persons having managerial responsibilities with respect to Seller nor serve to limit or reduce any liabilities of such Persons insofar as the Assets are concerned. It is understood that this representation does not include any of Seller's company bonus plans nor any increase in the value of Seller (if any) that would inure to the benefit of owners of Seller who may also have managerial responsibilities with respect to Seller.

Section 5.27 Condition of Personal Property.

Except as set forth in **Schedule 5.27**, all Personal Property constituting a part of the Seller Operated Properties are in a state of repair so as to be adequate for normal operations, except where such state of repair would not have a Material Adverse Effect. Any Personal Property that is not necessary, in a material respect, to operate the Assets shall be excluded from this representation and warranty.

Section 5.28 Bonds, Letters of Credit, Escrows, Guarantees and Other Securities.

Except as set forth on **Schedule 5.28** and in **Sections 12.21, 12.22, 12.23, 12.24, and 12.25**, and except as to any general or area-wide bonding posted with the BOEM, there are no bonds, letters of credit, escrows, guarantees or other security pertaining to the Assets that have been posted by Seller and/or any of its Affiliates or by a third Person on its behalf for which, upon Closing, Purchaser must replace or to which Purchaser will be bound or to which the Assets will be subject (unless replacement is not required by BOEM due to the financial condition of Purchaser).

Section 5.29 Idle Iron.

Schedule 5.29 reflects a copy of all written or electronic communication to and from any Governmental Bodies since the Effective Time with respect to the so called “idle iron” obligations pertaining to the Seller Operated Properties. From and after the Effective Time of this Agreement, Seller will advise Purchaser of any further communications with any Governmental Body with respect to idle iron obligations or directives pertaining to the Assets.

Section 5.30 Reserved.**Section 5.31** Seller’s Existing Mortgages and Liens.

Schedule 5.31 lists all outstanding mortgages or other encumbrances affecting the Assets granted by Seller and to Seller’s knowledge, all liens filed or, threatened against Seller, or any of its Affiliates, with respect to the ownership or operation of the Assets including, without limitation, the Existing Mortgages and Liens.

ARTICLE 6

REPRESENTATIONS AND WARRANTIES OF PURCHASER

Purchaser represents and warrants to Seller the following:

Section 6.1 Existence and Qualification.

Purchaser is duly organized, validly existing and in good standing under the laws of the state of its formation; and Purchaser is duly qualified to do business as a foreign limited liability company in every jurisdiction in which it is required to qualify in order to conduct its business, except where the failure to so qualify would not have a material adverse effect on Purchaser; and Purchaser is or will be as of Closing duly qualified to do business as a foreign limited liability company in the respective jurisdictions where the Assets are located.

Section 6.2 Power.

Purchaser has the power and authority to enter into and perform this Agreement and consummate the transactions contemplated by this Agreement.

Section 6.3 Authorization and Enforceability.

The execution, delivery and performance of this Agreement, and the performance of the transaction contemplated hereby, have been duly and validly authorized by all necessary limited liability company action on the part of Purchaser. This Agreement has been duly executed and delivered by Purchaser (and all documents required hereunder to be executed and delivered by Purchaser at Closing will be duly executed and delivered by Purchaser) and this Agreement constitutes, and at the Closing such documents will constitute, the valid and binding obligations of Purchaser, enforceable against Purchaser in accordance with their terms except as such enforceability may be limited by applicable bankruptcy or other similar laws affecting the rights and remedies of creditors generally as well as to general principles of equity (regardless of whether such enforceability is considered in a proceeding in equity or at law).

Section 6.4 No Conflicts.

The execution, delivery and performance by Purchaser of this Agreement and the consummation of the transactions contemplated herein will not conflict with or result in a breach of any provisions of the organizational or other governing documents of Purchaser nor will it violate any Laws applicable to Purchaser or any of its property.

Section 6.5 Liability for Brokers' Fees.

Seller shall not directly or indirectly have any responsibility, liability or expense, as a result of undertakings or agreements of Purchaser or its Affiliates, for brokerage fees, finder's fees, agent's commissions or other similar forms of compensation in connection with this Agreement or any agreement or transaction contemplated hereby.

Section 6.6 Litigation.

There are no Proceedings pending, or to the actual knowledge of Purchaser, threatened in writing before any Governmental Body against Purchaser or any Affiliate of Purchaser which are reasonably likely to materially impair Purchaser's ability to perform its obligations under this Agreement.

Section 6.7 Financing.

Purchaser has, or prior to the Closing Date will have, sufficient cash (in United States dollars) to enable it to pay the Closing Payment to Seller at the Closing and to otherwise satisfy its obligations under this Agreement.

Section 6.8 Limitation.

Except for the representations and warranties expressly made by Seller in **Article 5** of this Agreement, in the Conveyances or confirmed in any certificate furnished or to be furnished to Purchaser pursuant to this Agreement, Purchaser acknowledges that (i) there are no representations or warranties, express, statutory or implied, as to the Assets or prospects thereof, and (ii) Purchaser has not relied upon any oral or written information provided by Seller. Without limiting the generality of the foregoing, subject to **Section 5.7** and **Section 5.21**, Purchaser represents and acknowledges that Seller has not made and will make no representation or warranty regarding any matter or circumstance relating to Environmental Laws, Environmental Liabilities, the release of materials into the environment or protection of human health, safety, natural resources or the environment or any other environmental condition of the Assets.

Section 6.9 SEC Disclosure.

Purchaser is acquiring the Assets for its own account for use in its trade or business, and not with a view toward or for sale associated with any distribution thereof, nor with any present intention of making a distribution thereof within the meaning of the Securities Act of 1933, as amended, and applicable state securities laws.

Section 6.10 Bankruptcy.

There are no bankruptcy, reorganization or receivership proceedings pending against, being contemplated by, or, to Purchaser's knowledge, threatened against Purchaser.

Section 6.11 Qualification.

Purchaser's affiliate, Fieldwood, is qualified to own and assume operatorship of federal and state oil, gas and mineral leases in all jurisdictions where the Assets to be transferred to it are located, and the consummation of the transactions contemplated in this Agreement will not cause Fieldwood to be disqualified as such an owner or operator. To the extent required by the applicable Law, as of the Closing, Purchaser has lease bonds, area-wide bonds or any other surety bonds as may be required by, and in accordance with, such state or federal regulations governing the ownership and operation of such leases.

Section 6.12 Consents.

Except for Customary Post-Closing Consents and compliance with any applicable requirements under the HSR Act, there are no consents or other restrictions on assignment that any Purchaser is obligated to obtain or furnish, including, but not limited to, requirements for consents from third parties to any assignment (in each case) that would be applicable in connection with the consummation of the transactions contemplated by this Agreement by Purchaser.

Section 6.13 Independent Evaluation.

Purchaser is sophisticated in the evaluation, purchase, ownership and operation of oil and gas properties and related facilities. In making its decision to enter into this Agreement and to consummate the transactions contemplated herein, except for the representations and warranties

expressly made by Seller in **Article 5** of this Agreement, in the Conveyances or confirmed in any certificate furnished or to be furnished to Purchaser pursuant to this Agreement, Purchaser (a) has relied or shall rely solely on its own independent investigation and evaluation of the Assets and the advice of its own legal, tax, economic, insurance, environmental, engineering, geological and geophysical advisors and the express provisions of this Agreement and not on any comments, statements, projections or other materials made or given by any representatives or consultants or advisors engaged by Seller and (b) has satisfied or shall satisfy itself through its own due diligence as to the environmental and physical condition and state of repair of and contractual arrangements and other matters affecting the Assets. Purchaser has no knowledge of any fact that results in the breach of any representation, warranty or covenant of Seller given hereunder.

Section 6.14 NORM, Wastes and Other Substances.

Purchaser acknowledges that the Assets have been used for exploration, development and production of oil and gas and that there may be petroleum, produced water, wastes or other substances or materials located in, on or under the Assets or associated with the Assets. Equipment and sites included in the Assets may contain asbestos, NORM or other Hazardous Substances. NORM may affix or attach itself to the inside of wells, materials and equipment as scale or in other forms. The wells, materials and equipment located on the Assets or included in the Assets may contain NORM and other wastes or Hazardous Substances. NORM containing material and/or other wastes or Hazardous Substances may have come in contact with various environmental media, including without limitation, water, soils or sediment. Special procedures may be required for the assessment, remediation, removal, transportation or disposal of environmental media, wastes, asbestos, NORM and Hazardous Substances from the Assets.

ARTICLE 7
COVENANTS OF THE PARTIES

Section 7.1 HSR Act.

If applicable, within five Business Days following the execution by Purchaser and Seller of this Agreement, Purchaser and Seller will each prepare and simultaneously file with the DOJ and the FTC, as applicable, the notification and report form required for the transactions contemplated by this Agreement by the HSR Act, and request early termination of the waiting period thereunder. Purchaser and Seller agree to respond promptly to any inquiries from the DOJ or the FTC concerning such filings and to comply in all material respects with the filing requirements of the HSR Act. Purchaser and Seller shall cooperate with each other and shall promptly furnish all information to the other Party that is necessary in connection with Purchaser's and Seller's compliance with the HSR Act. Purchaser and Seller shall keep each other fully advised with respect to any requests from or communications with the DOJ or FTC concerning such filings and shall consult with each other with respect to all responses thereto. Each of Seller and Purchaser shall use its reasonable efforts to take all actions reasonably necessary and appropriate in connection with any HSR Act filing to consummate the transactions contemplated hereby.

Section 7.2 Government Reviews.

Seller and Purchaser shall in a timely manner (a) make all required filings, if any, with and prepare applications to and conduct negotiations with, each Governmental Body as to which such filings, applications or negotiations are necessary or appropriate in the consummation of the transactions contemplated hereby and (b) provide such information as each may reasonably request to make such filings, prepare such applications and conduct such negotiations. Each Party shall cooperate with and use all commercially reasonable efforts to assist the other with respect to such filings, applications and negotiations.

Section 7.3 Breaches.

If any of Purchaser's or Seller's representations or warranties is untrue or shall become untrue in any material respect between the date of execution of this Agreement and the Closing Date, or if any of Purchaser's or Seller's covenants or agreements to be performed or observed prior to or on the Closing Date shall not have been so performed or observed in any material respect, but if such breach of representation, warranty, covenant or agreement shall (if curable) be cured by the Closing, then such breach shall be considered not to have occurred for all purposes of this Agreement.

Section 7.4 Letters-in-Lieu; Assignments; Operatorship.

(a) Seller will execute on the Closing Date letters in lieu of division and transfer orders relating to the Assets, on forms prepared by Seller and reasonably satisfactory to Purchaser, to reflect the transaction contemplated hereby.

(b) Seller will prepare and execute, and Purchaser will execute, on the Closing Date, all assignments necessary to convey to Purchaser all of the Leases and other Assets in the form(s) as prescribed by the applicable Governmental Body and otherwise acceptable to Purchaser and Seller.

(c) Seller makes no representations or warranties to Purchaser as to transferability or assignability of operatorship of any Seller Operated Properties. Rights and obligations associated with operatorship of such Properties are governed by operating and similar agreements covering the Properties and will be determined in accordance with the terms of such agreements. However, Seller will assist Purchaser, or its affiliate, Fieldwood, in Purchaser's efforts to have either of such entities succeed Seller as operator of any Wells and Units included in the Assets including by voting for Fieldwood to succeed Seller. Purchaser shall, promptly following Closing, file all appropriate forms and declarations or bonds with federal and state agencies relative to its assumption of operatorship. For all Seller Operated Properties, Seller shall execute and deliver to Purchaser, and Purchaser shall promptly file the appropriate forms with the applicable regulatory agency transferring operatorship of such Assets to Purchaser.

Section 7.5 Public Announcements.

Until the Closing, neither Seller nor Purchaser shall make any press release or other public announcement regarding the existence of this Agreement, the contents hereof or the transactions contemplated hereby without the prior written consent of the others; provided, however, the foregoing shall not restrict disclosures by Purchaser or Seller which are required by applicable securities or other laws or regulations or the applicable rules of any stock exchange

having jurisdiction over the disclosing Party or its Affiliates. At or after Closing, the content of any press release or public announcement first announcing the consummation of this transaction shall be subject to the prior review and reasonable approval of Seller and Purchaser; provided, however, the foregoing shall not restrict disclosures by Purchaser or Seller which are required by applicable securities or other laws or regulations or the applicable rules of any stock exchange having jurisdiction over the disclosing Party or its Affiliates.

Section 7.6 Operation of Business.

Except as set forth on **Schedule 7.6**, until the Closing, Seller (i) will not, without the prior written consent of Purchaser, which consent shall not be unreasonably withheld, commit to any operation, or series of related operations thereon, reasonably anticipated to require future capital expenditures by Purchaser as owner of the Assets in excess of \$75,000 (net to Seller's interest excluding non-consent interests), or make any capital expenditures in respect of the Assets in excess of \$75,000 (net to Seller's interest excluding non-consent interests), or terminate, materially amend, execute or extend any material Contracts affecting the Assets, (ii) will use commercially reasonable efforts to maintain insurance coverage on the Assets presently furnished by nonaffiliated third parties in the amounts and of the types presently in force, (iii) with respect to the Seller Operated Properties, will use commercially reasonable efforts to maintain in full force and effect all Leases and Easements, (iv) with respect to the Seller Operated Properties, will maintain all material governmental permits and approvals affecting the Assets, (v) will not transfer, farmout, sell, encumber or otherwise dispose of any Assets, except for (A) sales and dispositions of Hydrocarbon production in the ordinary course of business consistent with past practices or (B) transfers, farmouts, encumbrances or other dispositions of Assets, in one or more transactions, not exceeding \$75,000 (net to Seller's interest) of consideration (in any form), in the aggregate, (vi) will consult with Purchaser prior to agreeing to conduct any repairs or work after the date of this Agreement in order to remedy any violation of Laws, including Environmental Laws, or associated with any activities to respond to incidents of non-compliance, and provide reasonable advance notice to Purchaser in order that Purchaser may be present to observe such repair or work activities, and (vii) will not commit to do any of the foregoing. Purchaser's approval of any action restricted by this **Section 7.6** shall be considered granted within ten (10) days (unless a shorter time is reasonably required by the circumstances and such shorter time is specified in Seller's written notice) of Seller's written notice to Purchaser requesting such consent unless Purchaser notifies Seller to the contrary in writing during that period. In the event of an emergency, Seller may take such action as a prudent operator would take and shall notify Purchaser of such action promptly thereafter.

Purchaser acknowledges that Seller may own an undivided interest in certain of the Assets, and Purchaser agrees that the acts or omissions of the other working interest owners who are not affiliated with Seller shall not constitute a violation of the provisions of this **Section 7.6** nor shall any action required by a vote of working interest owners constitute such a violation so long as Seller has voted its interest in a manner consistent with the provisions of this **Section 7.6**.

Section 7.7 Preference Rights and Transfer Requirements.

(a) The transactions contemplated by this Agreement are expressly subject to all validly existing and applicable Preference Rights and Transfer Requirements. Subject to the

obligations as set forth in this Section 7.7, All Preference Properties shall be conveyed to Purchaser at the Closing. Within three (3) Business Days after the Closing, Seller shall initiate all procedures which are reasonably required to comply with or obtain the waiver of all Preference Rights and Transfer Requirements set forth in **Schedule 7.7** with respect to the transactions contemplated by this Agreement. Seller shall use its commercially reasonable efforts to obtain all applicable consents and to obtain waivers of applicable Preference Rights; provided, however, neither Seller nor Purchaser shall be obligated to pay any consideration to (or incur any cost or expense for the benefit of) the holder of any Preference Right or Transfer Requirement in order to obtain the waiver thereof or compliance therewith.

(b) If the holder of a Preference Right timely elects following the Closing to purchase that portion of an Asset that is subject to a Preference Right (a “**Preference Property**”) in accordance with the terms of such Preference Right:

- (i) Contemporaneously with its receipt of the Allocated Value of the Preference Property from the holder of a Preference Right as set forth in subsection (iv) below, Seller shall be obligated to refund to Purchaser the Allocated Value of the Preference Property to account for the exclusion of Preference Property;
 - (ii) Contemporaneously with the transfer to the holder of the Preference Right as set forth in subsection (iv) below, Purchaser and Seller shall be obligated to execute conveyance documents in substantially the same form as the Conveyances executed by the Parties at the Closing (but with Purchaser as the Assignor and Seller as the Assignee and with such other appropriate revisions to reflect the unwinding of the transactions associated with such Preference Property) and sufficient to reconvey such Preference Property to Seller upon Purchaser’s receipt of the Allocated Value of such Preference Property;
 - (iii) upon such reconveyance of the Preference Property by Purchaser, the Preference Property shall be deemed an Excluded Assets; and
 - (iv) Seller shall be obligated to close and convey such Preference Property to the holder of the Preference Right pursuant to a purchase and sale agreement with terms and conditions substantially identical to this Agreement.
- (c) If:
- (i) a third party brings any suit, action or other proceeding prior to the Closing seeking to restrain, enjoin or otherwise prohibit the consummation of the transactions contemplated hereby in connection with a claim to enforce a Preference Right; or
 - (ii) an Asset is subject to a Transfer Requirement identified on **Schedule 7.7**, and such Transfer Requirement is not waived, complied with or otherwise satisfied prior to the Closing Date;

Seller and Purchaser shall mutually determine whether to (x) extend the Closing Date up to fifteen (15) days to attempt to address such suit or Transfer Requirement, (y) proceed to the

Closing regardless of (i) or (ii), or (z) have Seller retain the Asset or portion thereof affected by such Preference Right or Transfer Requirement (a “**Retained Asset**”) from the Assets to be transferred and conveyed to Purchaser at the Closing. In the event the Parties elect (z) the Purchase Price to be paid at the Closing shall be reduced by the Allocated Value of such Retained Asset pursuant to **Section 7.7(b)**. Any Retained Asset so held back at the originally scheduled Closing will be conveyed to Purchaser at a delayed Closing (which shall become the new Closing Date with respect to such Retained Asset) within ten (10) days following the date on which the suit, action or other proceeding, if any, referenced in clause (i) above is settled or a judgment is rendered (and no longer subject to appeal) permitting transfer of the Retained Asset to Purchaser pursuant to this Agreement and Seller obtains, complies with, obtains a waiver of or notice of election not to exercise or otherwise satisfies all remaining Preference Rights and Transfer Requirements with respect to such Retained Asset as contemplated by this Section (or if multiple Assets are Retained Assets, on a date mutually agreed to by the Parties in order to consolidate, to the extent reasonably possible, the number of Closings). At a delayed Closing provided for above, Purchaser shall pay Seller a purchase price equal to the amount by which the Purchase Price was reduced on account of the holding back of such Retained Asset; provided, however, if all such Preference Rights and Transfer Requirements with respect to any Retained Asset are not obtained, complied with, waived or otherwise satisfied as contemplated by this Section within one hundred eighty (180) days after the Closing has occurred with respect to any Asset, then such Retained Asset shall be eliminated from the Assets and shall become an Excluded Asset. If Seller and Purchaser are unable to agree upon (x), (y), or (z), the provisions of (z) shall govern.

Section 7.8 Tax Matters.

Subject to the provisions of **Section 12.3**, from and after Closing, Purchaser shall be responsible for its proportionate share of all Taxes related to the Assets (other than ad valorem, property, severance, Hydrocarbon production and similar taxes based upon or measured by the ownership or operation of the Assets or the production of Hydrocarbons therefrom, which are addressed in **Section 1.4**). Notwithstanding the foregoing, Seller shall handle payment to the appropriate Governmental Body of all Taxes with respect to the Assets which are required to be paid prior to Closing (and shall file all Tax Returns with respect to such Taxes). If requested by Purchaser, Seller will assist Purchaser with preparation of all ad valorem and property Tax Returns for periods during which Seller owned the Properties (including any extensions requested). Seller shall deliver to Purchaser within thirty (30) days of filing copies of all Tax Returns to be filed by Seller relating to the Assets and any supporting documentation to be provided by Seller to Governmental Bodies for Purchaser’s approval, which shall not be unreasonably withheld, excluding Tax Returns related to income tax, franchise tax, or other similar taxes. Purchaser shall file all Tax Returns covering Taxes treated as Property Costs that are required to be filed after the Closing Date unless covered above.

Purchaser and Seller shall cooperate fully, as and to the extent reasonably requested by the other Party, in connection with the filing of any Tax Return and any audit, litigation or other proceeding with respect to Taxes. Such cooperation shall include the retention and (upon the other Party’s request) the provision of records and information which are reasonably relevant to any such audit, litigation or other proceeding and making employees available on a mutually convenient basis to provide additional information and explanation of any material provided

hereunder. Each of Purchaser and Seller agrees (a) to retain all books and records with respect to Tax matters and the allocation of Purchase Price provided for in **Section 2.5** pertinent to the acquired Assets relating to any taxable period beginning before the Closing Date until the expiration of the statute of limitations (and, to the extent notified by Purchaser or Seller, any extensions thereof) of the respective taxable periods, and to abide by all record retention agreements entered into with any Taxing Authority, and (b) to give the other Party reasonable written notice prior to transferring, destroying or discarding any such books and records and, if the other Party so requests, each Party shall allow the other Party the option of taking possession of such books and records prior to their disposal. Purchaser and Seller further agree, upon request, to use their commercially reasonable efforts to obtain any certificate or other document from any Taxing Authority or any other Person as may be necessary to mitigate, reduce or eliminate any Tax that could be imposed with respect to the transactions contemplated.

Section 7.9 Further Assurances.

After Closing, Seller and Purchaser each agrees to take such further actions and to execute, acknowledge and deliver all such further documents as are reasonably requested by the other Party for carrying out the purposes of this Agreement or of any document delivered pursuant to this Agreement.

Section 7.10 Intentionally Omitted.

Section 7.11 No Solicitation of Transactions.

So long as Purchaser is not in default of this Agreement, Seller shall not, directly or indirectly, through any officer, director, stockholder, employee, agent, financial advisor, banker or other representative or Affiliate, or otherwise, solicit, initiate, or encourage the submission of any proposal or offer from any Person relating to any acquisition or purchase of all or any material portion of the Assets or participate in any negotiations regarding, or furnish to any other Person any information with respect to, or otherwise cooperate in any way with, or assist or participate in, facilitate, or encourage, any effort or attempt by any other Person to do or seek any of the foregoing. Seller shall communicate as soon as reasonably practicable to Purchaser the material terms of any such proposal (and the identity of the Person making such proposal) which it may receive and, if such proposal is in writing, Seller shall promptly deliver a copy of such proposal to Purchaser. Seller agrees not to release any third party from, or waive any provision of, any confidentiality agreement relating to the Assets to which Seller or any of its Affiliates is a party. Seller immediately shall cease and cause to be terminated all existing discussions or negotiations with any parties conducted heretofore with respect to any of the foregoing.

Section 7.12 Record Retention.

Purchaser, for a period of seven years following Closing, will (i) retain the Records, (ii) provide Seller, its Affiliates and its and their officers, employees and representatives with access to the Records (to the extent that Seller has not retained the original or a copy) during normal business hours for review and copying at Seller's expense and upon reasonable notice, and (iii) provide Seller, its Affiliates and its and their officers, employees and representatives with access,

during normal business hours, to materials received or produced after Closing relating to any indemnity claims made under **Section 11.3** and **Section 11.4** of this Agreement for review and copying at Seller's expense; provided, however, that Purchaser shall not be required to grant access to Seller or any of its representatives, consultants or advisors, to any Records that are subject to an attorney/client or attorney work product privilege or that would cause Purchaser to violate any obligation to any third party or breach any restriction legally binding on Purchaser. Any such access shall be at the sole cost and expense of Seller. Unless otherwise consented to in writing by Seller, for a period of seven (7) years following the Closing Date, Purchaser shall not and shall cause its Affiliates not to, destroy, alter or otherwise dispose of the Records, or any portions thereof, without first giving at least thirty (30) days prior written notice to Seller and offering to surrender to Seller the Records or such portions thereof. If Purchaser shall desire to dispose of or transfer any such Records or other materials upon or after the expiration of such seven-year period, Purchaser shall, prior to any disposition, give Seller notice and a reasonable opportunity at Seller's expense to segregate and remove or copy such Records or other materials as Seller may select.

Section 7.13 Bonds, Letters of Credit and Guarantees.

Purchaser acknowledges that none of the bonds, letters of credit and guarantees, if any, posted by Seller or its Affiliates with Governmental Bodies relating to the Assets are transferable to Purchaser. Except to the extent that Purchaser will, as of Closing, be covered by the bonds of the operators of the applicable Assets or will be exempt from bonding requirements, then as soon as reasonably practicable after the Closing Date, Purchaser shall obtain, or cause to be obtained in the name of Purchaser, replacements for all bonds (exclusive of general or area-wide bonds in favor of a Governmental Body), letters of credit and guarantees, to the extent such replacements are necessary to permit the cancellation of the bonds, letters of credit and guarantees posted by Seller and/or its Affiliates with any Governmental Bodies.

Section 7.14 Cure of Misrepresentations.

If any of the representations and warranties contained in **Article 5** or **Article 6** hereof are determined (whether by notice from a Party or otherwise) to have been untrue or incorrect as of the date of this Agreement, then any cure of such untrue or incorrect representation and warranty shall be at the expense of the Party that made such representation and warranty.

Section 7.15 Cooperation with Respect to Seller Retained Litigation, Etc.

Purchaser agrees to use reasonable efforts to cooperate with Seller in connection with Seller's defense and other actions relating to or arising out of the litigation and claims set forth on **Schedule 5.7**. Purchaser agrees to make available, at Seller's expense, Purchaser's employees engaged in, or having information about, the ownership and operation of the Assets, for the purposes of providing testimony, depositions, information and other related activities relating to such litigation and claims. Additionally, each Party agrees to use reasonable efforts to cooperate with the other in connection with any third party audits pertaining to pre-Effective Time matters.

Section 7.16 Plugging, Abandonment, Decommissioning and Other Costs.

In addition to its other obligations under this Agreement, Purchaser shall comply with all Laws, Leases, Contracts (including all joint and unit operating agreements) and prevailing industry standards relating to (i) the plugging, abandonment and/or replugging of all Wells, including inactive Wells or temporarily abandoned Wells, included in the Assets, (ii) the dismantling or decommissioning and removal of any Equipment and other Assets of whatever kind related to or associated with operations and activities conducted by whomever on the Properties or otherwise, pursuant to the Leases or Contracts and (iii) the clean up, restoration and/or remediation of the property covered by the Leases or related to the Assets (collectively, the “**P&A Obligations**”).

ARTICLE 8 CONDITIONS TO CLOSING

Section 8.1 Conditions of Seller to Closing.

The obligations of Seller to consummate the transactions contemplated by this Agreement are subject, at the option of Seller, to the satisfaction or waiver by Seller on or prior to Closing of each of the following conditions:

(a) Each of the representations and warranties of Purchaser contained in this Agreement shall be true and correct in all material respects (other than those representations and warranties of Purchaser that are qualified by materiality, which shall be true and correct in all respects) as of the Closing Date as though made on and as of the Closing Date, except to the extent that any such representation or warranty is made as of a specified date, in which case such representation or warranty shall have been true and correct in all material respects (other than those representations and warranties of Purchaser that are qualified by materiality, which shall be true and correct in all respects) as of such specified date;

(b) Purchaser shall have performed and observed, in all material respects, all covenants and agreements to be performed or observed by it under this Agreement prior to or on the Closing Date;

(c) Subject to the provisions of **Section 7.7(c)**, no Proceeding by a third party (including any Governmental Body) seeking to restrain, enjoin or otherwise prohibit the consummation of the transactions contemplated by this Agreement shall be pending before any Governmental Body and no order, writ, injunction or decree shall have been entered and be in effect by any court or any Governmental Body of competent jurisdiction, and no statute, rule, regulation or other requirement shall have been promulgated or enacted and be in effect, that on a temporary or permanent basis restrains, enjoins or invalidates the transactions contemplated hereby;

(d) Purchaser shall have delivered (or be ready, willing and able to immediately deliver) to Seller duly executed counterparts of the Conveyances and all other documents and certificates to be delivered by Purchaser under **Section 9.3** and shall have performed (or be ready, willing and able to immediately perform) the other obligations required to be performed by it under **Section 9.3** (including, without limitation, delivery of the Closing Payment); and

(e) The sum of all Title Defects shall be less than fifteen percent (15%) of the Purchase Price and the sum of all Environmental Defects shall be less than fifteen percent (15%) of the Purchase Price.

(f) The sum of all Losses from casualties to and takings of the Assets, determined or asserted in accordance with this Agreement, shall be less than fifteen percent (15%) of the Purchase Price;

(g) If applicable, the waiting period under the HSR Act applicable to the consummation of the transactions contemplated hereby shall have expired, notice of early termination shall have been received or a consent order issued by or from applicable Governmental Bodies.

(h) Seller shall have received a release of the Existing Mortgages and Liens from, as applicable, its Existing Mortgagees or lien claimants with respect to the Assets, on forms or instruments reasonably acceptable to Purchaser, or has entered into a mutually acceptable agreement with Purchaser regarding the escrow of funds attributable to one or more Existing Mortgages and Liens.

Section 8.2 Conditions of Purchaser to Closing.

The obligations of Purchaser to consummate the transactions contemplated by this Agreement are subject, at the option of Purchaser, to the satisfaction or waiver by Purchaser on or prior to Closing of each of the following conditions:

(a) Each of the representations and warranties of Seller contained in this Agreement shall be true and correct in all material respects (other than those representations and warranties of Seller that are qualified by materiality or Material Adverse Effect, which shall be true and correct in all respects) as of the Closing Date as though made on and as of the Closing Date, except to the extent that any such representation or warranty is made as of a specified date, in which case such representation or warranty shall have been true and correct in all material respects (other than those representations and warranties of Seller that are qualified by materiality or Material Adverse Effect, which shall be true and correct in all respects) as of such specified date;

(b) Seller shall have performed and observed, in all material respects, all covenants and agreements to be performed or observed by it under this Agreement prior to or on the Closing Date;

(c) Subject to the provisions of **Section 7.7(c)**, no Proceeding by a third party (including any Governmental Body) seeking to restrain, enjoin or otherwise prohibit the consummation of the transactions contemplated by this Agreement shall be pending before any Governmental Body and no order, writ, injunction or decree shall have been entered and be in effect by any court or any Governmental Body of competent jurisdiction, and no statute, rule, regulation or other requirement shall have been promulgated or enacted and be in effect, that on a temporary or permanent basis restrains, enjoins or invalidates the transactions contemplated hereby;

(d) Seller shall have delivered (or be ready, willing and able to immediately deliver) to Purchaser duly executed counterparts of the Conveyances and all other documents and certificates to be delivered by Seller under **Section 9.2** and shall have performed (or be ready, willing and able to immediately perform) the other obligations required to be performed by it under **Section 9.2**;

(e) The sum of all Title Defects shall be less than fifteen percent (15%) of the Purchase Price and the sum of all Environmental Defects shall be less than fifteen percent (15%) of the Purchase Price;

(f) The sum of all Losses from casualties to and takings of the Assets, determined or asserted in accordance with this Agreement, shall be less than fifteen percent (15%) of the Purchase Price;

(g) If applicable, the waiting period under the HSR Act applicable to the consummation of the transactions contemplated hereby shall have expired, notice of early termination shall have been received or a consent order issued by or from applicable Governmental Bodies;

(h) Seller shall have received and furnished Purchaser with copies of a release of the Existing Mortgages and Liens from, as applicable, its Existing Mortgagees or lien claimants with respect to the Assets, executed on forms or instruments reasonably acceptable to Purchaser, or has entered into a mutually acceptable agreement with Purchaser regarding the escrow of funds attributable to one or more Existing Mortgages and Liens; and

(i) Purchaser has not received any information that reasonably suggests that any of the Closing documents that require the approval of a Governmental Body may not be readily approved due to reasons beyond the control of Purchaser.

ARTICLE 9 CLOSING

Section 9.1 Time and Place of Closing.

Unless this Agreement shall have been terminated and the transactions herein contemplated shall have been abandoned pursuant to **Article 10** or any other express termination provision set forth in this Agreement, subject to the provisions of **Section 7.7(c)** and subject to the satisfaction or waiver of the conditions set forth in **Article 8** (other than conditions the fulfillment of which by their nature is to occur at the completion of the transactions contemplated by this Agreement, the Closing shall take place at 2:00 p.m., local time, on March 13, 2014 (“**Closing**”), at Seller’s offices in Houston, Texas, unless another date, time or place is mutually agreed to in writing by Purchaser and Seller. If any of the conditions (other than conditions the fulfillment of which by their nature is to occur at the Closing) set forth in **Article 8** are not satisfied or waived at the time the Closing is to occur pursuant to the foregoing sentence of this **Section 9.1**, then subject to **Article 10** the Closing shall occur on a date thereafter that is the third Business Day after the

satisfaction or waiver of all such conditions. The date on which the Closing occurs is herein referred to as the “**Closing Date**.”

Section 9.2 Obligations of Seller at Closing.

At the Closing, upon the terms and subject to the conditions of this Agreement, Seller shall deliver or cause to be executed and delivered to Purchaser, or perform or cause to be performed, the following:

(a) the Conveyances in sufficient multiple originals to allow recording in all appropriate jurisdictions and offices, duly executed by Seller, together with such other governmental forms as may be required by any Governmental Body in order to approve the transfer of the ownership of the Assets and the transfer of the operatorship of the Assets from Seller to Purchaser or its, affiliate, Fieldwood;

(b) letters-in-lieu of transfer orders covering the Assets, duly executed by Seller;

(c) an executed statement described in Treasury Regulation 1.1445-2(b)(2) certifying that Seller is not a foreign person within the meaning of the Code;

(d) releases of the Existing Mortgages and Liens other than those for which amounts have been escrowed pursuant to a mutually acceptable escrow; and

(e) any other agreements, instruments and documents which are required or contemplated by other terms of this Agreement to be executed and/or delivered at Closing.

Section 9.3 Obligations of Purchaser at Closing.

At the Closing, upon the terms and subject to the conditions of this Agreement, Purchaser shall deliver or cause to be executed and delivered to Seller, or perform or caused to be performed, the following:

(a) a wire transfer of the Purchase Price, in same-day funds;

(b) the Conveyances, duly executed by Purchaser;

(c) letters-in-lieu of transfer orders covering the Assets, duly executed by Purchaser; and

(d) any other agreements, instruments and documents which are required by other terms of this Agreement to be executed and/or delivered at Closing.

Section 9.4 Payments.

(a) All payments made or to be made hereunder to Seller shall be by electronic transfer of immediately available funds to the account of Seller as may be specified by Seller in writing. All payments made or to be made hereunder to Purchaser shall be by electronic transfer of immediately available funds to a bank and account specified by Purchaser in writing to Seller.

(b) If one Party receives moneys belonging to the other, such amount shall immediately be paid over to the proper Party. If an invoice or other evidence of an obligation is received which is wholly or partially an obligation of the other, then the Parties shall consult with each other, and each shall promptly pay its portion of such obligation to the obligee.

ARTICLE 10 TERMINATION

Section 10.1 Termination.

This Agreement may be terminated and the transactions contemplated hereby abandoned at any time prior to the Closing:

- (a) by mutual written consent of Seller and Purchaser;
- (b) by either Seller or Purchaser, if:
 - (i) the Closing shall not have occurred on or before April 1, 2014 (the “**Termination Date**”); provided, however, the right to terminate this Agreement under this **Section 10.1(b)(i)** shall not be available (A) to Seller, if any breach of this Agreement by Seller has been the principal cause of, or resulting in, the failure of the Closing to occur on or before the Termination Date or (B) to Purchaser, if any breach of this Agreement by Purchaser has been the principal cause of, or resulted in, the failure of the Closing to occur on or before the Termination Date; or
 - (ii) there shall be any Law that makes consummation of the transactions contemplated hereby illegal or otherwise prohibited or a Governmental Body shall have issued an order, decree, or ruling or taken any other action permanently restraining, enjoining, or otherwise prohibiting the consummation of the transactions contemplated hereby, and such order, decree, ruling, or other action shall have become final and non appealable; or
 - (iii) the sum of all Title Defects exceeds, in the aggregate, fifteen percent (15%) of the Purchase Price; or
 - (iv) the sum of all Environmental Defects exceeds, in the aggregate, fifteen percent (15%) of the Purchase Price; or
 - (v) the sum of all Losses from casualties to and takings of the Assets exceeds fifteen percent (15%) of the Purchase Price.
- (c) by Seller, if (i) any of the representations and warranties of Purchaser contained in this Agreement shall not be true and correct in all material respects (provided that any such representation or warranty that is already qualified by a materiality standard or a Material Adverse Effect qualification shall not be further qualified); or (ii) Purchaser shall have failed to fulfill in any material respect any of its obligations under this Agreement; and, in the case of

each of clauses (i) and (ii), such misrepresentation, breach of warranty, or failure, if curable, has not been cured within ten (10) days after written notice thereof from Seller to Purchaser; provided that any cure period shall not extend beyond the Termination Date and shall not extend the Termination Date; or

(d) by Purchaser, if (i) any of the representations and warranties of Seller contained in this Agreement shall not be true and correct in all material respects (provided that any such representation or warranty that is already qualified by a materiality or Material Adverse Effect qualification shall not be further qualified); or (ii) Seller shall have failed to fulfill in any material respect any of its obligations under this Agreement, and, in the case of each of clauses (i) and (ii), such misrepresentation, breach of warranty or failure, if curable, has not been cured within ten (10) days after written notice thereof from Purchaser to Seller; provided that any cure period shall not extend beyond the Termination Date and shall not extend the Termination Date.

Section 10.2 Effect of Termination.

If this Agreement is terminated pursuant to **Section 10.1**, this Agreement shall become void and of no further force or effect (except for the provisions of Section 4.4 **Section 5.6**, **Section 6.5**, **Section 7.5**, **Section 11.8**, **Section 11.9**, and **Section 11.10** of this Agreement and this **Article 10**, the Section entitled “Definitions,” and **Article 12**, all of which shall continue in full force and effect). Notwithstanding the foregoing, nothing contained in this **Section 10.2** shall relieve any Party from liability for Losses resulting from its breach of this Agreement.

Section 10.3 Intentionally Omitted.

ARTICLE 11 **POST-CLOSING OBLIGATIONS; INDEMNIFICATION;** **LIMITATIONS; DISCLAIMERS AND WAIVERS**

Section 11.1 Assumed Seller Obligations.

(a) Subject to the indemnification by Seller under **Section 11.3**, on the Closing Date, Purchaser shall assume and hereby agrees to fulfill, perform, pay and discharge (or cause to be fulfilled, performed, paid or discharged), and also hereby releases Seller and each Seller Indemnified Person from and against, all of the obligations and liabilities of Seller, known or unknown, with respect to the Assets, **REGARDLESS OF FAULT** of Seller or any Seller Indemnified Person and regardless of whether such obligations or liabilities arose prior to, on or after the Effective Time, including but not limited to obligations to (a) furnish makeup gas according to the terms of applicable gas sales, gathering or transportation contracts, and to satisfy all other gas balancing obligations, if any, (b) pay working interests, royalties, overriding royalties and other interests held in suspense, (c) properly plug and abandon any and all wells (including, without limitation, the Wells), including inactive wells or temporarily abandoned wells, drilled on the Properties, as required by Law, (d) replug any well, wellbore, or previously plugged well on the Properties to the extent required by Governmental Body, (e) dismantle, salvage and remove any equipment, structures, materials, platforms, flow lines, and property of whatever kind related to or associated with operations and activities conducted on the Properties, (f) clean up, restore and/or remediate the premises covered by or related to the Assets in

accordance with applicable agreements and Laws, (g) pay all Property Costs, (h) perform all obligations applicable to or imposed on the lessee, owner, or operator under the Leases or Contracts, or as required by applicable Laws, and (i) otherwise perform and pay, including payment of any contribution obligations of Seller, relating to any other P&A Obligations with respect to the Assets (all of said obligations and liabilities, subject to the exclusions below, herein being referred to as the “**Assumed Seller Obligations**”); provided, however, that the Assumed Seller Obligations shall not include, and Purchaser shall have no obligation to assume, any obligations or liabilities of Seller or any of its Affiliates as set forth in Section 11.1(b) below (such excluded obligations and liabilities, the “**Excluded Seller Obligations**”).

(b) The Excluded Seller Obligations are those obligations and liabilities of Seller or any of its Affiliates that are:

- (i) attributable to or arise out of the Excluded Assets;
- (ii) attributable to or arising out of the actions, suits or proceedings, if any, set forth on **Schedule 5.7**, except in so far as they are attributable to or relate to the Assets for periods after the Effective Time; and
- (iii) attributable to any and all liabilities, responsibilities and obligations relating to the matters described in Section 11.3(b).
- (iv) attributable to the failure to pay or the improper payment of any production proceeds attributable to the Assets prior to the Closing Date (including, without limitation, lessor’s royalties, overriding royalties and payments to working interest owners);
- (v) attributable to damage to property owned by a third Person or for personal injury, illness or death of any Person, arising out of operations or activities pertaining to the Assets and attributable to the period prior to the Closing Date, to the extent and only to the extent that a Claim is asserted with respect to such matters within two (2) years from the Closing Date;
- (vi) attributable to fines and penalties (and any interest thereon) with respect to the Assets and applicable to periods prior to the (i) Effective Time with respect to applicable Seller Operated Properties and (ii) Closing Date with respect to Properties operated by Seller or its Affiliates; or
- (vii) attributable to Property Costs associated with the ownership, use or operation of the Assets prior to the Effective Time.

For avoidance of doubt, the Excluded Seller Obligations apply only to the sole or proportionate liability of Seller or its Affiliates that is attributable to Seller’s or its Affiliates ownership interests with respect to any oil and gas properties comprising the Assets, and the Excluded Seller Obligations therefore do not include Purchaser’s or Purchaser’s predecessor-in-title’s sole or proportionate liability attributable to their ownership interest prior to the Closing Date with respect to any oil and gas properties comprising the Assets.

Section 11.2 Survival.

(a) All representations and warranties of Seller and Purchaser contained herein shall expire twelve (12) months after Closing Date (or Delayed Closing with respect to applicable Properties) ; provided however, that the representations and warranties contained in **Section 5.2, Section 5.3, Section 5.4, Section 5.5, Section 5.6, Section 5.7, Section 5.8, Section 6.2, Section 6.3, Section 6.5, Section 6.9, and Section 6.13** (collectively, the “**Fundamental Representations**”) shall survive until the expiration of the applicable statute of limitations period. Upon the termination of a representation or warranty in accordance with the foregoing, such representation or warranty shall have no further force or effect for any purpose under this Agreement. The covenants and other agreements of Seller and Purchaser set forth in this Agreement shall survive the Closing Date until fully performed.

(b) No Party hereto shall have any indemnification obligation based on breach of a representation or warranty pursuant to this **Article 11** or otherwise hereunder unless it shall have received from the Party seeking indemnification a written notice (a “**Claim Notice**”) of the existence of the claim for or in respect of which indemnification is being sought hereunder on or before the expiration of the applicable survival period set forth in **Section 11.2(a)**. If an Indemnified Party delivers a Claim Notice with respect to a representation or warranty to an Indemnifying Party before the expiration of the applicable survival period set forth in **Section 11.2(a)**, then the applicable representation or warranty shall survive until, but only for purposes of, the resolution of the matter covered by such Claim Notice. A Claim Notice shall set forth with reasonable specificity (1) the basis for such claim under this Agreement, and the facts that otherwise form the basis of such claim and (2) to the extent reasonably estimable, an estimate of the amount of such claim (which estimate shall not be conclusive of the final amount of such claim) and an explanation of the calculation of such estimate.

Section 11.3 Indemnification by Seller.

From and after the Closing, subject to the terms and conditions of this **Article 11** (including, without limitation, the survival and the timing requirement in **Section 11.2**), Seller shall indemnify, defend and hold harmless Purchaser and its directors, officers, employees, stockholders, members, agents, consultants, advisors and other representatives (including legal counsel, accountants and financial advisors) and Affiliates and the successors and permitted assigns of this Agreement of Purchaser (collectively, the “**Purchaser Indemnified Persons**”) from and against any and all Losses asserted against, resulting from, imposed upon, or incurred or suffered by any Purchaser Indemnified Person to the extent resulting from, arising out of or relating to:

(a) any breach of any Fundamental Representation of Seller contained in this Agreement or confirmed in any certificate furnished by or on behalf of Seller in connection with this Agreement **REGARDLESS OF FAULT** and, subject to the expiration of the applicable survival period, any breach of any other representation and warranty of Seller **REGARDLESS OF FAULT**;

(b) any breach or nonfulfillment of or failure to perform any covenant or agreement of Seller contained in this Agreement **REGARDLESS OF FAULT** or confirmed in any certificate furnished by or on behalf of Seller in connection with this Agreement; and

(c) any Excluded Seller Obligations **REGARDLESS OF FAULT**.

Section 11.4 Indemnification by Purchaser.

From and after the Closing, subject to the terms and conditions of this **Article 11** (including, without limitation, the survival and timing requirements of **Section 11.2**) and subject to and except for any Excluded Seller Obligations, Purchaser shall indemnify, defend and hold harmless Seller, Seller's Affiliates, and each of their respective managers, general partners, directors, officers, employees, agents, consultants, equity owners, stockholders, advisors and other representatives (including legal counsel, accountants and financial advisors), and Seller's predecessors-in-interest (all such persons referred to collectively as the "**Seller Indemnified Persons**") from and against any and all Losses, asserted against, resulting from, imposed upon, or incurred or suffered by any Seller Indemnified Person, directly or indirectly, to the extent resulting from, arising out of, or relating to:

(a) any breach of any Fundamental Representation of Purchaser contained in this Agreement or confirmed in any certificate furnished by or on behalf of Purchaser to Seller in connection with this Agreement **REGARDLESS OF FAULT**;

(b) any breach or nonfulfillment of or failure to perform any covenant or agreement of Purchaser contained in this Agreement **REGARDLESS OF FAULT** or confirmed in any certificate furnished by or on behalf of Purchaser to Seller in connection with this Agreement;

(c) the ownership, use or operation of the Assets including, without limitation, any and all Property Costs (other than any Excluded Seller Obligations) whether before or after the Effective Time **REGARDLESS OF FAULT**;

(d) the Assumed Seller Obligations **REGARDLESS OF FAULT**;

(e) Environmental Laws, Environmental Liabilities, the release of materials into the environment or protection of human health, safety, natural resources or the environment, or any other environmental condition of the Assets, **REGARDLESS OF FAULT**; and

(f) Any other indemnity obligations of Purchaser contained herein, including without limitation, **Section 4.4 REGARDLESS OF FAULT**.

Section 11.5 Indemnification Proceedings.

(a) In the event that any claim or demand for which Seller or Purchaser (such Person, an "**Indemnifying Party**") may be liable to a Purchaser Indemnified Person under **Section 11.3** or to an Seller Indemnified Person under **Section 11.4** (an "**Indemnified Person**" or "**Indemnified Party**") is asserted against or sought to be collected from an Indemnified Person by a Person or entity other than the other Party (a "**Third Party Claim**," the Indemnified Person shall with reasonable promptness notify the Indemnifying Party of such Third Party

Claim by delivery of a Claim Notice, provided that the failure or delay to so notify the Indemnifying Party shall not relieve the Indemnifying Party of its obligations under this **Article 11**, except (and solely) to the extent that the Indemnifying Party demonstrates that its defense of such Third Party Claim is actually and materially prejudiced thereby. The Indemnifying Party shall have thirty (30) days from receipt of the Claim Notice from the Indemnified Person (the “**Notice Period**”) to notify the Indemnified Person whether or not the Indemnifying Party desires, at the Indemnifying Party’s sole cost and expense, to defend the Indemnified Person against such claim or demand; provided, that the Indemnified Person is hereby authorized prior to and during the Notice Period, and at the cost and expense of the Indemnifying Party, to file any motion, answer or other pleading that it shall reasonably deem necessary to protect its interests or those of the Indemnifying Party. The Indemnifying Party shall have the right to assume the defense of such Third Party Claim only if and for so long as the Indemnifying Party (i) notifies the Indemnified Person during the Notice Period that the Indemnifying Party is unqualifiedly assuming the defense of such Third Party Claim and any resulting liability of the Indemnified Person **REGARDLESS OF FAULT**, (ii) uses counsel of its own choosing that is reasonably satisfactory to the Indemnified Person, and (iii) conducts the defense of such Third Party Claim in an active and diligent manner. If the Indemnifying Party is entitled to, and does, assume the defense of any such Third Party Claim, the Indemnified Person shall have the right to employ separate counsel at its own expense and to participate in the defense thereof; provided, however, that notwithstanding the foregoing, if the Indemnifying Party would otherwise be entitled to assume the defense of any such Third Party Claim, but is not willing to do so on an unqualified basis, **REGARDLESS OF FAULT**, the Indemnified Person shall have the right to defend itself and reserve the right to recover its defense costs from the Indemnifying Party or, at the option of the Indemnified Person, the Indemnifying Party shall pay the reasonable attorneys’ fees of the Indemnified Person if the Indemnified Person’s counsel shall have advised the Indemnified Person that there is a conflict of interest that could make it inappropriate under applicable standards of professional conduct to have common counsel for the Indemnifying Party and the Indemnified Person (provided that the Indemnifying Party shall not be responsible for paying for more than one separate firm of attorneys and one local counsel to represent all of the Indemnified Persons subject to such Third Party Claim. If the Indemnifying Party elects (and is entitled) to assume the defense of such Third Party Claim, (i) no compromise or settlement thereof or consent to any admission or the entry of any judgment with respect to such Third Party Claim may be effected by the Indemnifying Party without the Indemnified Person’s written consent (which shall not be unreasonably withheld, conditioned or delayed) unless the sole relief provided is monetary damages that are paid in full by the Indemnifying Party (and no injunctive or other equitable relief is imposed upon the Indemnified Person) and there is an unconditional provision whereby each plaintiff or claimant in such Third Party Claim releases the Indemnified Person from all liability with respect thereto and (ii) the Indemnified Person shall have no liability with respect to any compromise or settlement thereof effected without its written consent (which shall not be unreasonably withheld). If the Indemnifying Party elects not to assume the defense of such Third Party Claim (or fails to give notice to the Indemnified Person during the Notice Period or otherwise is not entitled to assume such defense), the Indemnified Person shall be entitled to assume the defense of such Third Party Claim with counsel of its own choice, at the expense and for the account of the Indemnifying Party; provided, however, that the Indemnified Person shall make no settlement, compromise, admission, or acknowledgment that would give rise to liability on the part of any Indemnifying Party without giving ten (10) days’

notice to Indemnifying Party and allowing Indemnifying Party to unqualifiedly assume the defense of such Third Party Claim and any resulting liability of the Indemnified Person within such ten (10) day period.

(b) Notwithstanding the foregoing, the Indemnifying Party shall not be entitled to control (but shall be entitled to participate at its own expense in the defense of), and the Indemnified Person, shall be entitled to have sole control over, the defense or settlement, compromise, admission, or acknowledgment of any Third Party Claim (i) at the reasonable expense of the Indemnifying Party, as to which the Indemnifying Party fails to assume the defense during the Notice Period after the Indemnified Person gives notice thereof to the Indemnifying Party or (ii) at the reasonable expense of the Indemnifying Party, to the extent the Third Party Claim seeks an order, injunction, or other equitable relief against the Indemnified Person which, if successful, could materially adversely affect the business, condition (financial or other), capitalization, assets, liabilities, results of operations or prospects of the Indemnified Person. The Indemnified Person shall make no settlement, compromise, admission, or acknowledgment that would give rise to liability on the part of the Indemnifying Party without the prior written consent of the Indemnifying Party (which consent shall not be unreasonably withheld, conditioned or delayed).

(c) In any case in which an Indemnified Person seeks indemnification hereunder and no Third Party Claim is involved, the Indemnified Person shall deliver a Claim Notice to the Indemnifying Party within a reasonably prompt period of time after an officer of such Indemnified Person has obtained knowledge of the Loss giving rise to indemnification hereunder. The failure or delay to so notify the Indemnifying Party shall not relieve the Indemnifying Party of its obligations under this **Article 11** except to the extent such failure results in insufficient time being available to permit the Indemnifying Party to effectively mitigate the resulting Losses or otherwise prejudices the Indemnifying Party.

Section 11.6 Limitations on Indemnities.

(a) Solely for purposes of calculating the amount of Losses Incurred arising out of or relating to any breach or inaccuracy of a representation or warranty (and not for determining whether a breach has occurred), the references to “**Material Adverse Effect**” or other materiality qualifications (or correlative terms) shall be disregarded.

(b) Notwithstanding anything to the contrary in this **ARTICLE 11** or otherwise, except for matters arising out of or relating to breaches of Fundamental Representations, (i) Seller shall have no liability for any indemnification under **Section 11.3(a)** unless and until the amount of the liability for any individual Claim for which a Claim Notice is delivered by Purchaser exceeds \$75,000.00 (each a “**Material Indemnification Matter**”), (ii) Seller shall not be obligated to indemnify the Purchaser Indemnified Persons pursuant to **Section 11.3(a)** unless and until the aggregate amount of all Losses incurred by Purchaser Indemnified Persons with respect to all Material Indemnification Matters exceeds \$200,000 before any adjustments (the “**Indemnity Deductible**”), in which event the Purchaser Indemnified Persons may recover all Losses Incurred with respect to such Material Indemnification Matters in excess of the Indemnity Deductible, and (iii) Seller’s maximum liability for Losses associated with all Material

Indemnification Matters shall be thirty percent (30%) of the Purchase Price before any adjustments.

Section 11.7 Release.

EXCEPT WITH RESPECT TO POST-CLOSING REMEDIATION AGREED TO PURSUANT TO SECTION 4.3 (IF ANY), AT THE CLOSING (OR ANY DELAYED CLOSING, AS APPLICABLE TO ANY PROPERTIES) PURCHASER HEREBY RELEASES, REMISES AND FOREVER DISCHARGES THE SELLER INDEMNIFIED PERSONS FROM ANY AND ALL CLAIMS, KNOWN OR UNKNOWN, WHETHER NOW EXISTING OR ARISING IN THE FUTURE, CONTINGENT OR OTHERWISE, WHICH PURCHASER MIGHT NOW OR SUBSEQUENTLY MAY HAVE AGAINST THE SELLER INDEMNIFIED PERSONS, RELATING DIRECTLY OR INDIRECTLY TO THE CLAIMS ARISING OUT OF OR INCIDENT TO ENVIRONMENTAL LAWS, ENVIRONMENTAL LIABILITIES, THE RELEASE OF MATERIALS INTO THE ENVIRONMENT OR PROTECTION OF HUMAN HEALTH, SAFETY, NATURAL RESOURCES OR THE ENVIRONMENT, INCLUDING, WITHOUT LIMITATION, RIGHTS TO CONTRIBUTION UNDER CERCLA, REGARDLESS OF FAULT, ALL TO THE EXTENT SAME RELATE TO THE ASSETS.

Section 11.8 Disclaimers.

(a) EXCEPT AS AND TO THE EXTENT EXPRESSLY SET FORTH IN THIS AGREEMENT, OR IN THE CONVEYANCE, (I) SELLER MAKES NO REPRESENTATIONS OR WARRANTIES, EXPRESS, STATUTORY OR IMPLIED, AND (II) SELLER EXPRESSLY DISCLAIMS ALL LIABILITY AND RESPONSIBILITY FOR ANY REPRESENTATION, WARRANTY, STATEMENT OR INFORMATION MADE OR COMMUNICATED (ORALLY OR IN WRITING) TO PURCHASER OR ANY OF ITS AFFILIATES, EMPLOYEES, AGENTS, CONSULTANTS OR REPRESENTATIVES (INCLUDING, WITHOUT LIMITATION, ANY OPINION, INFORMATION, PROJECTION OR ADVICE THAT MAY HAVE BEEN PROVIDED TO PURCHASER BY ANY OFFICER, DIRECTOR, EMPLOYEE, AGENT, CONSULTANT, REPRESENTATIVE OR ADVISOR OF SELLER OR ANY OF ITS AFFILIATES.

(b) EXCEPT AS EXPRESSLY REPRESENTED OTHERWISE IN ARTICLE 5 OF THIS AGREEMENT, OR IN THE CONVEYANCE, AND WITHOUT LIMITING THE GENERALITY OF THE FOREGOING, SELLER EXPRESSLY DISCLAIMS ANY REPRESENTATION OR WARRANTY, EXPRESS, STATUTORY OR IMPLIED, AS TO (I) TITLE TO ANY OF THE ASSETS, (II) THE CONTENTS, CHARACTER OR NATURE OF ANY DESCRIPTIVE MEMORANDUM, OR ANY REPORT OF ANY PETROLEUM ENGINEERING CONSULTANT, OR ANY GEOLOGICAL OR SEISMIC DATA OR INTERPRETATION, RELATING TO THE ASSETS, (III) THE QUANTITY, QUALITY OR RECOVERABILITY OF PETROLEUM SUBSTANCES IN OR FROM THE ASSETS, (IV) ANY ESTIMATES OF THE VALUE OF THE ASSETS OR FUTURE REVENUES GENERATED BY THE ASSETS, (V) THE PRODUCTION OF HYDROCARBONS FROM THE ASSETS, (VI) THE MAINTENANCE, REPAIR,

CONDITION, QUALITY, SUITABILITY, DESIGN OR MARKETABILITY OF THE ASSETS, (VII) THE CONTENT, CHARACTER OR NATURE OF ANY DESCRIPTIVE MEMORANDUM, REPORTS, BROCHURES, CHARTS OR STATEMENTS PREPARED BY THIRD PARTIES, (VIII) ANY OTHER MATERIALS OR INFORMATION THAT MAY HAVE BEEN MADE AVAILABLE OR COMMUNICATED TO PURCHASER OR ITS AFFILIATES, OR ITS OR THEIR EMPLOYEES, AGENTS, CONSULTANTS, REPRESENTATIVES OR ADVISORS IN CONNECTION WITH THE TRANSACTIONS CONTEMPLATED BY THIS AGREEMENT OR ANY DISCUSSION OR PRESENTATION RELATING THERETO, OR (IX) ANY IMPLIED OR EXPRESS WARRANTY OF FREEDOM FROM PATENT OR TRADEMARK INFRINGEMENT AND FURTHER DISCLAIMS ANY REPRESENTATION OR WARRANTY, EXPRESS, STATUTORY OR IMPLIED, OF MERCHANTABILITY, FREEDOM FROM REDHIBITORY VICES OR DEFECTS (INCLUDING THOSE CONTEMPLATED IN LOUISIANA CIVIL CODE ARTICLES 2475, AND 2520 THROUGH 2548), FITNESS FOR A PARTICULAR PURPOSE OR CONFORMITY TO MODELS OR SAMPLES OF MATERIALS OF ANY EQUIPMENT, IT BEING EXPRESSLY UNDERSTOOD AND AGREED BY THE PARTIES HERETO THAT PURCHASER SHALL BE DEEMED TO BE OBTAINING THE ASSETS IN THEIR PRESENT STATUS, CONDITION AND STATE OF REPAIR, “AS IS” AND “WHERE IS” WITH ALL FAULTS AND THAT PURCHASER HAS MADE OR CAUSED TO BE MADE SUCH INSPECTIONS AS PURCHASER DEEMS APPROPRIATE.

(c) EXCEPT AS REPRESENTED IN SECTION 5.7, SELLER HAS NOT AND WILL NOT MAKE ANY REPRESENTATION OR WARRANTY REGARDING ANY MATTER OR CIRCUMSTANCE RELATING TO ENVIRONMENTAL LAWS, ENVIRONMENTAL LIABILITIES, THE RELEASE OF MATERIALS INTO THE ENVIRONMENT OR THE PROTECTION OF HUMAN HEALTH, SAFETY, NATURAL RESOURCES OR THE ENVIRONMENT, OR ANY OTHER ENVIRONMENTAL CONDITION OF THE ASSETS, AND NOTHING IN THIS AGREEMENT OR OTHERWISE SHALL BE CONSTRUED AS SUCH A REPRESENTATION OR WARRANTY, AND PURCHASER SHALL BE DEEMED TO BE TAKING THE ASSETS “AS IS” AND “WHERE IS” FOR PURPOSES OF THEIR ENVIRONMENTAL CONDITION.

Section 11.9 Waiver of Trade Practices Acts.

(a) It is the intention of the Parties that Purchaser’s rights and remedies with respect to this transaction and with respect to all acts or practices of Seller, past, present or future, in connection with this transaction shall be governed by legal principles other than the Texas Deceptive Trade Practices--Consumer Protection Act, Tex. Bus. & Com. Code Ann. § 17.41 *et seq.* (the “DTPA”) or the Louisiana unfair trade practices and consumer protection law, La. R.S. 51:1402, *et seq.* (the “UTPCPL”). As such, Purchaser hereby waives the applicability of the DTPA and the UTPCPL to this transaction and any and all duties, rights or remedies that might be imposed by the DTPA and/or the UTPCPL, whether such duties, rights and remedies are applied directly by the DTPA or the UTPCPL itself or indirectly in connection with other statutes; *provided, however*, Purchaser does not waive § 17.555 of the DTPA. Purchaser

acknowledges, represents and warrants that it is purchasing the goods and/or services covered by this Agreement for commercial or business use; that it has assets of \$5,000,000.00 or more according to its most recent financial statement prepared in accordance with GAAP; that it has knowledge and experience in financial and business matters that enable it to evaluate the merits and risks of a transaction such as this; and that it is not in a significantly disparate bargaining position with Seller.

(b) Purchaser expressly recognizes that the price for which Seller has agreed to perform its obligations under this Agreement has been predicated upon the inapplicability of the DTPA and this waiver of the DTPA. Purchaser further recognizes that Seller, in determining to proceed with the entering into of this Agreement, has expressly relied on this waiver and the inapplicability of the DTPA.

Section 11.10 Redhibition Waiver.

Purchaser waives all rights in redhibition pursuant to Louisiana Civil Code Articles 2475 and 2520 through 2548, and acknowledges that this express waiver shall be considered a material and integral part of this transaction and the consideration thereof. Purchaser acknowledges that this waiver has been brought to its attention and has been explained in detail and that Purchaser has voluntarily and knowingly consented to this waiver of warranty of fitness and warranty against redhibitory vices and defects for the Assets.

Section 11.11 Recording.

As soon as practicable after Closing, Purchaser shall record the Conveyances in the appropriate counties and/or parishes and provide Seller with copies of all recorded or approved instruments. The Conveyances are intended to convey all of the Properties being conveyed pursuant to this Agreement. Certain Properties or specific portions of the Properties that are leased from, or require the approval to transfer by, a Governmental Body are conveyed under the Conveyances and also are described and covered by other separate assignments made by Seller to Purchaser on officially approved forms, or forms acceptable to such entity, in sufficient multiple originals to satisfy applicable statutory and regulatory requirements. The interests conveyed by such separate assignments are the same, and not in addition to, the interests conveyed in the Conveyances attached as **Exhibit B, Exhibit B-1, Exhibit B-2, and Exhibit B-3**. Further, such assignments shall be deemed to contain the special warranty of title of Seller and all of the exceptions, reservations, rights, titles, power and privileges set forth herein and in the Conveyances as fully and only to the extent as though they were set forth in each such separate assignment.

Section 11.12 Non-Compensatory Damages.

Purchaser shall not be entitled to recover from Seller Indemnified Persons, and Seller shall not be entitled to recover from Purchaser Indemnified Persons, any indirect, consequential, punitive or exemplary damages or damages for lost profits of any kind arising under or in connection with this Agreement or the transactions contemplated hereby, REGARDLESS OF FAULT (and, as to punitive or exemplary damages, EVEN IF CAUSED BY THE GROSS NEGLIGENCE OR WILLFUL MISCONDUCT OF THE RELEASED PERSON) except to the

extent Seller or Purchaser suffers such damages (including costs of defense and reasonable attorney's fees Incurred in connection with defending of such damages) to a third party, which damages (including costs of defense and reasonable attorney's fees Incurred in connection with defending against such damages) shall not be excluded by this provision as to recovery hereunder. Subject to the preceding sentence, Purchaser and Seller waive any right to recover punitive, special, exemplary and consequential damages, including damages for lost profits, arising in connection with or with respect to this Agreement or the transactions contemplated hereby, REGARDLESS OF FAULT (and, as to punitive or exemplary damages, EVEN IF CAUSED BY THE GROSS NEGLIGENCE OR WILLFUL MISCONDUCT OF THE RELEASED PERSON).

Section 11.13 Disclaimer of Application of Anti-Indemnity Statutes.

The Parties acknowledge and agree that the provisions of any anti-indemnity statute relating to oilfield services and associated activities shall not be applicable to this Agreement and/or the transactions contemplated hereby.

**ARTICLE 12
MISCELLANEOUS**

Section 12.1 Counterparts.

This Agreement may be executed and delivered in counterparts, each of which shall be deemed an original instrument, but all such counterparts together shall constitute but one agreement.

Section 12.2 Notices.

All notices which are required or may be given pursuant to this Agreement shall be sufficient in all respects if given in writing and delivered personally, by courier, or by registered or certified mail, postage prepaid, as follows:

If to Seller:	Black Elk Energy Offshore Operations, LLC 11451 Katy Freeway, Suite 500 Houston, Texas 77079 Attention: J.D. "Joe" Matthews Telephone: 281-598-8600 Telecopy: 281-598-8601 Email: jmatthews@blackelkenenergy.com
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If to Purchaser:	SandRidge Energy Offshore, LLC 2000 West Sam Houston Parkway South, Suite 1200 Houston, Texas 77042 Attention: Mr. John Smith Vice President, Land and Business Development Telephone: 713-969-1000 Telecopy: 713-969-1099 Email: jsmith@fwelc.com
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With a copy to:
SandRidge Energy Offshore, LLC
2000 West Sam Houston Parkway South, Suite 1200
Houston, Texas 77042
Attention: Richard D. Black
Sr. Vice President & General Counsel
Telephone: 713-969-1000
Telecopy: 713-969-1099

Either Party may change its address for notice by notice to the other in the manner set forth above. All notices shall be deemed to have been duly given at the time of receipt by the Party to which such notice is addressed.

Section 12.3 Sales or Use Tax Recording Fees and Similar Taxes and Fees.

Purchaser shall bear any sales, use, excise, real property transfer, gross receipts, goods and services, registration, capital, documentary, stamp or transfer taxes, recording fees and similar taxes and fees other than such fees and taxes in connection with any title curative materials delivered by Seller (collectively “**Transfer Taxes**”) Incurred and imposed upon, or with respect to, the transactions contemplated by this Agreement. Seller will determine, and Purchaser will cooperate with Seller in determining the amount of any Transfer Taxes, if any, that is due in connection with the transactions contemplated by this Agreement and Purchaser agrees to pay any such Transfer Tax to Seller or to the appropriate Governmental Body. If any of the transactions contemplated by this Agreement are exempt from any such Transfer Taxes upon the filing of an appropriate certificate or other evidence of exemption, Purchaser will timely furnish to Seller such certificate or evidence.

Section 12.4 Expenses.

Except as otherwise expressly provided in this Agreement, (a) all expenses Incurred by Seller in connection with or related to the authorization, preparation or execution of this Agreement, the Conveyance delivered hereunder and the Exhibits and Schedules hereto and thereto, and all other matters related to the Closing, including without limitation, all fees and expenses of counsel, accountants and financial advisers employed by Seller, shall be borne solely and entirely by Seller, and (b) all such expenses incurred by Purchaser shall be borne solely and entirely by Purchaser.

Section 12.5 Change of Name.

As promptly as practicable, but in any case within ninety (90) days after the later of Closing Date or the date the BOEM approves of Purchaser or its affiliate, Fieldwood, as the designated operator with respect to a Property (and then only with respect to such Property), Purchaser shall eliminate the name “Black Elk Energy Offshore Operations, LLC” and any variants thereof and any names of Seller’s Affiliates and any variants thereof from the Assets acquired pursuant to this Agreement and, except with respect to such grace period for

eliminating existing usage, shall have no right to use any logos, trademarks or trade names belonging to Seller or any of its Affiliates.

Section 12.6 Governing Law and Venue.

THIS AGREEMENT AND THE LEGAL RELATIONS BETWEEN THE PARTIES SHALL BE GOVERNED BY AND CONSTRUED IN ACCORDANCE WITH THE LAWS OF THE STATE OF TEXAS WITHOUT REGARD TO PRINCIPLES OF CONFLICTS OF LAWS OTHERWISE APPLICABLE TO SUCH DETERMINATIONS. JURISDICTION AND VENUE WITH RESPECT TO ANY DISPUTES ARISING HEREUNDER SHALL BE PROPER ONLY IN HARRIS COUNTY, TEXAS, AND THE PARTIES HEREBY IRREVOCABLY WAIVE, TO THE FULLEST EXTENT PERMITTED BY LAW, ANY OBJECTION THEY MAY NOW OR HEREAFTER HAVE TO THE LAYING OF VENUE OF ANY DISPUTE ARISING OUT OF OR RELATING TO THIS AGREEMENT OR ANY OF THE TRANSACTIONS CONTEMPLATED HEREBY BROUGHT IN SUCH COURTS OR ANY DEFENSE OF INCONVENIENT FORUM FOR THE MAINTENANCE OF SUCH DISPUTE.

Section 12.7 Captions.

The captions in this Agreement are for convenience only and shall not be considered a part of or affect the construction or interpretation of any provision of this Agreement.

Section 12.8 Waivers.

Any failure by any Party or Parties to comply with any of its or their obligations, agreements or conditions herein contained may be waived in writing, but not in any other manner, by the Party or Parties to whom such compliance is owed. No waiver of, or consent to a change in, any of the provisions of this Agreement shall be deemed or shall constitute a waiver of, or consent to a change in, other provisions hereof (whether or not similar), nor shall such waiver constitute a continuing waiver unless otherwise expressly provided. The rights of Seller and Purchaser under this Agreement shall be cumulative and the exercise or partial exercise of any such right shall not preclude the exercise of any other right.

Section 12.9 Assignment.

No Party shall assign all or any part of this Agreement, nor shall any Party assign or delegate any of its rights or duties hereunder, without the prior written consent of the other Party. Subsequent to the Closing, any transfer of the Assets by Purchaser, in whole or in part, may be made subject to this Agreement without Seller's consent, but such transfer shall not relieve Purchaser of any liabilities or obligations set forth herein. This Agreement shall be binding upon and inure to the benefit of the Parties hereto and their respective successors and permitted assigns.

Section 12.10 Entire Agreement.

This Agreement and the Exhibits and Schedules attached hereto, the documents to be executed hereunder constitute the entire agreement between the Parties pertaining to the subject

matter hereof, and supersede all prior agreements, understandings, negotiations and discussions, whether oral or written, of the Parties pertaining to the subject matter hereof. Following the Closing, and except as required for Seller to fulfill its obligations under this Agreement, Seller and its Affiliates, together with its and their directors, officers, employees, agents and representatives shall keep confidential and not disclose the terms and conditions of this Agreement or any information which is required to be kept confidential pursuant to any existing agreements (including, without limitation, joint operating agreements, without the express written consent of Purchaser.

Section 12.11 Amendment.

(a) This Agreement may be amended or modified only by an agreement in writing executed by the Parties hereto.

(b) No waiver of any right under this Agreement shall be binding unless executed in writing by the Party to be bound thereby.

Section 12.12 No Third-Party Beneficiaries.

Nothing in this Agreement shall entitle any Person other than Purchaser or Seller to any claims, remedy or right of any kind, except as to those rights expressly provided to the Seller Indemnified Persons and Purchaser Indemnified Persons (provided, however, any claim for indemnity hereunder on behalf of an Seller Indemnified Person or an Purchaser Indemnified Person must be made and administered by a Party to this Agreement).

Section 12.13 References.

In this Agreement:

- (a) References to any gender includes a reference to all other genders;
- (b) References to the singular includes the plural, and vice versa;
- (c) Reference to any Article or Section means an Article or Section of this Agreement;
- (d) Reference to any Exhibit or Schedule means an Exhibit or Schedule to this Agreement, all of which are incorporated into and made a part of this Agreement;
- (e) Unless expressly provided to the contrary, “hereunder”, “hereof”, “herein” and words of similar import are references to this Agreement as a whole and not any particular Section or other provision of this Agreement;
- (f) “Include” and “including” shall mean include or including without limiting the generality of the description preceding such term; and
- (g) Capitalized terms used herein shall have the meanings ascribed to them in this Agreement as such terms are identified and/or defined in the Definitions section hereof.

Section 12.14 Construction.

Purchaser is a party capable of making such investigation, inspection, review and evaluation of the Assets as a prudent party would deem appropriate under the circumstances including with respect to all matters relating to the Assets, their value, operation and suitability. Each of Seller and Purchaser has had substantial input into the drafting and preparation of this Agreement and has had the opportunity to exercise business discretion in relation to the negotiation of the details of the transactions contemplated hereby. This Agreement is the result of arm's-length negotiations from equal bargaining positions. In the event of a dispute over the meaning or application of this Agreement, it shall be construed fairly and reasonably and neither more strongly for nor against either Party.

Section 12.15 Conspicuousness.

The Parties agree that provisions in this Agreement in "bold" type satisfy any requirements of the "express negligence rule" and any other requirements at law or in equity that provisions be conspicuously marked or highlighted.

Section 12.16 Severability.

If any term or other provisions of this Agreement is held invalid, illegal or incapable of being enforced under any rule of law, all other conditions and provisions of this Agreement shall nevertheless remain in full force and effect so long as the economic or legal substance of the transactions contemplated hereby is not affected in a materially adverse manner with respect to either Party; provided, however, that if any such term or provision may be made enforceable by limitation thereof, then such term or provision shall be deemed to be so limited and shall be enforceable to the maximum extent permitted by applicable Law.

Section 12.17 Time of Essence.

Time is of the essence in this Agreement. If the date specified in this Agreement for giving any notice or taking any action is not a Business Day (or if the period during which any notice is required to be given or any action taken expires on a date which is not a Business Day), then the date for giving such notice or taking such action (and the expiration date of such period during which notice is required to be given or action taken) shall be the next day which is a Business Day.

Section 12.18 Intentionally Omitted.**Section 12.19 Financial Reporting.**

Seller shall use its best efforts to cause its independent auditors, at the expense of Purchaser, to audit and prepare a report on the direct revenues and expenses with respect to the Assets for the annual periods 2011-2014. Seller expressly disclaims all liability and responsibility for the accuracy of any information received from any prior owner of the Assets.

Section 12.20 Grand Isle and Additional Lien Escrow.

Seller and Grand Isle Shipyard, Inc. (“GIS”) are involved in arbitration regarding responsibility for a casualty loss that affected the Assets prior to the Effective Time. Seller has refused to pay invoices of GIS in connection with work conducted for Seller and GIS has filed liens against the Assets, as more particularly identified under item number 1(a) and 1(b) on **Schedule 12.20** (the “GIS Lien”).

In addition to the GIS Lien, some or all of the Assets currently may be, or as of the Closing Date may be subject to liens in favor of various third parties, including, without limitation, the Wood Group which, as of the Closing Date, have not been released, which such liens filed as of the date hereof are more particularly identified on **Schedule 12.20**, and the underlying liens with respect to the lien claimants referenced on **Schedule 12.20** or more fully identified on **Schedule 5.31** (collectively, other than the GIS Lien, the “Additional Liens”, each an “Additional Lien”).

At Closing, Seller and Purchaser will enter into and execute that certain Escrow Agreement dated as of March 13, 2014, together with Bank of America, National Association (“Escrow Agent”) (the “Escrow Agreement”), which will establish an escrow (“Escrow”) with the Escrow Agent. Notwithstanding anything to the contrary set forth in this Agreement, particularly **Section 9.3(a)**, at the Closing a portion of the Closing Payment equal to the amount claimed by the applicable lien holder for each outstanding an unpaid Additional Lien plus an additional ten percent (10%) will be deposited with Escrow Agent in the account maintained pursuant to the Escrow Agreement for payment of the GIS Lien and the Additional Liens, or to Seller as expressly set forth hereafter. Seller and Purchaser hereby agree that all funds deposited in Escrow shall be property of Purchaser until such time as such funds are released to Seller pursuant to this **Section 12.20**.

Subject to the satisfaction of the conditions as set forth below, Purchaser shall consent to the withdrawal of such portion of the funds held in escrow by Escrow Agent pursuant to the Escrow Agreement and sign and deliver all documents required by the Escrow Agent pursuant to the Escrow Agreement to release such funds, upon two (2) Business Days notice from a duly authorized officer of Seller certifying that:

(a) GIS has executed and delivered to Purchaser an instrument of release, on a recordable form reasonably acceptable to Purchaser, that will serve to release the GIS Lien of record in all appropriate jurisdictions upon GIS’ receipt of a payment of \$229,290.00, or less, which amount shall be paid by Escrow Agent out of the Escrow; or

(b) A lien claimant under one or more of the Additional Liens has executed and delivered to Purchaser an instrument(s) of release, on a recordable form reasonably acceptable to Purchaser, that will serve to release such Additional Liens of record in all appropriate jurisdictions upon such lien claimant’s receipt of a payment in the amount of each such released Additional Liens as determined in paragraph 2 of this **Section 12.20** above, or a lesser amount, which amount shall be paid by Escrow Agent out of the escrow; or

(c) A final non-appealable decision of a court or of an arbitration has determined that GIS, or the lien claimant under one of the Additional Liens, as the case may be, is not entitled to the payment of any amounts claimed pursuant to the GIS Lien, or any of the Additional Liens, as

the case may be, and evidence of such final non-appealable decision of a court or arbitration has been provided to Purchaser, then the amount specified in **Section 12.20(a)** or **(b)** with respect to such GIS Lien or Additional Liens, shall be paid by Escrow Agent to Seller out of the Escrow.

(d) Upon the full release, of record, of any of the Additional Liens, Seller and Purchaser shall issue joint written instructions to Escrow Agent to release to Seller the balance of such funds held in the Escrow attributable to such released Additional Liens. The “balance of funds” for purposes of this provision means the difference between the amount of each such released Additional Liens as determined in paragraph 2 of this **Section 12.20** above, less the amount paid to the lien claimant for the release of such Additional Liens. Upon the full release, of record, of all of the Additional Liens and the GIS Lien, Seller and Purchaser shall issue joint written instructions to Escrow Agent to release the balance of any funds in the Escrow to Seller.

The provisions of this **Section 12.20**, shall survive until all funds held in escrow pursuant to the Escrow Agreement have been disbursed by Escrow Agent.

Section 12.21 W&T.

Reference is hereby made for all purposes to that certain Purchase and Sale Agreement, dated September 14, 2009 as amended, executed by and between W&T Offshore, Inc. (“**W&T**”) as seller, and Black Elk Energy Offshore Operations, LLC, as buyer (“**W&T/Black Elk PSA**”). Seller acquired certain of the Assets from W&T, among numerous other oil and gas properties, pursuant to the W&T/Black Elk PSA and in connection with such acquisition, Seller and W&T executed a certain Non-Operated Escrow Agreement dated October 29, 2009 (the “**Non-Operated Escrow**”) with Capital One, N.A. as escrow agent in order to secure all of Seller’s P&A Obligations with respect to certain Assets that constituted Non-Operated Properties pursuant to the W&T/Black Elk PSA. Seller has partially completed its obligation to fund the account established pursuant to the Non-Operated Escrow and retains the obligation to continue funding in connection with the terms thereof.

Seller and Purchaser agree that each of the W&T/Black Elk PSA and the Non-Operated Escrow (i) is an Excluded Contract and Purchaser shall assume no obligations to W&T with respect to the W&T/Black Elk PSA or the Non-Operated Escrow. Seller and Purchaser further agree that subject to the terms and conditions of the Non-Operated Escrow, Purchaser shall not be entitled to any funds now or hereafter held in applicable escrow account established pursuant to the Non-Operated Escrow.

Notwithstanding the above, in order to facilitate the ability of Seller to receive funds held in the escrow account established pursuant to the Non-Operated Escrow, to the extent P&A Obligations are performed and completed on the Assets acquired by Seller or its Affiliates from W&T, Purchaser will provide Seller on or before January 1 and July 1 of each year, (i) a schedule indicating all P&A Obligations performed in the prior six-month period, (ii) a copy of the Final Site Clearance Report, if any, submitted to the BOEM or BSEE with respect to platform, conductor removal, and pipeline abandonment, or (iii) the End of Well Report, if any, submitted to the BOEM with respect to each abandoned well, as applicable, together with final daily operations reports showing completion of operations from the contractor performing such work. Further, if required by W&T, Purchaser shall provide W&T with an agreement which

provides: (i) in the event any Governmental Body (including without limitation the BOEM or BSEE) makes demand on W&T to perform any of the P&A Obligations, Purchaser shall indemnify W&T from and against any and all Losses, asserted against, resulting from, imposed upon, or incurred or suffered by W&T, directly or indirectly, to the extent resulting from, arising out of, or relating to the P&A Obligations, (ii) Purchaser assumes the obligations under Section 7.09 of the W&T/Black Elk PSA with respect to those identified prospects covering the Assets acquired by Purchaser, and (iii) Purchaser agrees to furnish a guarantee by Purchaser's parent entity of all obligations of Purchaser under this **Section 12.21** and any agreement executed between W&T and Purchaser with regard to such P&A Obligations.

Section 12.22 Nippon Replacement Bond.

Reference is hereby made for all purposes to that certain Purchase and Sale Agreement, dated August 5, 2010, executed by and between Nippon Oil Exploration U.S.A. Limited, now known as JX Nippon Oil Exploration (U.S.A.) Limited ("**Nippon**"), as seller, and Black Elk Energy Offshore Operations, LLC, as buyer, as amended ("**Nippon/Black Elk PSA**"). Seller acquired certain of the Assets from Nippon, among numerous other oil and gas properties, pursuant to the Nippon/Black Elk PSA and in connection with such acquisition, Seller delivered to Nippon Bond Nos. (1) K08024807 executed by Seller, as Principal, Westchester Fire Insurance Company, as Surety, and Nippon, as Obligee, providing for the penal sum of \$975,000, and (2) K08024881, executed by Seller, as Principal, Westchester Fire Insurance Company, as Surety, and Nippon, as Obligee, providing for the penal sum of \$756,000, in order to secure all of Seller's P&A Obligations with respect to the Assets (collectively, the "**Nippon Seller Bonds**").

In order that Nippon will grant an unconditional release of the Nippon Seller Bonds as expressly provided for therein, within sixty (60) days after the Closing, Purchaser will make arrangements necessary in order to obtain a replacement performance bond (or such other financial security as agreed by Nippon and Purchaser) in favor of Nippon, as obligee, pursuant and subject to the specific terms and provisions set forth in the Nippon Seller Bonds, and providing for a penal sum in an amount that is up to but does not exceed \$3,558,598.00 being \$1,189,719.00 applicable to Grand Isle Block 110 (OCS-G 13943), \$846,924.00 applicable to Viosca Knoll Block 824 (OCS-G 15436) and \$1,521,955.00 applicable to West Delta Block 122 (OCS-G 13645) (the "**Nippon Replacement Bond**"). In this connection, Seller and Purchaser agree to work cooperatively with Nippon (i) in order to facilitate the substitution of the Nippon Replacement Bond (or such other financial security as agreed by Nippon and Purchaser) for the Nippon Seller Bond. Seller and Purchaser agree that the Nippon/Black Elk PSA (i) is an Excluded Contract and Purchaser shall assume no obligations to Nippon with respect thereto; *provided, however*, to the extent required by Nippon, Purchaser shall enter into a mutually acceptable written agreement with Nippon which acknowledges (x) Purchaser's assumption of Seller's P&A Obligations with respect to the Assets acquired by Purchaser and (y) Purchaser's agreement to comply with those obligations as set forth in Section 6.4 of the Nippon/Black Elk PSA to (1) obtain future P&A Reports (as defined in the Nippon/Black Elk PSA) or (2) provide future Seller Bonds and/or Supplemental Bonds (each as defined in the Nippon/Black Elk PSA), with respect to those Assets acquired by Purchaser; and *provided, further*, that if required by Nippon or any bonding company, Purchaser shall furnish a guarantee by Fieldwood of all obligations of Purchaser under this **Section 12.22**.

Section 12.23 Merit.

Reference is hereby made for all purposes to that certain Purchase and Sale Agreement, dated March 17, 2011, as amended, executed by and between Merit Management Partners I, L.P. et al (collectively, “**Merit**”) as seller, and Black Elk Energy Offshore Operations, LLC, as buyer (“**Merit/Black Elk PSA**”). Seller acquired certain of the Assets from Merit, among numerous other oil and gas properties, pursuant to the Merit/Black Elk PSA and in connection with such acquisition, Seller and Merit executed a certain Escrow Agreement (the “**Merit Escrow**”) with Capital One, N.A. in order to secure all of Seller’s P&A obligations with respect to the assets acquired pursuant to the Merit/Black Elk PSA. Seller has partially completed its obligation to fund the account established pursuant to the Merit Escrow and retains the obligation to continue funding until all obligations are completed. Seller has calculated that \$2,618,888.00 of the funds that are, or will be, deposited in the Merit Escrow, relate to the Assets.

Seller and Purchaser agree that each of the Merit/Black Elk PSA and the Merit Escrow (i) is an Excluded Contract and Purchaser shall assume no obligations to Merit with respect to the Merit/Black Elk PSA or the Merit Escrow. Seller and Purchaser further agree that subject to the terms and conditions of the Merit Escrow, Purchaser shall not be entitled to any funds now or hereinafter held in the account established pursuant to the Merit Escrow. Notwithstanding the above, in order to facilitate the ability of Seller to receive funds held in the Merit Escrow, to the extent P&A Obligations are performed and completed on the Assets acquired by Seller or its Affiliates from Merit, Purchaser will provide Seller on or before January 1 and July 1 of each year, (i) a schedule indicating all P&A Obligations performed in the prior six-month period, (ii) a copy of the Final Site Clearance Report, if any, submitted to the BOEM or BSEE with respect to platform, conductor removal, and pipeline abandonment, or (iii) the End of Well Report, if any, submitted to the BOEM with respect to each abandoned well, as applicable, together with final daily operations reports showing completion of operations from the contractor performing such work.

Section 12.24 Stone.

Reference is hereby made for all purposes to that certain Asset Sale Agreement, dated December 21, 2007, executed by and between Stone Energy Corporation (“**Stone**”), as seller, and Black Elk Energy Offshore Operations, LLC, as buyer, as amended (“**Stone/Black Elk ASA**”). Seller acquired certain of the Assets from Stone, among numerous other oil and gas properties, pursuant to the Stone/Black Elk ASA and in connection with such acquisition, Seller delivered to Stone Bond No. SUR0002550, executed by Seller, as Principal, Argonaut Insurance Company, as Surety, and Stone, as Obligee, providing for the penal sum of \$2,200,000.00, in order to secure all of Seller’s P&A Obligations with respect to the Assets (“**Stone Seller Bond**”). Purchaser has advised Seller that Stone has agreed to release the Stone Seller Bond and not require Purchaser to issue a replacement bond in its place. Within thirty (30) days after the Closing, Seller and Purchaser will work diligently to obtain from Stone an unconditional release of the Stone Seller Bond. If required by Stone, Purchaser shall furnish either a replacement bond for the penal sum of \$2,200,000.00 or a guarantee by Fieldwood of all obligations of Purchaser under this **Section 12.24.**

Section 12.25 Apache Replacement Bond.

Reference is made to those certain bonds that Seller furnished to Apache Corporation (“Apache”) (1) Sur0019135 executed by Seller, as Principal, Argonaut Insurance Company, as Surety, and Apache, as Obligee, providing for the penal sum of \$3,981,649.68, (the “Argonaut Bond” and (2) SU02014 executed by Seller, as Principal, Aspen Insurance Company, as Surety, and Apache, as Obligee, providing for the penal sum of \$26,714,118.28, (the “Aspen Bond” and collectively with the Argonaut Bond, the “Apache Bonds”).


Within thirty (30) days after the Closing, Purchaser and Seller will make arrangements necessary in order to obtain an agreement (or replacement bonds as necessary) whereby the Argonaut Bond is reduced by the amount of \$2,608,796.39 (\$600,239.97 attributable to Galveston Area, Block 210 and \$2,008,556.42 attributable to High Island Block 340). Further, within thirty (30) days after the Closing, Purchaser and Seller will make arrangements necessary in order to obtain an agreement (or replacement bonds as necessary whereby the Aspen Bond is reduced by the amount of \$4,611,868.58 (\$4,031,839.58 attributable to South Timbalier Block 53 and \$580,029.00 attributable to North Padre Blocks 883/899). In this connection, Seller and Purchaser agree to work cooperatively with Apache to (i) facilitate the substitution of the Purchaser as Principal under the Apache Bonds and (ii) reduce the Apache Bonds by a total amount equal to \$7,220,664.97. If required by Apache Purchaser shall furnish a guarantee by Fieldwood of all obligations of Purchaser under this Section 12.25.

[SIGNATURES BEGIN ON THE FOLLOWING PAGE]

IN WITNESS WHEREOF, this Agreement has been signed by each of the Parties hereto on the date first above written.

SELLER:

BLACK ELK ENERGY OFFSHORE OPERATIONS, LLC

By: 

J.D. Matthews
Vice President – Land

PURCHASER:

SANDRIDGE ENERGY OFFSHORE, LLC

By: 

Howard M Tate
Vice President and Secretary

Exhibit A

Attached to and made a part of that certain Purchase and Sale Agreement dated effective March 1, 2014 by and between Black Elk Energy Offshore Operations, LLC, as Seller and SandRidge Energy Offshore, LLC, as Purchaser

Field	OCS Lease Number	Area / Block	Lease Effective Date	Description	Type of Rights
EI 53	OCS-00479	Eugene Island 53	December 1, 1954	SW/4 of Block 53, Eugene Island Area, LIMITED TO all rights from the surface to a depth of 12,582 feet subsea, or the stratigraphic equivalent thereof, as seen in the Induction-SFL log for the OCS 0479 #7 Well.	Operating Rights
EI 108	OCS-G15241	Eugene Island 107	Terminated Lease	All of Block 107, Eugene Island Area.	Record Title
EI 108	OCS-G03811	Eugene Island 108	June 1, 1978	S/2 SE/4 of Block 108, Eugene Island Area.	Record Title
EI 108	OCS-G15242	Eugene Island 118	July 1, 1995	N/2 N/2 NW/4 of Block 118, Eugene Island Area.	Record Title
EI 175	OCS-00438	Eugene Island 175	December 1, 1954	All of Block 175, Eugene Island Area.	Record Title
GA 210	OCS-G25524	Galveston 210	December 1, 2003	All of Block 210, Galveston Area.	Record Title
GI 116	OCS-G13943	Grand Isle 110	August 1, 1993	All of Block 110, Grand Isle Area, South Addition.	Record Title
				All of Block 110, Grand Isle Area, South Addition, INSO FAR AND ONLY INSO FAR as it covers depths from 13,000' subsea down to and including 50,000' subsea.	Operating Rights
GI 116	OCS-G13944	Grand Isle 116	July 1, 1993	All of Block 116, Grand Isle Area, South Addition.	Record Title

Execution Version						
Field	OCS Lease Number	Area / Block	Lease Effective Date	Description	Type of Rights	
HI A-376	OCS-G02750	High Island A-365	July 1, 1974	All of Block A-365, High Island Area, East Addition, South Extension	Record Title	
HI A-376	OCS-G02754	High Island A-376	July 1, 1974	All of Block A-376, High Island Area, East Addition, South Extension.	Record Title	
HI A-573	OCS-G02757	High Island A-382	July 1, 1974	All of Block A-382, High Island Area, East Addition, South Extension.	Record Title	
HI A-573	OCS-G02393	High Island A-573	August 1, 1973	All of Block A-573, High Island Area, South Addition.	Record Title	
HI A-573	OCS-G02721	High Island A-595	July 1, 1974	All of Block A-595, High Island Area, South Addition.	Record Title	
HI A-573	OCS-G02722	High Island A-596	July 1, 1974	All of Block A-596, High Island Area, South Addition.	Record Title	
MC 109	OCS-G18192	Mississippi Canyon 110	August 1, 1997	All of Block 110, Mississippi Canyon.	Record Title	
PN 883	M-96146	North Padre Island 883-L	October 4, 1994	W/2 SE/4 of Tract 883-L West of the Three Marine League Line, Gulf of Mexico, Kennedy County, Texas originally containing approximately 949.04 acres as shown on the Official Map of the Gulf of Mexico now on file in the Texas General Land Office, Austin, Texas, limited to acreage within the North Padre Island 883L/889L Unit AND depth restricted to said Unit.	Record Title	

Execution Version						
Field	OCS Lease Number	Area / Block	Lease Effective Date	Description	Type of Rights	
PN 883	M-96147	North Padre Island 883-L	October 4, 1994	NE/4 of Tract 883-L West of the Three Marine League Line, Gulf of Mexico, Kennedy County, Texas originally containing approximately 1,228.12 acres as shown on the Official Map of the Gulf of Mexico now on file in the Texas General Land Office, Austin, Texas, limited to acreage within the North Padre Island 883L/889L Unit AND depth restricted to said Unit.	Record Title	
PN 883	M-100410	North Padre Island 883-L	October 6, 1998	S/2 NW/4 of Tract 883-L, West of the Three Marine League Line, Gulf of Mexico, Kennedy County, Texas originally containing approximately 720 acres as shown on the Official Map of the Gulf of Mexico now on file in the Texas General Land Office, Austin, Texas, limited to acreage within the North Padre Island 883L/889L Unit AND depth restricted to said Unit.	Record Title	
PN 883	M-100411	North Padre Island 883-L	October 6, 1998	N/2 SW/4 of Tract 883-L, West of the Three Marine League Line, Gulf of Mexico, Kennedy County, Texas containing approximately 720 acres as shown on the Official Map of the Gulf of Mexico now on file in the Texas General Land Office, Austin, Texas, limited to acreage within the North Padre Island 883L/889L Unit AND depth restricted to said Unit.	Record Title	

Execution Version

Field	OCS Lease Number	Area / Block	Lease Effective Date	Description	Type of Rights
PN 883	M-100412	North Padre Island 883-L	October 6, 1998	S/2 SW/4 of Tract 883-L, West of the Three Marine League Line, Gulf of Mexico, Kennedy County, Texas containing approximately 720 acres as shown on the Official Map of the Gulf of Mexico now on file in the Texas General Land Office, Austin, Texas, limited to acreage within the North Padre Island 883L/889L Unit AND depth restricted to said Unit.	Record Title
PN 883	M-100413	North Padre Island 889-L	October 6, 1998	Western 374.7 acres in the N/2 NE/4 of Tract 889-L, West of the Three Marine League Line, Gulf of Mexico, Kenedy County, Texas originally containing approximately 688.78 acres as shown on the Official Map of the Gulf of Mexico now on file in the Texas General Land Office, Austin, Texas, limited to acreage within the North Padre Island 883L/889L Unit AND depth restricted to said Unit.	Record Title
PN 883	M-100413	North Padre Island 889-L	October 6, 1998	314.08 acres in the NE/4 of Tract 889-L, West of the Three Marine League Line, Gulf of Mexico, Kenedy County, Texas originally containing approximately 688.78 acres as shown on the Official Map of the Gulf of Mexico now on file in the Texas General Land Office, Austin, Texas, limited to acreage within the North Padre Island 883L/889L Unit AND depth restricted to said Unit.	Record Title

Execution Version

Field	OCS Lease Number	Area / Block	Lease Effective Date	Description	Type of Rights
PN 883	M-100414	North Padre Island 889-L	October 6, 1998	E/2 N/2 NW/4 of Tract 889-L, West of the Three Marine League Line, Gulf of Mexico, Kenedy County, Texas containing approximately 360 acres as shown on the Official Map of the Gulf of Mexico now on file in the Texas General Land Office, Austin, Texas, limited to acreage within the North Padre Island 883L/889L Unit AND depth restricted to said Unit.	Record Title
				W/2 N/2 NW/4 of Tract 889-L, West of the Three Marine League Line, Gulf of Mexico, Kenedy County, Texas containing approximately 360 acres as shown on the Official Map of the Gulf of Mexico now on file in the Texas General Land Office, Austin, Texas, limited to acreage within the North Padre Island 883L/889L Unit AND depth restricted to said Unit.	Record Title
PN 883	M-101898	North Padre Island 889-L	April 10, 2001	E/2 N/2 NW/4 of Tract 883-L, West of the Three Marine League Line, Gulf of Mexico, Kenedy County, Texas containing approximately 360 acres as shown on the Official Map of the Gulf of Mexico now on file in the Texas General Land Office, Austin, Texas, limited to acreage within the North Padre Island 883L/889L Unit AND depth restricted to said Unit.	Record Title

Execution Version

Field	OCS Lease Number	Area / Block	Lease Effective Date	Description	Type of Rights
PN 883	M-101898	North Padre Island 889-L	April 10, 2001	W/2 N/2 NW/4 of Tract 883-L, West of the Three Marine League Line, Gulf of Mexico, Kenedy County, Texas containing approximately 360 acres as shown on the Official Map of the Gulf of Mexico now on file in the Texas General Land Office, Austin, Texas, limited to acreage within the North Padre Island 883L/889L Unit AND depth restricted to said Unit.	Record Title
SM 269	OCS-G14456	South Marsh Island 280	June 1, 1994	All of Block 280, South Marsh Island Area, North Addition.	Record Title
				W/2SE/4 and W/2E/2SE/4 of Block 280, South Marsh Island Area, North Addition, as to all depths from the surface to 100' below the stratigraphic equivalent between 13,814' to 13,920' TVD on the Electric Log from the Norcen Explorer, Inc. OCS-G 14456 #3 well.	ORRI
SM 269	OCS-G02600	South Marsh Island 281	April 1, 1974	W/2W/2 of Block 281, South Marsh Island Area, limited to that area certain area described in the Joint Development Agreement dated effective June 15, 2001.	Contractual Rights
ST 52	OCS-G04000	South Timbalier 53	March 1, 1979	All of Block 53, South Timbalier and Bay Marchand Areas	Record Title
VK 780	OCS-G13673	Viosca Knoll 779	Expired Lease	E/2 SE/4; E/2 NW/4 SE/4; S/2 SE/4 NE/4; SE/4 SW/4 NE/4 of Block 779, Viosca Knoll Area.	Contractual Rights (Wellbore A-5)
VK 780	OCS-G06884	Viosca Knoll 780	June 1, 1984	W/2SW/4; W/2SE/4SW/4; SW/4NE/4SW/4 of Block 780, Viosca Knoll Area.	Contractual Rights

Execution Version

Field	OCS Lease Number	Area / Block	Lease Effective Date	Description	Type of Rights
VK 780	OCS-G15436	Viosca Knoll 824	Relinquished Lease	NW/4NW/4; N/2SW/4NW/4; W/2E/2NW/4 of Block 824, Viosca Knoll Area.	Contractual Rights
VR 76	OCS-G04421	Vermilion 78	November 1, 1980	All of Block 78, Vermilion Area.	Record Title
WC 66	OCS-G03251	West Cameron 34	Expired Lease	Block 34, West Cameron Area, Limited to the A-13, D-2 and the D-4 Wells.	Contractual Rights
WC 66	OCS-G02819	West Cameron 35	January 1, 1969	N/2; SW/4; N/2SE/4; SW/4SE/4 of Block 35, West Cameron Area.	Contractual Rights
WC 66	OCS-G01860	West Cameron 35, West Cameron 66	January 1, 1969	SE/4 SE/4 of Block 35, West Cameron Area and NE/4 of Block 66, West Cameron Area.	Contractual Rights
WC 66	OCS-G02825	West Cameron 65	December 1, 1974	NE/4 of Block 65, West Cameron Area, from the surface to the depth of 100' below the stratigraphic equivalent of the base of the IT Sand as present in the Continental Oil Company West Cameron Block 66 B-14 Well at a measured depth of 9,580 feet on the ISF-Sonic Log	Operating Rights
WC 66	OCS-G02826	West Cameron 66	December 1, 1974	NW/4; S/2 of Block 66, West Cameron Area.	Record Title
WC 66	OCS-G03256	West Cameron 67	Expired Lease	W/2 NW/4 of Block 67, West Cameron Area.	Operating Rights
WD 133	OCS-G19843	West Delta 121	August 1, 1998	All of Block 121, West Delta Area, South Addition.	Record Title
WD 133	OCS-G13645	West Delta 122	August 1, 1992	All of Block 122, West Delta Area, South Addition, INSO FAR AND ONLY INSO FAR AS said operating rights pertain to those intervals from the surface of the earth down to 12,000' true vertical depth.	Operating Rights

Execution Version

Field	OCS Lease Number	Area / Block	Lease Effective Date	Description	Type of Rights
WD 133	OCS-G13645	West Delta 122	August 1, 1992	All of Block 122, West Delta Area, South Addition, INSO FAR AND ONLY INSO FAR as said operating rights pertain to those intervals from 12,000' true vertical depth down to 100' below the stratigraphic equivalent of 15,650' true vertical depth as seen in the Vastar OCS-G 13645 Well No. A-11.	Operating Rights

Exhibit A-1

Attached to and made a part of that certain Purchase and Sale Agreement dated effective March 1, 2014 by and between Black Elk Energy Offshore Operations, LLC, as Seller and SandRidge Energy Offshore, LLC, as Purchaser

Field	Lease	Platform	Block	Well	Operator	API	BPO WI	BPO NRI	APO WI	APO NRI
EI 053	OCS-G 00479	EI 53-8	EI 053	0008	Apache	177094086200	0.11111111	0.09259259	0.11111111	0.09259259
EI 053	OCS-G 00479	EI 53-9	EI 053	0009	Apache	177094094000	0.11111111	0.09259259	0.11111111	0.09259259
EI 053	OCS-G 00479	EI 53-B	EI 053	B001	Apache	177094085900	0.11111111	0.09259259	0.11111111	0.09259259
EI 053	OCS-G 00479	EI 53-C	EI 053	C002	Apache	177094122600	0.11111111	0.09259259	0.11111111	0.09259259
EI 053	OCS-G 00479	EI 53-G	EI 053	G001	Apache	177094144201	0.14285713	0.09259259	0.11111111	0.09259259
EI 108	OCS-G 15241	EI 107-A	EI 107	A003	Apache	177094144800	0.25000000	0.20833333	0.25000000	0.20833333
EI 108	OCS-G 15241	EI 107-B-1	EI 107	B001	Apache	177094109000	0.24500000	0.18991670	0.24500000	0.18991670
EI 108	OCS-G 03811	EI 108-3	EI 108	0003	Apache	177094112100	0.24500000	0.18991670	0.24500000	0.18991670
EI 108	OCS-G 15242	EI 118-2	EI 118	0002	Black Elk	177094122800	0.75000000	0.62500000	0.75000000	0.62500000
EI 175	OCS-G 00438	EI 175-D	EI 175	D001	Apache	177092000603	0.25000000	0.20833333	0.25000000	0.20833333
EI 175	OCS-G 00438	EI 175-D	EI 175	D002	Apache	177092005400	0.25000000	0.20833333	0.25000000	0.20833333
EI 175	OCS-G 00438	EI 175-D	EI 175	D006	Apache	177094003301	0.00000000	0.00000000	0.25000000	0.20833333
EI 175	OCS-G 00438	EI 175-D	EI 175	D007	Apache	177094003601	0.25000000	0.20833333	0.25000000	0.20833333
EI 175	OCS-G 00438	EI 175-D	EI 175	D008	Apache	177094003900	0.25000000	0.20833333	0.25000000	0.20833333
EI 175	OCS-G 00438	EI 175-D	EI 175	D009	Apache	177094005401	0.00000000	0.00000000	0.25000000	0.20833333
EI 175	OCS-G 00438	EI 175-D	EI 175	D011	Apache	177094008200	0.25000000	0.20833333	0.25000000	0.20833333
EI 175	OCS-G 00438	EI 175-D	EI 175	D012	Apache	177094010601	0.00000000	0.00000000	0.25000000	0.20833333
EI 175	OCS-G 00438	EI 175-D	EI 175	D013	Apache	177094010800	0.25000000	0.20833333	0.25000000	0.20833333
EI 175	OCS-G 00438	EI 175-D	EI 175	D014	Apache	177094012600	0.25000000	0.20833333	0.25000000	0.20833333
EI 175	OCS-G 00438	EI 175-D	EI 175	D015	Apache	177094013401	0.25000000	0.20833333	0.25000000	0.20833333
EI 175	OCS-G 00438	EI 175-D	EI 175	D016	Apache	177094014100	0.25000000	0.20833333	0.25000000	0.20833333
EI 175	OCS-G 00438	EI 175-D	EI 175	D018	Apache	177094015500	0.25000000	0.20833333	0.25000000	0.20833333
EI 175	OCS-G 00438	EI 175-D	EI 175	D019	Apache	177092008501	0.25000000	0.20833333	0.25000000	0.20833333
EI 175	OCS-G 00438	EI 175-D	EI 175	D020	Apache	177094006401	0.25000000	0.20833333	0.25000000	0.20833333

Execution Version

Field	Lease	Platform	Block	Well	Operator	API	BPO WI	BPO NRI	APO WI	APO NRI
EI 175	OCS-G 00438	EI 175-D	EI 175	D021	Apache	177092012603	0.00000000	0.00000000	0.25000000	0.20833333
EI 175	OCS-G 00438	EI 175-D	EI 175	D022	Apache	177094062200	0.25000000	0.20833333	0.25000000	0.20833333
EI 175	OCS-G 00438	EI 175-F	EI 175	F001	Apache	177094035401	0.25000000	0.20833333	0.25000000	0.20833333
EI 175	OCS-G 00438	EI 175-F	EI 175	F002	Apache	177094039601	0.00000000	0.00000000	0.25000000	0.20833333
EI 175	OCS-G 00438	EI 175-F	EI 175	F003	Apache	177094039702	0.25000000	0.20833333	0.25000000	0.20833333
EI 175	OCS-G 00438	EI 175-F	EI 175	F004	Apache	177094041001	0.25000000	0.20833333	0.25000000	0.20833333
EI 175	OCS-G 00438	EI 175-F	EI 175	F005	Apache	177094042900	0.25000000	0.20833333	0.25000000	0.20833333
EI 175	OCS-G 00438	EI 175-F	EI 175	F006	Apache	177094048302	0.25000000	0.20833333	0.25000000	0.20833333
EI 175	OCS-G 00438	EI 175-F	EI 175	F007	Apache	177094048900	0.25000000	0.20833333	0.25000000	0.20833333
EI 175	OCS-G 00438	EI 175-F	EI 175	F009	Apache	177094087601	0.25000000	0.20833333	0.25000000	0.20833333
EI 175	OCS-G 00438	EI 175-H	EI 175	H001	Apache	177094104700	0.00000000	0.00000000	0.25000000	0.20833333
EI 175	OCS-G 00438	EI 175-H	EI 175	H002	Apache	177094106700	0.00000000	0.00000000	0.25000000	0.20833333
EI 175	OCS-G 00438	EI 175-H	EI 175	H003	Apache	177094110800	0.25000000	0.20833300	0.25000000	0.20833300
EI 175	OCS-G 00438	EI 175-H	EI 175	H004	Apache	177094110900	0.25000000	0.20833333	0.25000000	0.20833333
EI 175	OCS-G 00438	EI 175-H	EI 175	H005	Apache	177094112000	0.25000000	0.20833333	0.25000000	0.20833333
EI 175	OCS-G 00438	EI 175-I	EI 175	I002	Apache	177094107100	0.00000000	0.00000000	0.25000000	0.20833333
EI 175	OCS-G 00438	EI 175-I	EI 175	I003	Apache	177094107200	0.00000000	0.00000000	0.25000000	0.20833333
EI 175	OCS-G 00438	EI 175-I	EI 175	I004	Apache	177094109200	0.25000000	0.20833333	0.25000000	0.20833333
EI 175	OCS-G 00438	EI 175-I	EI 175	I005	Apache	177094109300	0.00000000	0.00000000	0.25000000	0.20833333
EI 175	OCS-G 00438	EI 175-J	EI 175	J001	Apache	177094122301	0.25000000	0.20833333	0.25000000	0.20833333
EI 175	OCS-G 00438	EI 175-J	EI 175	J002	Apache	177094123201	0.25000000	0.20833333	0.25000000	0.20833333
EI 175	OCS-G 00438	EI 175-J	EI 175	J003	Apache	177094123501	0.00000000	0.00000000	0.25000000	0.20833333
EI 175	OCS-G 00438	EI 175-J	EI 175	J004	Apache	177094128300	0.00000000	0.00000000	0.25000000	0.20833333
GA 210	OCS-G 25524	GA 210 -Cais 1	GA 210	0001	Apache	427064044300	0.33330000	0.27780000	0.33330000	0.27780000
GI 116	OCS-G 13943	GI 116-A	GI 110	A002 (AKA#1)	Apache	177184008900	0.12500000	0.09282580	0.12500000	0.09282580
GI 116	OCS-G 13943	GI 116-A	GI 110	A005	Apache	177184010402	0.12500000	0.09282580	0.12500000	0.09282580
GI 116	OCS-G 13944	GI 116-A	GI 116	A001	Apache	177184008700	0.12500000	0.09282583	0.12500000	0.09282583
GI 116	OCS-G 13944	GI 116-A	GI 116	A003D	Apache	177184009201	0.12500000	0.09282583	0.12500000	0.09282583
GI 116	OCS-G 13944	GI 116-A	GI 116	A004ST	Apache	177184009500	0.12500000	0.09282583	0.12500000	0.09282583
GI 116	OCS-G 13944	GI 116-A	GI 116	A006	Apache	177184010601	0.12500000	0.09282583	0.12500000	0.09282583

Field	Lease	Platform	Block	Well	Operator	API	BPO WI	BPO NRI	APO WI	APO NRI	Execution Version
GI 116	OCS-G 13944	GI 116-A	GI 116	A007	Apache	177184011100	0.12500000	0.09282583	0.12500000	0.09282583	
HI A376	OCS-G 02750	HI A376-A	HI A365	A001	Apache	427114052200	0.29920200	0.24933520	0.29920000	0.24933520	
HI A376	OCS-G 02750	HI A376-A	HI A365	A006	Apache	427114053100	0.29920200	0.24933520	0.29920000	0.24933520	
HI A376	OCS-G 02750	HI A376-A	HI A365	A007	Apache	427114054100	0.29920200	0.24933520	0.29920000	0.24933520	
HI A376	OCS-G 02750	HI A376-A	HI A365	A008	Apache	427114054800	0.29920200	0.24933520	0.29920000	0.24933520	
HI A376	OCS-G 02750	HI A376-A	HI A365	A010	Apache	427114055200	0.29920200	0.24933520	0.29920000	0.24933520	
HI A376	OCS-G 02750	HI A376-A	HI A365	A012	Apache	427114055600	0.29920200	0.24933520	0.29920000	0.24933520	
HI A376	OCS-G 02750	HI A376-A	HI A365	A013	Apache	427114055801	0.29920200	0.24933520	0.29920000	0.24933520	
HI A376	OCS-G 02750	HI A376-A	HI A365	A016	Apache	427114056700	0.29920200	0.24933520	0.29920000	0.24933520	
HI A376	OCS-G 02750	HI A376-A	HI A365	A020	Apache	427114057500	0.29920200	0.24933520	0.29920000	0.24933520	
HI A376	OCS-G 02750	HI A376-A	HI A365	A021	Apache	427114057600	0.29920200	0.24933520	0.29920000	0.24933520	
HI A376	OCS-G 02750	HI A376-A	HI A365	A024	Apache	427114066300	0.29920200	0.24933520	0.29920000	0.24933520	
HI A376	OCS-G 02750	HI A376-A	HI A365	A025	Apache	427114066500	0.29920200	0.24933520	0.29920000	0.24933520	
HI A376	OCS-G 02754	HI A376-A	HI A376	A002	Apache	427114052601	0.29920200	0.24933520	0.29920000	0.24933520	
HI A376	OCS-G 02754	HI A376-A	HI A376	A003	Apache	427114052700	0.29920200	0.24933520	0.29920000	0.24933520	
HI A376	OCS-G 02754	HI A376-A	HI A376	A004	Apache	427114053700	0.29920200	0.24933520	0.29920000	0.24933520	
HI A376	OCS-G 02754	HI A376-A	HI A376	A005	Apache	427114053500	0.29920200	0.24933520	0.29920000	0.24933520	
HI A376	OCS-G 02754	HI A376-A	HI A376	A009	Apache	427114054400	0.29920200	0.24933520	0.29920000	0.24933520	
HI A376	OCS-G 02754	HI A376-A	HI A376	A011	Apache	427114055000	0.29920200	0.24933520	0.29920000	0.24933520	
HI A376	OCS-G 02754	HI A376-A	HI A376	A014	Apache	427114056002	0.29920200	0.24933520	0.29920000	0.24933520	
HI A376	OCS-G 02754	HI A376-A	HI A376	A015	Apache	427114056200	0.29920200	0.24933520	0.29920000	0.24933520	

Field	Lease	Platform	Block	Well	Operator	API	Execution Version			
							BPO WI	BPO NRI	APO WI	APO NRI
HI A376	OCS-G 02754	HI A376-A	HI A376	A017	Apache	427114057200	0.29920200	0.24933520	0.29920000	0.24933520
HI A376	OCS-G 02754	HI A376-A	HI A376	A018	Apache	427114057300	0.29920200	0.24933520	0.29920000	0.24933520
HI A376	OCS-G 02754	HI A376-A	HI A376	A019	Apache	427114057400	0.29920200	0.24933520	0.29920000	0.24933520
HI A376	OCS-G 02754	HI A376-A	HI A376	A022	Apache	427114057700	0.29920200	0.24933520	0.29920000	0.24933520
HI A376	OCS-G 02754	HI A376-B	HI A376	B001	Apache	427114068700	0.29920200	0.24933520	0.29920000	0.24933520
HI A376	OCS-G 02754	HI A376-B	HI A376	B002	Apache	427114068900	0.29920200	0.24933520	0.29920000	0.24933520
HI A376	OCS-G 02754	HI A376-B	HI A376	B003	Apache	427114078701	0.29920200	0.24933520	0.29920000	0.24933520
HI A376	OCS-G 02754	HI A376-B	HI A376	B004	Apache	427114079001	0.29920200	0.24933520	0.29920000	0.24933520
HI A376	OCS-G 02754	HI A376-C	HI A376	C001	Apache	427114088900	0.29920000	0.24933520	0.29920000	0.24933520
HI A376	OCS-G 02754	HI A376-C	HI A376	C002	Apache	427114089600	0.29920000	0.24933520	0.29920000	0.24933520
HI A573	OCS-G 02757	HI A573-A	HI A382	A001	Apache	427094007102	0.03441000	0.02867500	0.03441000	0.02867500
HI A573	OCS-G 02757	HI A573-A	HI A382	A009	Apache	427094018600	0.03441000	0.02867500	0.03441000	0.02867500
HI A573	OCS-G 02757	HI A573-B	HI A382	B013	Apache	427094025500	0.03441000	0.02867500	0.03441000	0.02867500
HI A573	OCS-G 02757	HI A382-F	HI A382	F001	Apache	427114059401	0.03441000	0.02867500	0.03441000	0.02867500
HI A573	OCS-G 02757	HI A382-F	HI A382	F002	Apache	427114059800	0.03441000	0.02867500	0.03441000	0.02867500
HI A573	OCS-G 02757	HI A382-F	HI A382	F003	Apache	427114059901	0.03441000	0.02867500	0.03441000	0.02867500
HI A573	OCS-G 02757	HI A382-F	HI A382	F004	Apache	427114060600	0.03441000	0.02867500	0.03441000	0.02867500
HI A573	OCS-G 02757	HI A382-F	HI A382	F005	Apache	427114060900	0.03441000	0.02867500	0.03441000	0.02867500
HI A573	OCS-G 02757	HI A382-F	HI A382	F006	Apache	427114061001	0.03441000	0.02867500	0.03441000	0.02867500
HI A573	OCS-G 02757	HI A382-F	HI A382	F008	Apache	427114061700	0.03441000	0.02867500	0.03441000	0.02867500

Execution Version										
Field	Lease	Platform	Block	Well	Operator	API	BPO WI	BPO NRI	APO WI	APO NRI
HI A573	OCS-G 02757	HI A382-F	HI A382	F010	Apache	427114062605	0.03441000	0.02867500	0.03441000	0.02867500
HI A573	OCS-G 02757	HI A382-F	HI A382	F011	Apache	427114063100	0.03441000	0.02867500	0.03441000	0.02867500
HI A573	OCS-G 02757	HI A382-F	HI A382	F012	Apache	427114063601	0.03441000	0.02867500	0.03441000	0.02867500
HI A573	OCS-G 02757	HI A382-F	HI A382	F013	Apache	427114063800	0.03441000	0.02867500	0.03441000	0.02867500
HI A573	OCS-G 02757	HI A382-F	HI A382	F014	Apache	427114063900	0.03441000	0.02867500	0.03441000	0.02867500
HI A573	OCS-G 02757	HI A382-F	HI A382	F015	Apache	427114064701	0.03441000	0.02867500	0.03441000	0.02867500
HI A573	OCS-G 02757	HI A382-F	HI A382	F017	Apache	427114066701	0.03441000	0.02867500	0.03441000	0.02867500
HI A573	OCS-G 02757	HI A382-F	HI A382	F019	Apache	427114067100	0.03441000	0.02867500	0.03441000	0.02867500
HI A573	OCS-G 02757	HI A382-F	HI A382	F020	Apache	427114067500	0.03441000	0.02867500	0.03441000	0.02867500
HI A573	OCS-G 02757	HI A382-F	HI A382	F021	Apache	427114067801	0.03444000	0.02867500	0.03441000	0.02867500
HI A573	OCS-G 02393	HI A573-A	HI A573	A002	Apache	427094013803	0.03441000	0.02867500	0.03441000	0.02867500
HI A573	OCS-G 02393	HI A573-A	HI A573	A003	Apache	427094012901	0.03441000	0.02867500	0.03441000	0.02867500
HI A573	OCS-G 02393	HI A573-A	HI A573	A004	Apache	427094015000	0.03441000	0.02867500	0.03441000	0.02867500
HI A573	OCS-G 02393	HI A573-A	HI A573	A005	Apache	427094015501	0.03441000	0.02867500	0.03441000	0.02867500
HI A573	OCS-G 02393	HI A573-A	HI A573	A006	Apache	427094016200	0.03441000	0.02867500	0.03441000	0.02867500
HI A573	OCS-G 02393	HI A573-A	HI A573	A008	Apache	427094018000	0.03441000	0.02867500	0.03441000	0.02867500
HI A573	OCS-G 02393	HI A573-A	HI A573	A010	Apache	427094020500	0.03441000	0.02867500	0.03441000	0.02867500
HI A573	OCS-G 02393	HI A573-A	HI A573	A014	Apache	427094034100	0.00000000	0.00000000	0.03441000	0.02867500
HI A573	OCS-G 02393	HI A573-A	HI A573	A015	Apache	427094034200	0.03441000	0.02867500	0.03441000	0.02867500
HI A573	OCS-G 02393	HI A573-A	HI A573	A016	Apache	427094034300	0.03441000	0.02867500	0.03441000	0.02867500

Field	Lease	Platform	Block	Well	Operator	API	Execution Version			
							BPO WI	BPO NRI	APO WI	APO NRI
HI A573	OCS-G 02393	HI A573-A	HI A573	A017	Apache	427094036500	0.03441000	0.02867500	0.03441000	0.02867500
HI A573	OCS-G 02393	HI A573-A	HI A573	A019	Apache	427094038001	0.03441000	0.02867500	0.03441000	0.02867500
HI A573	OCS-G 02393	HI A573-B	HI A573	B001	Apache	427094012800	0.03441000	0.02867500	0.03441000	0.02867500
HI A573	OCS-G 02393	HI A573-B	HI A573	B002	Apache	427094014100	0.03441000	0.02867500	0.03441000	0.02867500
HI A573	OCS-G 02393	HI A573-B	HI A573	B005	Apache	427094016400	0.03441000	0.02867500	0.03441000	0.02867500
HI A573	OCS-G 02393	HI A573-B	HI A573	B006	Apache	427094017000	0.03441000	0.02867500	0.03441000	0.02867500
HI A573	OCS-G 02393	HI A573-B	HI A573	B007	Apache	427094017800	0.03441000	0.02867500	0.03441000	0.02867500
HI A573	OCS-G 02393	HI A573-B	HI A573	B008	Apache	427094017900	0.03441000	0.02867500	0.03441000	0.02867500
HI A573	OCS-G 02393	HI A573-B	HI A573	B010	Apache	427094021100	0.03441000	0.02867500	0.03441000	0.02867500
HI A573	OCS-G 02393	HI A573-B	HI A573	B012	Apache	427094022700	0.03441000	0.02867500	0.03441000	0.02867500
HI A573	OCS-G 02393	HI A573-B	HI A573	B015	Apache	427094025700	0.03441000	0.02867500	0.03441000	0.02867500
HI A573	OCS-G 02393	HI A596-E	HI A573	E012	Apache	427094115000	0.03441000	0.02867500	0.03441000	0.02867500
HI A573	OCS-G 02393	HI A382-F	HI A573	F007	Apache	427114061200	0.03441000	0.02867500	0.03441000	0.02867500
HI A573	OCS-G 02393	HI A382-F	HI A573	F009	Apache	427114062000	0.03441000	0.02867500	0.03441000	0.02867500
HI A573	OCS-G 02393	HI A382-F	HI A573	F016	Apache	427114066805	0.03441000	0.02867500	0.03441000	0.02867500
HI A573	OCS-G 02393	HI A382-F	HI A573	F018	Apache	427114067301	0.03441000	0.02867500	0.03441000	0.02867500
HI A573	OCS-G 02393	HI A382-F	HI A573	F022	Apache	427114068400	0.03441000	0.02867500	0.03441000	0.02867500
HI A573	OCS-G 02393	HI A382-F	HI A573	F023	Apache	427114069302	0.03441000	0.02867500	0.03441000	0.02867500
HI A573	OCS-G 02721	HI A595-D	HI A595	D001	Apache	427094055302	0.03441000	0.02867500	0.03441000	0.02867500
HI A573	OCS-G 02721	HI A595-D	HI A595	D005	Apache	427094092900	0.03441000	0.02867500	0.03441000	0.02867500

Execution Version										
Field	Lease	Platform	Block	Well	Operator	API	BPO WI	BPO NRI	APO WI	APO NRI
HI A573	OCS-G 02721	HI A595-D	HI A595	D006	Apache	427094063203	0.03444000	0.02867500	0.03441000	0.02867500
HI A573	OCS-G 02721	HI A595-D	HI A595	D010	Apache	427094070500	0.03441000	0.02867500	0.03441000	0.02867500
HI A573	OCS-G 02721	HI A595-D	HI A595	D012	Apache	427094077000	0.03441000	0.02867500	0.03441000	0.02867500
HI A573	OCS-G 02721	HI A595-D	HI A595	D017	Apache	427094083702	0.03441000	0.02867500	0.03441000	0.02867500
HI A573	OCS-G 02721	HI A595-D	HI A595	D018	Apache	427094093501	0.03441000	0.02867500	0.03441000	0.02867500
HI A573	OCS-G 02721	HI A596-E	HI A595	E011	Apache	427094114501	0.03441000	0.02867500	0.03441000	0.02867500
HI A573	OCS-G 02722	HI A573-B	HI A596	B014	Apache	427094025800	0.03441000	0.02867500	0.03441000	0.02867500
HI A573	OCS-G 02722	HI A595-D	HI A596	D007	Apache	427094064304	0.03441000	0.02867500	0.03441000	0.02867500
HI A573	OCS-G 02722	HI A595-D	HI A596	D002	Apache	427094056900	0.03441000	0.02867500	0.03441000	0.02867500
HI A573	OCS-G 02722	HI A595-D	HI A596	D004	Apache	427094060500	0.03441000	0.02867500	0.03441000	0.02867500
HI A573	OCS-G 02722	HI A595-D	HI A596	D008	Apache	427094067001	0.03441000	0.02867500	0.03441000	0.02867500
HI A573	OCS-G 02722	HI A595-D	HI A596	D009	Apache	427094068400	0.03441000	0.02867500	0.03441000	0.02867500
HI A573	OCS-G 02722	HI A595-D	HI A596	D011	Apache	427094075700	0.03441000	0.02867500	0.03441000	0.02867500
HI A573	OCS-G 02722	HI A595-D	HI A596	D013	Apache	427094079502	0.03441000	0.02867500	0.03441000	0.02867500
HI A573	OCS-G 02722	HI A595-D	HI A596	D014	Apache	427094080100	0.03441000	0.02867500	0.03441000	0.02867500
HI A573	OCS-G 02722	HI A595-D	HI A596	D016	Apache	427094082400	0.03441000	0.02867500	0.03441000	0.02867500
HI A573	OCS-G 02722	HI A596-E	HI A596	E001	Apache	427094084604	0.03441000	0.02867500	0.03441000	0.02867500
HI A573	OCS-G 02722	HI A596-E	HI A596	E002	Apache	427094085101	0.03441000	0.02867500	0.03441000	0.02867500
HI A573	OCS-G 02722	HI A596-E	HI A596	E003	Apache	427094085400	0.03441000	0.02867500	0.03441000	0.02867500
HI A573	OCS-G 02722	HI A596-E	HI A596	E005	Apache	427094085900	0.03441000	0.02867500	0.03441000	0.02867500

Field	Lease	Platform	Block	Well	Operator	API	Execution Version			
							BPO WI	BPO NRI	APO WI	APO NRI
HI A573	OCS-G 02722	HI A596-E	HI A596	E006	Apache	427094097600	0.03441000	0.02867500	0.03441000	0.02867500
HI A573	OCS-G 02722	HI A596-E	HI A596	E007	Apache	427094098200	0.03441000	0.02867500	0.03441000	0.02867500
HI A573	OCS-G 02722	HI A596-E	HI A596	E008	Apache	427094112801	0.03441000	0.02867500	0.03441000	0.02867500
HI A573	OCS-G 02722	HI A596-E	HI A596	E009	Apache	427094114200	0.03441000	0.02867500	0.03441000	0.02867500
HI A573	OCS-G 02722	HI A596-E	HI A596	E010	Apache	427094114402	0.03441000	0.02867500	0.03441000	0.02867500
MC 109	OCS-G 18192	MC 109-A	MC 110	0001	Apache	608174060500	0.08333400	0.06645797	0.08333400	0.06645797
MC 109	OCS-G 18192	MC 109-A	MC 110	A009	Apache	608174042501	0.08333340	0.06645797	0.08333340	0.06645797
MC 109	OCS-G 18192	MC 109-A	MC 110	A011	Apache	608174042801	0.08333340	0.06645797	0.08333340	0.06645797
MC 109	OCS-G 18192	MC 109-A	MC 110	A031	Apache	608174087900	0.08333340	0.06645797	0.08333340	0.06645797
PN 883	M-96146, et al	PN 883-A	PN 883-L	A001	Apache	427013003900	0.30000000	0.22590000	0.30000000	0.22590000
PN 883	M-96146, et al	PN 883-A	PN 883-L	A002	Apache	427013004000	0.30000000	0.22590000	0.30000000	0.22590000
PN 883	M-96146, et al	PN 883-Cais 3	PN 883-L	003	Apache	427013004200	0.30000000	0.22590000	0.30000000	0.22590000
PN 883	M-96146, et al	PN 883-Cais 4	PN 883-L	004	Apache	427013004300	0.30000000	0.22590000	0.30000000	0.22590000
SM 269	OCS-G 14456	SM 280-H	SM 280	H001	Apache	177074081801	0.50000000	0.41666670	0.50000000	0.41666670
SM 269	OCS-G 14456	SM 280-H	SM 280	H002	Apache	177074082303	0.50000000	0.41666670	0.50000000	0.41666670
SM 269	OCS-G 02600	SM 280-I Cais	SM 281	I001	Apache	177074082601	0.17661389	0.14579509	0.17661389	0.14579509
SM 269	OCS-G 02600	SM 280-I Cais	SM 281	I002	Apache	177074082701	0.17661389	0.14579509	0.17661389	0.14579509
SM 269	OCS-G 02600	SM 280-I Cais	SM 281	I003	Apache	177074082800	0.17661389	0.14579509	0.17661389	0.14579509
SM 269	OCS-G 02600	SM 280-C	SM 281	C001	Apache	177074012500	0.17661389	0.14579509	0.17661389	0.14579509
ST 052	OCS-G 04000	ST 53 -Cais 4	ST 053	0004	Black Elk	177154034100	0.50000000	0.40420000	0.50000000	0.40420000
ST 052	OCS-G 04000	ST 53 -Cais 6	ST 053	0006	Black Elk	177154083500	0.50000000	0.40420000	0.50000000	0.40420000
ST 052	OCS-G 04000	ST 53-A	ST 053	A001	Black Elk	177154034400	0.50000000	0.40420000	0.50000000	0.40420000
ST 052	OCS-G 04000	ST 53-A	ST 053	A002	Black Elk	177154037600	1.00000000	0.82080000	0.50000000	0.40420000
ST 052	OCS-G 04000	ST 53-A	ST 053	A003	Black Elk	177154038400	0.50000000	0.40420000	0.50000000	0.40420000
ST 052	OCS-G 04000	ST 53-A	ST 053	A004	Black Elk	177154038500	0.50000000	0.40420000	0.50000000	0.40420000
ST 052	OCS-G 04000	ST 53-A	ST 053	A005	Black Elk	177154038900	0.50000000	0.40420000	0.50000000	0.40420000
ST 052	OCS-G 04000	ST 53-A	ST 053	A006	Black Elk	177154039200	0.50000000	0.40420000	0.50000000	0.40420000

Field	Lease	Platform	Block	Well	Operator	API	BPO WI	BPO NRI	APO WI	APO NRI	Execution Version
ST 052	OCS-G 04000	ST 53-A	ST 053	A007	Black Elk	177154040400	0.50000000	0.40420000	0.50000000	0.40420000	0.40420000
ST 052	OCS-G 04000	ST 53-A	ST 053	A008	Black Elk	177154040500	0.50000000	0.40420000	0.50000000	0.40420000	0.40420000
ST 052	OCS-G 04000	ST 53-A	ST 053	A009	Black Elk	177154041500	0.50000000	0.40420000	0.50000000	0.40420000	0.40420000
ST 052	OCS-G 04000	ST 53-A	ST 053	A010	Black Elk	177154043500	0.50000000	0.40420000	0.50000000	0.40420000	0.40420000
ST 052	OCS-G 04000	ST 53-A	ST 053	A011	Black Elk	177154042400	0.50000000	0.40420000	0.50000000	0.40420000	0.40420000
ST 052	OCS-G 04000	ST 53-A	ST 053	A012	Black Elk	177154042300	0.50000000	0.40420000	0.50000000	0.40420000	0.40420000
ST 052	OCS-G 04000	ST 53-A	ST 053	A013	Black Elk	177154044000	0.50000000	0.40420000	0.50000000	0.40420000	0.40420000
ST 052	OCS-G 04000	ST 53-A	ST 053	A014	Black Elk	177154042900	0.50000000	0.40420000	0.50000000	0.40420000	0.40420000
ST 052	OCS-G 04000	ST 53-A	ST 053	A015	Black Elk	177154076900	0.50000000	0.40420000	0.50000000	0.40420000	0.40420000
ST 052	OCS-G 04000	ST 53-A	ST 053	A016	Black Elk	177154043600	0.50000000	0.40420000	0.50000000	0.40420000	0.40420000
ST 052	OCS-G 04000	ST 53-A	ST 053	A017	Black Elk	177154061100	0.50000000	0.40420000	0.50000000	0.40420000	0.40420000
ST 052	OCS-G 04000	ST 53-A	ST 053	A018	Black Elk	177154061200	0.50000000	0.40420000	0.50000000	0.40420000	0.40420000
ST 052	OCS-G 04000	ST 53-A	ST 053	A019	Black Elk	177154077200	0.50000000	0.40420000	0.50000000	0.40420000	0.40420000
ST 052	OCS-G 04000	ST 53-A	ST 053	A020	Black Elk	177154077100	0.50000000	0.40420000	0.50000000	0.40420000	0.40420000
ST 052	OCS-G 04000	ST 53-A	ST 053	A021	Black Elk	177154111000	0.50000000	0.40420000	0.50000000	0.40420000	0.40420000
ST 052	OCS-G 04000	ST 53-C (5) - Cais	ST 053	C001	Black Elk	177154067200	0.50000000	0.40420000	0.50000000	0.40420000	0.40420000
ST 052	OCS-G 04000	ST 53-C (5) - Cais	ST 053	C002	Black Elk	177154107300	0.50000000	0.40420000	0.50000000	0.40420000	0.40420000
ST 052	OCS-G 04000	ST 53-I-WP	ST 053	I001	Black Elk	177154031200	0.50000000	0.40420000	0.50000000	0.40420000	0.40420000
VK 824	OCS-G 13673	VK 824	VK 779 (Specter)	A005	Apache	608164033900	0.06136360	0.04768460	0.06136360	0.04768460	0.04768460
VK 824	OCS-G 15436	VK 824	VK 824 (Specter)	A007	Apache	608164034800	0.08954200	0.07109160	0.06136360	0.04768460	0.04768460
VR 076	OCS-G 04421	VR 078-A	VR 078	A002	Apache	177054047900	0.25000000	0.20833300	0.25000000	0.20833300	0.20833300
VR 076	OCS-G 04421	VR 078-A	VR 078	A002	Apache	177054047901	0.40000000	0.33333333	0.25000000	0.20833300	0.20833300
VR 076	OCS-G 04421	VR 078-A	VR 078	A003	Apache	177054102401	0.25000000	0.20833300	0.25000000	0.20833300	0.20833300
WC 066	OCS-G 03251	WC 066-A	WC 034	A013	Apache	177004016600	0.13400000	0.10900000	0.13400000	0.10900000	0.10900000
WC 066	OCS-G 03251	WC 034-D	WC 034	D002	Apache	177004038200	0.17450000	0.14190000	0.17450000	0.14190000	0.14190000
WC 066	OCS-G 03251	WC 034-D	WC 034	D004	Apache	177004039900	0.17450000	0.14190000	0.17450000	0.14190000	0.14190000
WC 066	OCS-G 02819	CAIS 3	WC 035	003	Apache	177004093001	0.17450000	0.14190000	0.17450000	0.14190000	0.14190000

Field	Lease	Platform	Block	Well	Operator	API	BPO WI	BPO NRI	APO WI	APO NRI	Execution Version
WC 066	OCS-G 02819	WC 066-B	WC 035	B005	Apache	177004018600	0.17450000	0.14190000	0.17450000	0.14190000	
WC 066	OCS-G 02819	WC 066-C	WC 035	C003	Apache	177004037600	0.17450000	0.14190000	0.17450000	0.14190000	
WC 066	OCS-G 02819	WC 066-C	WC 035	C004	Apache	177004038701	0.05140000	0.04180000	0.05140000	0.04180000	
WC 066	OCS-G 02819	WC 066-A	WC 035	A007	Apache	177004013500	0.17450000	0.14190000	0.17450000	0.14190000	
WC 066	OCS-G 02819	WC 066-C	WC 035	C005	Apache	177004038701	0.17450000	0.14190000	0.17450000	0.14190000	
WC 066	OCS-G 01860	WC 066-A	WC 035	A012	Apache	177004015700	0.17450000	0.14190000	0.17450000	0.14190000	
WC 066	OCS-G 01860	WC 034-D	WC 035	D005	Apache	177004039101	0.17450000	0.14190000	0.17450000	0.14190000	
WC 066	OCS-G 01860	WC 034-D	WC 035	D007	Apache	177004042902	0.17450000	0.14190000	0.17450000	0.14190000	
WC 066	OCS-G 02819	WC 066-B	WC 035	B013	Apache	177004038701	0.17450000	0.14190000	0.17450000	0.14190000	
WC 066	OCS-G 02825	WC 066-B	WC 065	B018	Apache	177004098900	0.17450000	0.14190000	0.17450000	0.14190000	
WC 066	OCS-G 02825	WC 066-B	WC 065	B019	Apache	177004099501	0.17450000	0.14190000	0.17450000	0.14190000	
WC 066	OCS-G 02825	WC 066-B	WC 065	B020	Apache	177004099701	0.18750000	0.15250000	0.18750000	0.15250000	
WC 066	OCS-G 01860	WC 066-A	WC 066	A001	Apache	177004011300	0.04930000	0.04010000	0.04930000	0.04010000	
WC 066	OCS-G 01860	WC 066-A	WC 066	A002	Apache	177004011800	0.13400000	0.10900000	0.13400000	0.10900000	
WC 066	OCS-G 01860	WC 066-A	WC 066	A003	Apache	177004012400	0.13400000	0.10900000	0.13400000	0.10900000	
WC 066	OCS-G 01860	WC 066-A	WC 066	A004	Apache	177004012600	0.13400000	0.10900000	0.13400000	0.10900000	
WC 066	OCS-G 01860	WC 066-A	WC 066	A005	Apache	177004012800	0.03000000	0.02440000	0.03000000	0.02440000	
WC 066	OCS-G 01860	WC 066-A	WC 066	A006	Apache	177004013200	0.05140000	0.04180000	0.05140000	0.04180000	
WC 066	OCS-G 01860	WC 066-A	WC 066	A008	Apache	177004014100	0.13400000	0.10900000	0.13400000	0.10900000	
WC 066	OCS-G 01860	WC 066-A	WC 066	A009	Apache	177004014500	0.13400000	0.10900000	0.13400000	0.10900000	
WC 066	OCS-G 01860	WC 066-A	WC 066	A010	Apache	177004014700	0.14790000	0.12030000	0.14790000	0.12030000	
WC 066	OCS-G 01860	WC 066-A	WC 066	A011	Apache	177004014900	0.04930000	0.04010000	0.04930000	0.04010000	
WC 066	OCS-G 01860	WC 066-A	WC 066	A015	Apache	177004096100	0.13400000	0.10900000	0.13400000	0.10900000	
WC 066	OCS-G 01860	WC 066-A	WC 066	A016	Apache	177004096601	0.04930000	0.04010000	0.04930000	0.04010000	
WC 066	OCS-G 02826	WC 066-A	WC 066	A017	Apache	177004100600	0.08520000	0.06930000	0.08520000	0.06930000	
WC 066	OCS-G 02826	WC 066-B	WC 066	B002	Apache	177004017600	0.17450000	0.14190000	0.17450000	0.14190000	
WC 066	OCS-G 02826	WC 066-B	WC 066	B003	Apache	177004017800	0.25000000	0.20330000	0.25000000	0.20330000	
WC 066	OCS-G 02826	WC 066-B	WC 066	B004	Apache	177004018300	0.04930000	0.04010000	0.04930000	0.04010000	
WC 066	OCS-G 02826	WC 066-B	WC 066	B006	Apache	177004019100	0.14790000	0.12030000	0.14790000	0.12030000	
WC 066	OCS-G 02826	WC 066-B	WC 066	B007	Apache	177004019600	0.17450000	0.14190000	0.17450000	0.14190000	
WC 066	OCS-G 02826	WC 066-B	WC 066	B008	Apache	177004020400	0.17450000	0.14190000	0.17450000	0.14190000	

Execution Version

Field	Lease	Platform	Block	Well	Operator	API	BPO WI	BPO NRI	APO WI	APO NRI
WC 066	OCS-G 02826	WC 066-B	WC 066	B009	Apache	177004020801	0.17450000	0.14190000	0.17450000	0.14190000
WC 066	OCS-G 02826	WC 066-B	WC 066	B010	Apache	177004021400	0.13400000	0.10900000	0.13400000	0.10900000
WC 066	OCS-G 02826	WC 066-B	WC 066	B012	Apache	177004023000	0.14790000	0.12030000	0.14790000	0.12030000
WC 066	OCS-G 02826	WC 066-B	WC 066	B014	Apache	177004022001	0.17450000	0.14190000	0.17450000	0.14190000
WC 066	OCS-G 02826	WC 066-B	WC 066	B015	Apache	177004087600	0.17450000	0.14190000	0.17450000	0.14190000
WC 066	OCS-G 02826	WC 066-B	WC 066	B016	Apache	177004097101	0.25000000	0.20330000	0.25000000	0.20330000
WC 066	OCS-G 02826	WC 066-B	WC 066	B017	Apache	177004098700	0.13400000	0.10900000	0.13400000	0.10900000
WC 066	OCS-G 01860	WC 066-C	WC 066	C001	Apache	177004010502	0.13400000	0.10900000	0.13400000	0.10900000
WC 066	OCS-G 01860	WC 066-C	WC 066	C002	Apache	177004036603	0.05140000	0.04180000	0.05140000	0.04180000
WC 066	OCS-G 01860	WC 066-C	WC 066	C005	Apache	177004098302	0.05140000	0.04180000	0.05140000	0.04180000
WC 066	OCS-G 02826	WC 066-E	WC 066	E001	Apache	177004034700	0.25000000	0.20330000	0.25000000	0.20330000
WC 066	OCS-G 02826	WC 066-E	WC 066	E002	Apache	177004043470	0.25000000	0.20330000	0.25000000	0.20330000
WC 066	OCS-G 02826	WC 066-E	WC 066	E003	Apache	177004047900	0.25000000	0.20330000	0.25000000	0.20330000
WC 066	OCS-G 02826	WC 066-E	WC 066	E004	Apache	177004051500	0.25000000	0.20330000	0.25000000	0.20330000
WC 066	OCS-G 02826	WC 066-E	WC 066	E006	Apache	177004087900	0.25000000	0.20330000	0.25000000	0.20330000
WC 066	OCS-G 02826	WC 066-E	WC 066	E007	Apache	177004128600	0.25000000	0.20330000	0.25000000	0.20330000
WC 066	OCS-G 03256	WC 034-D	WC 067	D001	Apache	177004031600	0.17450000	0.14190000	0.17450000	0.14190000
WC 066	OCS-G 03256	WC 034-D	WC 067	D006	Apache	177004040700	0.17450000	0.14190000	0.17450000	0.14190000
WC 066	OCS-G 03256	WC 034-D	WC 067	D009	Apache	177004078600	0.17450000	0.14190000	0.17450000	0.14190000
WC 066	OCS-G 03256	WC 034-D	WC 067	D010	Apache	177004098501	0.33330000	0.27100000	0.33330000	0.27100000
WD 133	OCS-G 19843	WD 121-A	WD 121	A005	Apache	177204015300	0.16000000	0.12773330	0.16000000	0.12773330
WD 133	OCS-G 19843	WD 121-A	WD 121	A006	Apache	177204015400	0.16000000	0.12773330	0.16000000	0.12773330
WD 133	OCS-G 19843	WD 121-A	WD 121	A007	Apache	177204015500	0.16000000	0.12773330	0.16000000	0.12773330
WD 133	OCS-G 19843	WD 121-A	WD 121	A010	Apache	177204015800	0.16000000	0.12773330	0.16000000	0.12773330
WD 133	OCS-G 13645	WD 121-A	WD 122	A001	Apache	177204014200	0.16000000	0.11333230	0.16000000	0.11333230
WD 133	OCS-G 13645	WD 121-A	WD 122	A003ST2	Apache	177204014802	0.17391300	0.12311870	0.16000000	0.11333230
WD 133	OCS-G 13645	WD 121-A	WD 122	A004 ST1	Apache	177204015201	0.16000000	0.11333230	0.16000000	0.11333230

Field	Lease	Platform	Block	Well	Operator	API	BPO WI	BPO NRI	APO WI	APO NRI	Execution Version
WD 133	OCS-G 13645	WD 121-A	WD 122	A008 ST01	Apache	177204015601	0.16000000	0.11333230	0.16000000	0.11333230	
WD 133	OCS-G 13645	WD 121-A	WD 122	A009	Apache	177204015701	0.16000000	0.11333230	0.16000000	0.11333230	
WD 133	OCS-G 13645	WD 121-A	WD 122	A011 BP1	Apache	177204016001	0.16000000	0.11333230	0.16000000	0.11333230	
WD 133	OCS-G 13645	WD 121-A	WD 122	A012	Apache	177204016100	0.16000000	0.12773330	0.16000000	0.12773330	

Federal Units:

GI 116 Unit: Unit No. 754398019. Unit Area- 3,515.625ac. Parts of leases OCS-G13943 and OCS-G13944, Grand Isle Area, Blocks 110 and 116.

WD 30 Field I Sand, Reservoir A (I RA SU): Unit No. 14-08-0001-11736. Unit Area- 385.03ac. Parts of leases OCS-00367, OCS-G01067 and OCS-G01332, West Delta Area, Block 32.

Exhibit A-2

Attached to and made a part of that certain Purchase and Sale Agreement dated effective March 1, 2014 by and between Black Elk Energy Offshore Operations, LLC, as Seller and SandRidge Energy Offshore, LLC, as Purchaser

Segment Number	Originating Id Name	Originating Area Code	Originating Block Number	Originating Lease Number	Receiving Id Name	Receiving Area Code	Receiving Block Number	Receiving Lease Number	Approved Date	Status Code	Pipeline Size Code	Product	ROW Number
9211	B Platform	EI	53	00479	22" SSTI	EI	64	G02098	10/17/1990	ACT	6 5/8"	G/C	G12373
9839	#09	EI	53	00479	B Platform	EI	53	00479	2/12/1993	ACT	3 1/2"	BLKO	
15159	G Caisson	EI	53	00479	C Platform	EI	53	00479	8/8/2005	ACT	4"	BLKG	
15160	G Caisson	EI	53	00479	C Platform	EI	53	00479	8/8/2005	ACT	4"	BLKG	
11288	#B-1 Caisson	EI	107	G15241	#3 Caisson	EI	108	G03811	2/14/1997	OUT	3 1/2"	LIFT	
11055	#B-1 Caisson	EI	107	G15241	A Platform	EI	107	G15241	6/7/1996	ACT	2 7/8"	BLKG	
11056	A Platform	EI	107	G15241	#B-1 Caisson	EI	107	G15241	6/7/1996	ACT	3 1/2"	LIFT	
11069	A Platform	EI	107	G15241	20" SSTI	EI	118	G15242	7/12/1996	ACT	6 5/8"	G/C	G16062
11621	#B-1 Caisson	EI	107	G15241	A Platform	EI	107	G15241	11/26/1997	ACT	6 5/8"	BLKG	
11289	#3 Caisson	EI	108	G03811	#B-1 Caisson	EI	107	G15241	2/14/1997	OUT	6 5/8"	BLKG	
12067	#2 Caisson	EI	118	G15242	A Platform	EI	107	G15241	1/5/1999	ACT	6 5/8"	BLKG	
44	C Platform	EI	175	00438	12" SSTI	EI	176	00445	4/27/1973	ACT	8 5/8"	OIL	G13445
3651	B Platform	EI	175	00438	10" SSTI	EI	175	00438	9/18/1967	COMB	8 5/8"	GAS	G01687
3652	C Platform	EI	175	00438	D Platform	EI	175	00438	6/14/1972	ACT	4"	LIFT	
3653	D Platform	EI	175	00438	C Platform	EI	175	00438	6/14/1972	ACT	4"	BLKO	
3654	D Platform	EI	175	00438	C Platform	EI	175	00438	6/14/1972	ACT	4"	BLKO	
6540	F Platform	EI	175	00438	C Platform	EI	175	00438	10/4/1982	OUT	6 5/8"	BLKO	
10661	D Platform	EI	175	00438	I Platform	EI	175	00438	9/14/1995	ACT	2 7/8"	LIFT	
10662	I Platform	EI	175	00438	D Platform	EI	175	00438	9/14/1995	ACT	6 5/8"	BLKO	
11027	I Platform	EI	175	00438	C Platform	EI	175	00438	5/31/1996	ACT	6 5/8"	BLKO	
11028	H Platform	EI	175	00438	6" SSTI	EI	175	00438	5/31/1996	ACT	6 5/8"	BLKO	
11029	F Platform	EI	175	00438	C Platform	EI	175	00438	5/31/1996	OUT	6 5/8"	BLKO	
11030	C Platform	EI	175	00438	F Platform	EI	175	00438	5/31/1996	OUT	2 7/8"	LIFT	

Execution Version

Segment Number	Originating Id Name	Originating Area Code	Originating Block Number	Originating Lease Number	Receiving Id Name	Receiving Area Code	Receiving Block Number	Receiving Lease Number	Approved Date	Status Code	Pipeline Size Code	Product	ROW Number
11972	F Platform	EI	175	00438	J Platform	EI	175	00438	4/2/1999	OUT	2 7/8"	LIFT	
11973	J Platform	EI	175	00438	F Platform	EI	175	00438	4/2/1999	OUT	6 5/8"	BLKO	
11974	J Platform	EI	175	00438	F Platform	EI	175	00438	4/2/1999	OUT	6 5/8"	BLKO	
18615	C Platform	EI	175	00438	10" SSTI	EI	175	00438	5/9/2012	COMB	8 5/8"	GAS	
18818	B Platform	EI	175	00438	Capped End	EI	175	00438		PABN	8 5/8"	GAS	
18832	C Platform	EI	175	00438	10" SSTI	EI	175	00438		ACT	8 5/8"	GAS	
15020	#1 Caisson	GA	210	G25524	A Platform	GA	190	G20623	2/4/2005	ACT	4"	BLKG	G26803
15298	B Platform	GA	210	G25524	12" SSTI	GA	239	G09032	11/4/2005	ACT	8 5/8"	G/C	G26931
6669	A Platform	HI	A376	G02754	12" SSTI	HI	A356	G02746	7/19/1983	ACT	10 3/4"	GAS	G05238
10196	B Platform	HI	A376	G02754	A Platform	HI	A376	G02754	7/28/1994	ACT	8 5/8"	GAS	
10197	B Platform	HI	A376	G02754	A Platform	HI	A376	G02754	7/28/1994	ACT	4"	G/O	
17683	C Platform	HI	A376	G02754	A Platform	HI	A376	G02754	2/25/2009	ACT	6 5/8"	OIL	
17685	A Platform	HI	A376	G02754	C Platform	HI	A376	G02754	2/25/2009	ACT	4"	LIFT	
7890	F Platform	HI	A382	G02757	B Platform	HI	A573	G02393	8/25/1986	ACT	10 3/4"	GAS	
8256	F Platform	HI	A382	G02757	CF Platform	HI	A595	G02721	1/20/1988	ACT	10 3/4"	BLKO	
4886	08 SSTI	HI	A546	G32773	A Platform	HI	A474	G02366	02/24/1978	ACT	10	Oil	G05150
4883	08 SSTI	HI	A547	G02705	10 SSTI	HI	A546	G32773	02/24/1978	ACT	10 3/4"	Oil	G05150
4850	A Platform	HI	A573	G02393	B Platform	HI	A573	G02393	12/22/1977	ACT	10 3/4"	BLKG	
4851	A Platform	HI	A573	G02393	B Platform	HI	A573	G02393	12/22/1977	ACT	6 5/8"	BLKG	
6504	D Platform	HI	A595	G02721	B Platform	HI	A573	G02393	7/14/1982	ACT	8 5/8"	OIL	G28525
7592	E Platform	HI	A596	G02722	CF Platform	HI	A595	G02721	7/9/1985	PABN	8 5/8"	BLKO	
7593	E Platform	HI	A596	G02722	CF Platform	HI	A595	G02721	7/9/1985	PABN	10 3/4"	BLKO	
13642	H Platform	SM	280	G14456	A Platform	SM	268	G02310	2/6/2002	ACT	10 3/4"	BLKG	
13771	I Platform	SM	280	G14456	C Platform	SM	281	G02600	6/14/2002	ACT	6 5/8"	BLKG	
13772	Well L-2	SM	280	G14456	C Platform	SM	281	G02600	6/13/2002	OUT	6 5/8"	BLKG	
13772	Well L-3	SM	280	G14456	C Platform	SM	281	G02600	6/13/2002	ACT	6 5/8"	BLKG	
5890	A Platform	ST	53	G04000	A Platform	ST	52	G01241	9/23/1988	ACT	6 5/8"	OIL	G09319
6260	I Platform	ST	53	G04000	A Platform	ST	53	G04000	10/6/1981	OUT	6 5/8"	BLKG	
8148	#05 (C) Caisson	ST	53	G04000	A-Aux	ST	53	G04000	9/18/1987	OUT	4"	BLKO	

Execution Version

Segment Number	Originating Id Name	Originating Area Code	Originating Block Number	Originating Lease Number	Receiving Id Name	Receiving Area Code	Receiving Block Number	Receiving Lease Number	Approved Date	Status Code	Pipeline Size Code	Product	ROW Number
					Platform								
9837	A Platform	ST	53	G04000	#05 (C) Caisson	ST	53	G04000	2/9/1993	OUT	4"	LIFT	
5343	Platform D	WC	35	G01860	SSTI	WC	34	Unleased	5/14/1979	ACT	8 5/8"	G/O	G28659
11073	#03 Caisson	WC	35	G02819	A Platform	WC	66	G02826	7/3/1996	OUT	6 5/8"	BLKG	
14459	JA-Aux Platform	WC	65	G02825	B Platform	WC	66	G02826	12/2/2003	ACT	3 1/2"	LIFT	
3986	A Platform	WC	66	G01860	F/S Boundary	WC	31	Unleased	5/7/1976	ACT	10 3/4"	G/O	G03345
4019	B Platform	WC	66	G02826	10" SSTI	WC	66	G02826	9/20/1976	ACT	8 5/8"	G/O	
5337	C Platform	WC	66	G02826	08" SSTI	WC	66	G02826	5/10/1979	ACT	6 5/8"	G/O	
14358	C Platform	WC	66	G01860	6" SSTI	WC	66	G01860	10/6/2003	ACT	6 5/8"	GAS	
14359	A Platform	WC	66	G01860	8" SSTI	WC	66	G02826	9/19/2003	ACT	6 5/8"	GAS	
14360	B Platform	WC	66	G02826	JA-Aux Platform	WC	65	G02825	12/2/2003	ACT	8 5/8"	GAS	
14460	2" SSTI	WC	66	G01860	C Platform	WC	66	G01860	10/6/2003	ACT	2 7/8"	LIFT	
14461	3" SSTI	WC	66	G02826	A Platform	WC	66	G01860	11/3/2003	ACT	2 7/8"	LIFT	
14559	F Platform	WC	66	G02826	D Platform	WC	71	00244	2/18/2004	ACT	6 5/8"	BLKG	
16088	A Platform	WD	122	G13645	E Platform	WD	165	00842	5/21/2007	ACT	6 5/8"	GAS	
16089	A Platform	WD	122	G13645	E Platform	WD	165	00842	5/21/2007	ACT	3 1/2"	OIL	
End Segment	F/S Boundary	WC	31	Unleased	Cameron Parish (Sec.10/15, T15S-R7W)					ACT	10 3/4"	OIL	LA State ROW 1625
End Segment	F/S Boundary	WC	31	Unleased	Cameron Parish-Mermentau River (T15S-R7W)					ACT	10 3/4"	OIL	LA State ROW 1626

Exhibit A-3

Attached to and made a part of that certain Purchase and Sale Agreement dated effective March 1, 2014 by and between Black Elk Energy Offshore Operations, LLC, as Seller and SandRidge Energy Offshore, LLC, as Purchaser

Easements

OCS-G 09319, Segment No. 5890; a 200-foot wide right-of-way to operate and maintain an existing 06-5/8-inch pipeline, 2.29 miles in length, to transport oil from Block 53 A Platform, South Timbalier Area to Block 52 A Platform, South Timbalier Area.

OCS-G 05150, Segment No. 4883, being a right-of-way, 200 feet in width and 15,734 feet in length for a 10 3/4 inch pipeline to transport crude oil from Block 547 08 SSTI to Block 546 10 SSTI, all in the High Island Offshore Texas.

OCS-G 05150, Segment No. 4886, being a right-of-way, 200 feet in width and 108,610 feet in length, for a 10 3/4 inch pipeline to transport crude oil from High Island Block A546 10 SSTI to High Island Block A474 Platform A, all in the High Island Offshore, Texas.

Exhibit A-4

Attached to and made a part of that certain Purchase and Sale Agreement dated effective March 1, 2014 by and between Black Elk Energy Offshore Operations, LLC, as Seller and SandRidge Energy Offshore, LLC, as Purchaser

AREA/BLOCK	LEASE NO.	PLATFORM NAME	PLATFORM ID	OPERATOR	TYPE	WATER DEPTH	DECKS	SLOTS
Eugene Island 53	OCS-00479	#8 Caisson	23939-1	Apache Shelf, Inc.	Caisson	18	2	1
Eugene Island 53	OCS-00479	#9 Caisson	23939-2	Apache Shelf, Inc.	Caisson	18	2	1
Eugene Island 53	OCS-00479	B Platform	23906-1	Apache Shelf, Inc.	Fixed	22	2	1
Eugene Island 53	OCS-00479	C Platform	228-1	Apache Shelf, Inc.	Fixed	22	2	4
Eugene Island 53	OCS-00479	G Caisson	1702-1	Apache Shelf, Inc.	Caisson	19	3	1
Eugene Island 107	OCS-G 15241	A Platform	22447-1	Apache Corporation	Fixed	31	2	0
Eugene Island 107	OCS-G 15241	A-3 Platform	22447-2	Apache Corporation		31		0
Eugene Island 107	OCS-G 15241	B-1 Caisson	80005-1	Apache Corporation	Caisson	35	1	1
Eugene Island 108	OCS-G 03811	#3 Caisson	80012-1	Apache Corporation	Caisson	31	3	1
Eugene Island 118	OCS-G 15242	#2 Caisson	354-1	Black Elk Energy Offshore Operations, LLC	Caisson	38	3	1
Eugene Island 175	OCS-00438	B Platform	20330-1	Apache Corporation	Fixed	85	2	9
Eugene Island 175	OCS-00438	C-PRD Platform	20330-2	Apache Corporation	Fixed	85	2	0
Eugene Island 175	OCS-00438	D Platform	20324-1	Apache Corporation	Fixed	83	2	19
Eugene Island 175	OCS-00438	F Platform	22313-1	Apache Corporation	Fixed	83	2	9
Eugene Island 175	OCS-00438	H Platform	26105-1	Apache Corporation	Caisson	75	2	5
Eugene Island 175	OCS-00438	I Platform	26136-1	Apache Corporation	Caisson	75	2	5

Execution Version

AREA/BLOCK	LEASE NO.	PLATFORM NAME	PLATFORM ID	OPERATOR	TYPE	WATER DEPTH	DECKS	SLOTS
Eugene Island 175	OCS-00438	J Platform	252-1	Apache Corporation	Caisson	87	3	9
Galveston 210	OCS-G 25524	#1 Caisson	1620-1	Apache Shelf, Inc.	Caisson	60	1	2
Grand Isle 116	OCS-G13944	A Platform (Hickory)	686-1	Apache Corporation	Fixed	326	4	8
High Island A-376	OCS-G02754	A Platform	10175-1	Apache Corporation	Fixed	328	2	24
High Island A-376	OCS-G02754	B Platform	10597-1	Apache Corporation	Fixed	341	2	12
High Island A-376	OCS-G02754	C Platform	2245-1	Apache Corporation	Fixed	332	3	4
High Island A-382	OCS-G02757	F Platform	10300-1	Apache Corporation	Fixed	345	2	24
High Island A-573	OCS-G02393	A Platform	10058-1	Apache Corporation	Fixed	327	2	18
High Island A-573	OCS-G02393	B Platform	10066-1	Apache Corporation	Fixed	336	3	18
High Island A-595	OCS-G02721	CF Platform	10140-2	Apache Corporation	Fixed	395	4	0
High Island A-595	OCS-G02721	D Platform	10140-1	Apache Corporation	Fixed	395	2	18
High Island A-596	OCS-G02722	E Platform	10265-1	Apache Corporation	Fixed	348	2	24
North Padre Island 883L	M-100412	A Platform		Apache Shelf, Inc.	Fixed			2
South Marsh Island	OCS-	H Platform	952-1	Apache Corporation	Fixed	42	3	3

Execution Version

AREA/BLOCK	LEASE NO.	PLATFORM NAME	PLATFORM ID	OPERATOR	TYPE	WATER DEPTH	DECKS	SLOTS
280	G14456							
South Marsh Island 280	OCS-G14456	I Caisson	1069-1	Apache Corporation	Fixed	44	2	3
South Timbalier 53	OCS-G04000	#4 Caisson	22768-1	Black Elk Energy Offshore Operations, LLC	Caisson	62	1	1
South Timbalier 53	OCS-G04000	#6 Caisson	24184-1	Black Elk Energy Offshore Operations, LLC	Caisson	61	2	1
South Timbalier 53	OCS-G04000	A Platform	22421-1	Black Elk Energy Offshore Operations, LLC	Fixed	62	2	20
South Timbalier 53	OCS-G04000	A-Aux Platform	22421-2	Black Elk Energy Offshore Operations, LLC	Fixed	62	2	0
South Timbalier 53	OCS-G04000	C (5) Caisson	23534-1	Black Elk Energy Offshore Operations, LLC	Caisson	62	1	2
South Timbalier 53	OCS-G04000	I Platform	22512-1	Black Elk Energy Offshore Operations, LLC	Fixed	56	2	1
Vermillion 78	OCS-G04421	A Platform	23674-1	Apache Corporation	Fixed	38	2	3
West Cameron 34	OCS-G03251	D Platform	22182-1	Apache Corporation	Fixed	32	3	8
West Cameron 35	OCS-G02819	#3 Caisson	29044-1	Apache Corporation	Caisson	29	1	1
West Cameron 66	OCS-G02826	#31 Caisson	1478-1	Apache Corporation	Caisson	37	2	1
West Cameron 66	OCS-G01860	A Platform	21755-1	Apache Corporation	Fixed	31	1	26
West Cameron 66	OCS-G02826	B Platform	21997-1	Apache Corporation	Fixed	31	3	19
West Cameron 66	OCS-G01860	C Platform	22285-1	Apache Corporation	Fixed	31	3	4

Execution Version

AREA/BLOCK	LEASE NO.	PLATFORM NAME	PLATFORM ID	OPERATOR	TYPE	WATER DEPTH	DECKS	SLOTS
West Cameron 66	OCS- G02826	E Platform	22286-1	Apache Corporation	Fixed	36	3	8
West Delta 122	OCS- G13645	A Platform	410-1	Apache Corporation	Fixed	269	4	12

Exhibit A-5

Attached to and made a part of that certain Purchase and Sale Agreement dated effective March 1, 2014 by and between Black Elk Energy Offshore Operations, LLC, as Seller and SandRidge Energy Offshore, LLC, as Purchaser

BLOCK	CONTRACT DESCRIPTION
EUGENE ISLAND 53	OPERATING AGREEMENT DATED JUNE 1, 1990, BY AND BETWEEN PENNZOIL EXPLORATION AND PRODUCTION COMPANY AND SANDEFER OFFSHORE COMPANY COVERING OCS-G 479, BLOCK 53, EUGENE ISLAND.
EUGENE ISLAND 53	JOINT DEVELOPMENT AGREEMENT DATED FEBRUARY 10, 1994, BY AND BETWEEN PENNZOIL EXPLORATION AND PRODUCTION COMPANY, SONAT EXPLORATION COMPANY AND UNION OIL COMPANY OF CALIFORNIA - TERMINATED BY LETTER AGREEMENT DATED MARCH 10, 1999.
EUGENE ISLAND 53	PRODUCTION PROCESSING AND HANDLING AND OPERATING AGREEMENT DATED MAY 27, 1997, BY AND BETWEEN FOREST OIL CORPORATION AND EUGENE ISLAND 53B PLATFORM OWNERS.
EUGENE ISLAND 53	LIKE KIND EXCHANGE AGREEMENT DATED AUGUST 5, 1998, BY AND BETWEEN TAURUS EXPLORATION USA, INC, AND EEX CORPORATION.
EUGENE ISLAND 53	ASSIGNMENT OF THE PROPORTIONAL OWNERSHIP OF THE CALUMET GAS PROCESSING PLANT PURSUANT TO THE C & O AGREEMENT DATED JANUARY 1, 1970 BETWEEN THE CALUMET PLANT OWNERS
EUGENE ISLAND 107, 108, 117, 118	PROCESSING LETTER AGREEMENT DATED JULY 25, 1996, BY AND BETWEEN NORCEN EXPLORER, INC, AND ENSERCH EXPLORATION, INC, ET AL.
EUGENE ISLAND 107, 108, 117, 118	OFFSHORE OPERATING AGREEMENT EFFECTIVE JULY 1, 1995, BY AND BETWEEN NORCEN EXPLORER, INC, OPERATOR, DALEN RESOURCES OIL & GAS CO AND GLOBAL NATURAL RESOURCES CORPORATION OF NEVADA COVERING PORTIONS OF BLOCK 117 AND 118, EUGENE ISLAND, AS AMENDED TO EXCLUDE JOINT DEVELOPMENT ACREAGE.
EUGENE ISLAND 107, 108, 117, 118	JOINT DEVELOPMENT AREA AGREEMENT DATED MARCH 7, 1996, BY AND BETWEEN LOUISIANA LAND AND EXPLORATION COMPANY AND ENSERCH EXPLORATION, INC, ET AL COVERING PORTIONS OF BLOCKS 107, 108, 118 AND 117, EUGENE ISLAND.

Execution Version

EUGENE ISLAND 107, 108, 117, 118	OFFSHORE DEVELOPMENT AREA OPERATING AGREEMENT DATED FEBRUARY 23, 1996, BY AND BETWEEN NORCEN EXPLORER, INC. AS OPERATOR, AND GLOBAL NATURAL RESOURCES OF NEVADA ET AL, AS NON-OPERATOR, COVERING PORTIONS OF BLOCKS 107, 108, 118 AND 117, EUGENE ISLAND.
EUGENE ISLAND 107, 108, 117, 118	PRODUCTION HANDLING AGREEMENT DATED NOVEMBER 1, 2000, BY AND BETWEEN RME PETROLEUM COMPANY ET AL, PROCESSOR, AND RME PETROLEUM COMPANY ET AL, PRODUCER.
EUGENE ISLAND 175	OFFSHORE OPERATING AGREEMENT EFFECTIVE NOVEMBER 1, 1995, BY AND BETWEEN VASTAR RESOURCES, INC, AND MERIDIAN OIL OFFSHORE INC, AS AMENDED.
EUGENE ISLAND 175	AGREEMENT AND AMENDMENT TO JOA DATED JUNE 7, 2004, BY AND BETWEEN APACHE CORPORATION AND OFFSHORE ENERGY I LLC.
GALVESTON 210	GAS PURCHASE LETTER AGREEMENT DATED MARCH 3, 2009, BY AND BETWEEN MARINER AND MERIT ENERGY.
GALVESTON 210	LETTER OF INTENT DATED OCTOBER 6, 2004, BY AND BETWEEN THE HOUSTON EXPLORATION COMPANY AND SPINNAKER EXPLORATION COMPANY, L.L.C.
GALVESTON 210	EXPLORATION AGREEMENT DATED OCTOBER 7, 2004, BY AND BETWEEN THE HOUSTON EXPLORATION COMPANY AND SPINNAKER EXPLORATION COMPANY, L.L.C.
GALVESTON 210	OFFSHORE OPERATING AGREEMENT DATED OCTOBER 7, 2004, BY AND BETWEEN THE HOUSTON EXPLORATION COMPANY AND SPINNAKER EXPLORATION COMPANY, L.L.C.
GALVESTON 210	PRODUCTION HANDLING AGREEMENT DATED MAY 1, 2005, BY AND BETWEEN THE HOUSTON EXPLORATION COMPANY AND SPINNAKER EXPLORATION COMPANY, L.L.C.
GALVESTON 210	VOLUNTARY UNIT AGREEMENT DATED JANUARY 1, 2005, BY AND BETWEEN SPINNAKER EXPLORATION COMPANY, L.L.C. AND THE HOUSTON EXPLORATION COMPANY AND GRYPHON EXPLORATION COMPANY.
GALVESTON 210	OFFSHORE OPERATING AGREEMENT DATED JANUARY 1, 2005, BY AND BETWEEN SPINNAKER EXPLORATION COMPANY, L.L.C. AND THE HOUSTON EXPLORATION COMPANY AND GRYPHON EXPLORATION COMPANY.
GRAND ISLE 110,116	LETTER AGREEMENT DATED MARCH 2, 1998, BY AND BETWEEN ANADARKO PETROLEUM CORPORATION, ET AL, AND AMOCO PRODUCTION COMPANY, ET AL.
GRAND ISLE 110,116	UNIT OPERATING AGREEMENT DATED MARCH 1, 1998, BY AND BETWEEN ANADARKO PETROLEUM CORPORATION AND SHELL OFFSHORE INC.
GRAND ISLE 110,116	UNIT AGREEMENT FOR OUTER CONTINENTAL SHELF EXPLORATION, DEVELOPMENT, AND PRODUCTION OPERATIONS ON THE GRAND ISLE BLOCK 116 UNIT, DATED MARCH 1, 1998, BY AND BETWEEN ANADARKO PETROLEUM CORPORATION, AND SHELL OFFSHORE INC.
GRAND ISLE 110,116	PIPELINE TIE-IN AND GAS MEASUREMENT, CONSTRUCTION, INSTALLATION, MEASUREMENT AND MAINTENANCE AGREEMENT DATED OCTOBER 1, 1999, BY AND BETWEEN MANTA RAY OFFSHORE GATHERING COMPANY, LLC AND ANADARKO PETROLEUM CORPORATION, ET AL.

Execution Version

GRAND ISLE 110,116	PRODUCTION HANDLING AGREEMENT DATED JUNE 1, 2005, BY AND BETWEEN APACHE CORPORATION AND W&T OFFSHORE, INC.
GRAND ISLE 116	BAYOU BLACK TERMINALLING AGREEMENT DATED JUNE 26, 2006 BY AND BETWEEN NIPPON OIL EXPLORATION U.S.A. LIMITED AND WFS LIQUID COMPANY.
GRAND ISLE 116	LIQUID HYDROCARBONS STABILIZATION AGREEMENT DATED FEBRUARY 1, 2009 BY AND BETWEEN ENTERPRISE FIELD SERVICES AND NIPPON OIL EXPLORATION U.S.A. LIMITED.
GRAND ISLE 116	KOCH SUPPLY & TRADING OIL PURCHASE AGREEMENT DATED SEPTEMBER 1, 2005 BY AND BETWEEN KOCH AND NIPPON OIL EXPLORATION U.S.A. LIMITED.
GRAND ISLE 116	ENTERPRISE GAS PROCESSING, GAS PROCESSING FRACTIONATION & PRODUCTION PURCHASE AGREEMENT NORTH TERREBONNE GAS PROCESSING PLANT DATED APRIL 1, 2008 BY AND BETWEEN NIPPON OIL EXPLORATION U.S.A. LIMITED AND ENTERPRISE GAS PROCESSING.
GRAND ISLE 116	MANTA RAY OFFSHORE GATHERING DATED JANUARY 17, 1997, BY AND BETWEEN NIPPON OIL EXPLORATION U.S.A. LIMITED AND MANTA RAY OFFSHORE GATHERING.
GRAND ISLE 116	PATTERSON GAS PROCESSING AGREEMENT DATED JULY 1, 2007 BY AND BETWEEN NIPPON OIL EXPLORATION U.S.A. LIMITED AND ANR PIPELINE.
GRAND ISLE 116	MANTA RAY OFFSHORE INTERACTIVE INTERNET WEBSITE AGREEMENT DATED AUGUST 1, 2005, BY AND BETWEEN MANTA RAY PIPELINE AND NIPPON OIL EXPLORATION U.S.A. LIMITED.
GRAND ISLE 116	CALUMET GAS PROCESSING DATED FEBRUARY 1, 2009, BY AND BETWEEN NIPPON OIL EXPLORATION U.S.A. LIMITED AND ENTERPRISE GAS PROCESSING, LLC.
GRAND ISLE 110,116	NAUTILUS PIPELINE LIQUIDS TRANSPORTATION AGREEMENT DATED AUGUST 1, 2005, BY AND BETWEEN NIPPON OIL EXPLORATION U.S.A. LIMITED AND NAUTILUS PIPELINE.
GRAND ISLE 110,116	NAUTILUS PIPELINE TRANSPORTATION SERVICE AGREEMENT DATED AUGUST 1, 2005, BY AND BETWEEN NIPPON OIL EXPLORATION U.S.A. LIMITED AND NAUTILUS PIPELINE.
GRAND ISLE 110,116	NAUTILUS PIPELINE INTERACTIVE INTERNET WEBSITE AGREEMENT DATED JULY 31, 2006, BY AND BETWEEN NIPPON OIL EXPLORATION U.S.A. LIMITED AND NAUTILUS PIPELINE.
GRAND ISLE 110,116	BASE CONTRACT FOR SALE & PURCHASE OF NATURAL GAS DATED JULY 31, 2006, BY AND BETWEEN SHELL ENERGY AND NIPPON OIL EXPLORATION U.S.A. LIMITED.
HIGH ISLAND 365A	FARMOUT AGREEMENT EFFECTIVE MAY 2, 1978, BY AND BETWEEN ENSERCH, FARMOR, AND ANADARKO, FARMEE.
HIGH ISLAND 365A	OPERATING AGREEMENT EFFECTIVE SEPTEMBER 15, 1979, BY AND BETWEEN ANADARKO PRODUCTION CO, AS OPERATOR, AND PAN EASTERN EXPLORATION COMPANY, DIAMOND SHAMROCK CORPORATION, COLUMBIA GAS DEVELOPMENT CORPORATION, TEXASGULF, INC, AND SAMEDAN OIL CORPORATION, NON-OPERATORS.
HIGH ISLAND 365A	ASSIGNMENT OF THE GRAND CHENIER GAS PLANT SERVICES AGREEMENT DATED DECEMBER 18, 2007 BETWEEN W&T OFFSHORE AND CDM MAX, LLC

HIGH ISLAND 376A	OPERATING AGREEMENT EFFECTIVE SEPTEMBER 15, 1979, BY AND BETWEEN ANADARKO PRODUCTION CO, AS OPERATOR, AND PAN EASTERN EXPLORATION COMPANY, DIAMOND SHAMROCK CORPORATION, COLUMBIA GAS DEVELOPMENT CORPORATION, TEXASGULF, INC., AND SAMEDAN OIL CORPORATION, COVERING BLOCK A-365 AND A-376, HIGH ISLAND AREA, AS AMENDED AND RATIFIED BY ELF AQUITAINE, INC.
HIGH ISLAND 376A	HIGH ISLAND PIPELINE SYSTEM (HIPS) OPERATING AGREEMENT DATED MARCH 21, 2002 BETWEEN OWNERS OF THE HIGH ISLAND PIPELINE SYSTEM PER EXHIBIT G OF THE OPERATING AGREEMENT. WILL BE REPLACED BY NEW OPERATING AND ADMINISTRATIVE AGREEMENT AND OWNERS AGREEMENT ONCE EXECUTED BY THE OWNERS. A PRO RATA SHARE OF HIPS PIPELINE SEGMENT OWNERSHIP WILL BE ACQUIRED EITHER UNDER ASSIGNMENT OR JOINDER AGREEMENT.
HIGH ISLAND 376A	PROPOSED - HIGH ISLAND PIPELINE SYSTEM (HIPS) OPERATING AND ADMINISTRATIVE MANAGEMENT AGREEMENT DATED JUNE 1, 2009, TO REPLACE AGREEMENT DATED MARCH 21, 2002 BETWEEN THE OWNERS OF HIGH ISLAND PIPELINE SYSTEMS (HIPS). A PRO RATA SHARE OF HIPS PIPELINE SEGMENT OWNERSHIP WILL BE ACQUIRED EITHER UNDER ASSIGNMENT OR JOINDER AGREEMENT.
HIGH ISLAND 376A	PROPOSED - HIGH ISLAND PIPELINE SYSTEM (HIPS) OWNERS AGREEMENT BETWEEN OWNERS OF HIGH ISLAND PIPELINE SYSTEM (COLLECTIVELY THE "HIPS OWNERS") DATED JUNE 1, 2009, TO REPLACE AGREEMENT DATED MARCH 21, 2002 BETWEEN THE OWNERS OF HIGH ISLAND PIPELINE SYSTEMS (HIPS). A PRO RATA SHARE OF HIPS PIPELINE SEGMENT OWNERSHIP WILL BE ACQUIRED EITHER UNDER ASSIGNMENT OR JOINDER AGREEMENT.
HIGH ISLAND 376A	QUESTOR LEASE SPACE AGREEMENT DATED JUNE 1, 1998 BETWEEN QUESTOR PIPELINE COMPANY, MCALISTER ENTERPRISES, INC., APACHE CORPORATION, HUNT PETROLEUM (AEC), INC, W&T OFFSHORE, INC, AND NOBLE ENERGY, INC.
HIGH ISLAND 376A	ASSIGNMENT OF THE GRAND CHENIER GAS PLANT SERVICES AGREEMENT DATED DECEMBER 18, 2007 BETWEEN W&T OFFSHORE AND CDM MAX, LLC
HIGH ISLAND 382A	OPERATING AGREEMENT DATED JULY 1, 1974, BY AND BETWEEN MOBIL PRODUCING TEXAS AND NEW MEXICO INC. ET AL, AS AMENDED JANUARY 1, 1989.
HIGH ISLAND 382A	GAS BALANCING AGREEMENT DATED JANUARY 4, 1979, BY AND BETWEEN MOBIL PRODUCING TEXAS AND NEW MEXICO INC. ET AL, AS AMENDED JULY 1, 1995.
HIGH ISLAND 382A	ASSIGNMENT OF THE GRAND CHENIER GAS PLANT SERVICES AGREEMENT DATED DECEMBER 18, 2007 BETWEEN W&T OFFSHORE AND CDM MAX, LLC

HIGH ISLAND 573	HIGH ISLAND PIPELINE SYSTEM (HIPS) OPERATING AGREEMENT DATED MARCH 21, 2002 BETWEEN OWNERS OF THE HIGH ISLAND PIPELINE SYSTEM PER EXHIBIT G OF THE OPERATING AGREEMENT. WILL BE REPLACED BY NEW OPERATING AND ADMINISTRATIVE AGREEMENT AND OWNERS AGREEMENT ONCE EXECUTED BY THE OWNERS. A PRO RATA SHARE OF HIPS PIPELINE SEGMENT OWNERSHIP WILL BE ACQUIRED EITHER UNDER ASSIGNMENT OR JOINDER AGREEMENT.
HIGH ISLAND 573	PROPOSED - HIGH ISLAND PIPELINE SYSTEM (HIPS) OPERATING AND ADMINISTRATIVE MANAGEMENT AGREEMENT DATED JUNE 1, 2009, TO REPLACE AGREEMENT DATED MARCH 21, 2002 BETWEEN THE OWNERS OF HIGH ISLAND PIPELINE SYSTEMS (HIPS). A PRO RATA SHARE OF HIPS PIPELINE SEGMENT OWNERSHIP WILL BE ACQUIRED EITHER UNDER ASSIGNMENT OR JOINDER AGREEMENT.
HIGH ISLAND 573	PROPOSED - HIGH ISLAND PIPELINE SYSTEM (HIPS) OWNERS AGREEMENT BETWEEN OWNERS OF HIGH ISLAND PIPELINE SYSTEM (COLLECTIVELY THE "HIPS OWNERS") DATED JUNE 1, 2009, TO REPLACE AGREEMENT DATED MARCH 21, 2002 BETWEEN THE OWNERS OF HIGH ISLAND PIPELINE SYSTEMS (HIPS). A PRO RATA SHARE OF HIPS PIPELINE SEGMENT OWNERSHIP WILL BE ACQUIRED EITHER UNDER ASSIGNMENT OR JOINDER AGREEMENT.
HIGH ISLAND A573, A595, A596,	ASSIGNMENT OF THE GRAND CHENIER GAS PLANT SERVICES AGREEMENT DATED DECEMBER 18, 2007 BETWEEN W&T OFFSHORE AND CDM MAX, LLC
HIGH ISLAND A595	HIGH ISLAND PIPELINE SYSTEM (HIPS) OPERATING AGREEMENT DATED MARCH 21, 2002 BETWEEN OWNERS OF THE HIGH ISLAND PIPELINE SYSTEM PER EXHIBIT G OF THE OPERATING AGREEMENT. WILL BE REPLACED BY NEW OPERATING AND ADMINISTRATIVE AGREEMENT AND OWNERS AGREEMENT ONCE EXECUTED BY THE OWNERS. A PRO RATA SHARE OF HIPS PIPELINE SEGMENT OWNERSHIP WILL BE ACQUIRED EITHER UNDER ASSIGNMENT OR JOINDER AGREEMENT.
HIGH ISLAND A595	PROPOSED - HIGH ISLAND PIPELINE SYSTEM (HIPS) OPERATING AND ADMINISTRATIVE MANAGEMENT AGREEMENT DATED JUNE 1, 2009, TO REPLACE AGREEMENT DATED MARCH 21, 2002 BETWEEN THE OWNERS OF HIGH ISLAND PIPELINE SYSTEMS (HIPS). A PRO RATA SHARE OF HIPS PIPELINE SEGMENT OWNERSHIP WILL BE ACQUIRED EITHER UNDER ASSIGNMENT OR JOINDER AGREEMENT.
HIGH ISLAND A595	PROPOSED - HIGH ISLAND PIPELINE SYSTEM (HIPS) OWNERS AGREEMENT BETWEEN OWNERS OF HIGH ISLAND PIPELINE SYSTEM (COLLECTIVELY THE "HIPS OWNERS") DATED JUNE 1, 2009, TO REPLACE AGREEMENT DATED MARCH 21, 2002 BETWEEN THE OWNERS OF HIGH ISLAND PIPELINE SYSTEMS (HIPS). A PRO RATA SHARE OF HIPS PIPELINE SEGMENT OWNERSHIP WILL BE ACQUIRED EITHER UNDER ASSIGNMENT OR JOINDER AGREEMENT.

HIGH ISLAND A595, A596	OPERATING AGREEMENT DATED JULY 1, 1974, BY AND BETWEEN MOBIL OIL CORPORATION, UNION OIL COMPANY OF CALIFORNIA, TEXAS GAS EXPLORATION CORPORATION, AMOCO PRODUCTION COMPANY AND NORTHWEST MUTUAL LIFE INSURANCE COMPANY, AS AMENDED.
MISSISSIPPI CANYON 110	OPERATING AGREEMENT EFFECTIVE FEBRUARY 1, 1998, BY AND BETWEEN SHELL OFFSHORE, INC, OPERATOR. AND WESTPORT OIL & GAS COMPANY, INC, NON-OPERATOR.
MISSISSIPPI CANYON 110	PARTICIPATION AGREEMENT EFFECTIVE MARCH 3, 1988, BY AND BETWEEN WESTPORT OIL AND GAS COMPANY, INC, AND BASIN EXPLORATION, INC.
MISSISSIPPI CANYON 110	PLATFORM ACCESS, OPERATING SERVICES AND PRODUCTION HANDLING AGREEMENT EFFECTIVE JUNE 30, 1999, BY AND BETWEEN BP EXPLORATION AND OIL INC ET AL, AMBERJACK PLATFORM OWNERS, AND SHELL OFFSHORE, INC, PRODUCERS.
NORTH PADRE ISLAND 883	EXPLORATION AGREEMENT DATED AUGUST 5, 1999 BY AND BETWEEN RANGER OIL COMPANY, THE HOUSTON EXPLORATION COMPANY AND SPINNAKER EXPLORATION COMPANY, L.L.C.
NORTH PADRE ISLAND 883	JOINT OPERATING AGREEMENT DATED JULY 12, 1998 BY AND BETWEEN RANGER OIL COMPANY, THE HOUSTON EXPLORATION COMPANY AND SPINNAKER EXPLORATION COMPANY, L.L.C.
NORTH PADRE ISLAND 883	POOLING AGREEMENT DATED DECEMBER 18, 2002, BY AND BETWEEN THE STATE OF TEXAS AND SPINNAKER EXPLORATION COMPANY, L.L.C.
SOUTH MARSH ISLAND 280	OPERATING AGREEMENT DATED JUNE 1, 1994, BY AND BETWEEN NORCEN EXPLORER, INC, OPERATOR, AND DALEN RESOURCES OIL & GAS CO.
SOUTH MARSH ISLAND 280	REVISED LETTER OF INTENT (FARMOUT) DATED DECEMBER 14, 1995, BY AND BETWEEN ENSERCH EXPLORATION, INC, AND PETROBRAS AMERICA, INC.
SOUTH MARSH ISLAND 280	SPACE LEASE AND PRODUCTION HANDLING OPERATIONS AGREEMENT DATED AUGUST 14, 1995, BY AND BETWEEN NORCEN EXPLORER, INC ET AL (PLATFORM OWNERS) AND DALEN RESOURCES OIL & GAS CO.
SOUTH MARSH ISLAND 280, 281	JOINT DEVELOPMENT AGREEMENT EFFECTIVE JUNE 15, 2001, BY AND BETWEEN RME PETROLEUM COMPANY AND W&T OFFSHORE, INC, "SM280 OWNERS" AND RME ET AL "SM 281 OWNERS" AND THAT CERTAIN JOINT OPERATING AGREEMENT ATTACHED THERETO AS EXHIBIT "B".
SOUTH MARSH ISLAND 280, 281	ASSIGNMENT OF THE PROPORTIONAL OWNERSHIP OF THE CALUMET GAS PROCESSING PLANT PURSUANT TO THE C & O AGREEMENT DATED JANUARY 1, 1970 BETWEEN THE CALUMET PLANT OWNERS

SOUTH TIMBALIER 53	OPERATING AGREEMENT DATED MARCH 1, 1979, BY AND BETWEEN UNION OIL COMPANY OF CALIFORNIA AND MOBIL OIL EXPLORATION & PRODUCTION SOUTHEAST INC.
SOUTH TIMBALIER 53	AMENDMENT NO 2 TO PRODUCTION & HANDLING AGREEMENT DATED JUNE 1, 2008, BY AND BETWEEN APACHE CORPORATION AND MERIT ENERGY, ET AL.
SOUTH TIMBALIER 53	PLATFORM RENTAL AND MAINTENANCE AGREEMENT DATED JANUARY 21, 1981, BY AND BETWEEN CHEVRON U.S.A. INC. AND UNION OIL COMPANY OF CALIFORNIA.
SOUTH TIMBALIER 53	LEASE OF PLATFORM SPACE FOR COMMUNICATIONS EQUIPMENT DATED AUGUST 1, 2000, BY AND BETWEEN LINDER AND LOUISIANA GENERAL AND CDMS.
SOUTH TIMBALIER 53	PRODUCTION HANDLING AND OPERATIONS AGREEMENT DATED AUGUST 1, 1992, BY AND BETWEEN UNION OIL COMPANY OF CALIFORNIA, MOBIL OIL EXPLORATION & PRODUCTION SOUTHEAST INC., ARCO OIL AND GAS COMPANY AND SAMEDAN OIL CORPORATION.
SOUTH TIMBALIER 53	FACILITIES AGREEMENT MODIFICATION OF FACILITIES DATED DECEMBER 9, 1999, BY AND BETWEEN TENNESSEE GAS PIPELINE COMPANY AND UNION OIL COMPANY OF CALIFORNIA.
SOUTH TIMBALIER 53	FACILITIES AGREEMENT OFFSHORE CONNECTION AND INSTALLATION OF FACILITIES DATED DECEMBER 9, 1999, BY AND BETWEEN TENNESSEE GAS PIPELINE COMPANY AND UNION OIL COMPANY OF CALIFORNIA.
SOUTH TIMBALIER 53	NATURAL GAS PROCESSING AGREEMENT DATED APRIL 1, 2002, BY AND BETWEEN DUNHIL RESOURCES AND DYNEGY.
SOUTH TIMBALIER 53	PIPELINE CROSSINGS AGREEMENT DATED MAY 28, 1993, BY AND BETWEEN ATP AND THE HOUSTON EXPLORATION COMPANY.
VERMILION 78	JOINT OPERATING AGREEMENT DATED NOVEMBER 11, 1980, BY AND BETWEEN ANADARKO PETROLEUM CORPORATION, AS OPERATOR, AND CNG PRODUCING COMPANY AND HUNT OIL COMPANY, AS NON-OPERATORS, COVERING VERMILION AREA, BLOCK 78, OCS-G 4421, OFFSHORE LOUISIANA.
VERMILION 78	ASSIGNMENT OF 100% OF W&T OWNERSHIP OF THE VERMILION 76 SEPARATION FACILITIES; NEW JOINDER AGREEMENT MAY BE REQUIRED FROM EPL, OPERATOR
VIOSCA KNOLL 779, 780, 824	DESTIN PIPELINE, TRANSPORTATION SERVICE
VIOSCA KNOLL 779, 780, 824	JOINT VENTURE AGREEMENT - SPECTER PROSPECT DATED APRIL 1, 1998 BY AND BETWEEN SHELL OFFSHORE, INC. AND ELF EXPLORATION INC. ET AL.
VIOSCA KNOLL 779, 780, 824	PRODUCTION HANDLING AGREEMENT DATED APRIL 1, 1998, BY AND BETWEEN SHELL OFFSHORE, INC. AND NIPPON OIL EXPLORATION U.S.A. LIMITED, ET AL.
VIOSCA KNOLL 779, 780, 824	COASTAL FARMOUT OFFER DATED APRIL 3, 1998, BY AND BETWEEN COASTAL O&G CORPORATION AND ELF EXPLORATION INC., ET AL.
VIOSCA KNOLL 779, 780, 824	AMENDMENT TO JOINT VENTURE AGREEMENT - ELF ASSUMES COASTAL POSITION DATED APRIL 6, 1998 ELF EXPLORATION INC. AND COASTAL O&G CORPORATION.
VIOSCA KNOLL 779, 780, 824	LETTER (ELF OFFERS NIPPON PART OF THE COASTAL INTEREST) DATED APRIL 6, 1998, BY AND BETWEEN ELF EXPLORATION INC. AND NIPPON OIL EXPLORATION U.S.A. LIMITED

VIOSCA KNOLL 779, 780, 824	LETTER- ELF OFFERS ITS SHARE OF COASTAL F/O TO NIPPON DATED APRIL 9, 1998, BY AND BETWEEN ELF EXPLORATION INC. AND NIPPON OIL EXPLORATION U.S.A. LIMITED.
VIOSCA KNOLL 779, 780, 824	LETTER- NIPPON TAKES ITS SHARE OF COASTAL F/O & SHARE OF ELF'S INTEREST DATED APRIL 13, 1998, BY AND BETWEEN ELF EXPLORATION INC., COASTAL O&G CORPORATION AND NIPPON OIL EXPLORATION U.S.A. LIMITED.
VIOSCA KNOLL 779, 780, 824	ADDENDUM TO JOINT VENTURE AGREEMENT DATED NOVEMBER 5, 1998, BY AND BETWEEN SHELL OFFSHORE INC. AND NIPPON OIL EXPLORATION U.S.A. LIMITED, ET AL.
VIOSCA KNOLL 779, 780, 824	OFFSHORE OPERATING AGREEMENT DATED APRIL 1, 1998, BY AND BETWEEN SHELL OFFSHORE INC. AND SNYDER OIL CORPORATION, ET AL.
VIOSCA KNOLL 779, 780, 824	FARMOUT AGREEMENT DATED APRIL 10, 1998, BY AND BETWEEN COASTAL O&G CORPORATION AND NIPPON OIL EXPLORATION U.S.A. LIMITED.
VIOSCA KNOLL 779, 780, 824	GAS GATHERING AGREEMENT DATED AUGUST 20, 1998, BY AND BETWEEN DAUPHIN ISLAND GATHERING PARTNERS AND NIPPON OIL EXPLORATION U.S.A. LIMITED, ET AL.
VIOSCA KNOLL 779, 780, 824	NIPPON WAIVER OF ADDITIONAL CAPACITY IN HANDLING FACILITY DATED AUGUST 14, 2008.
WEST CAMERON 34, WEST CAMERON 35, WEST CAMERON 65, WEST CAMERON 66, WEST CAMERON 67	CONVEYANCE AND OPERATING AGREEMENT FOR THE GRAND CHENIER SEPARATION FACILITIES DATED JANUARY 17, 1963, BY AND BETWEEN CONTINENTAL OIL COMPANY AND THE ATLANTIC REFINING COMPANY, ET AL.
WEST CAMERON 34, WEST CAMERON 35, WEST CAMERON 65, WEST CAMERON 66, WEST CAMERON 67	OWNERSHIP AND OPERATING AGREEMENT DATED OCTOBER 18, 1976, BY AND BETWEEN CONTINENTAL OIL COMPANY AND THE ATLANTIC REFINING COMPANY, ET AL.
WEST CAMERON 34, WEST CAMERON 35, WEST CAMERON 65, WEST CAMERON 66, WEST CAMERON 67	OWNERSHIP AND OPERATING AGREEMENT DATED OCTOBER 26, 1978, BY AND BETWEEN CONTINENTAL OIL COMPANY AND THE ATLANTIC REFINING COMPANY, ET AL.
WEST CAMERON 34, WEST CAMERON 35, WEST CAMERON 65, WEST CAMERON 66, WEST CAMERON 67	LETTER AGREEMENT DATED OCTOBER 26, 1978, BY AND BETWEEN CONTINENTAL OIL COMPANY AND THE ATLANTIC REFINING COMPANY, ET AL.
WEST CAMERON 34, WEST CAMERON 35, WEST CAMERON 65, WEST CAMERON 66, WEST CAMERON 67	AMENDMENT TO THE OWNERSHIP AND OPERATING AGREEMENT DATED JUNE 29, 1984, BY AND BETWEEN CONOCO INC. AND GETTY OIL COMPANY, ET AL.

Execution Version

WEST CAMERON 34, WEST CAMERON 35, WEST CAMERON 65, WEST CAMERON 66, WEST CAMERON 67	UPDATED UNITIZED RESERVOIR OWNERSHIPS DATED JUNE 18, 1986.
WEST CAMERON 34, WEST CAMERON 35, WEST CAMERON 65, WEST CAMERON 66, WEST CAMERON 67	CORRECTION - PRODUCTION SHARING PROPOSAL DATED SEPTEMBER 19, 1986.
WEST CAMERON 34, WEST CAMERON 35, WEST CAMERON 65, WEST CAMERON 66, WEST CAMERON 67	AMENDMENT TO THE OWNERSHIP AND OPERATING AGREEMENT DATED SEPTEMBER 17, 1975, BY AND BETWEEN CONOCO INC. AND TEXACO PRODUCING INC.
WEST CAMERON 34, WEST CAMERON 35, WEST CAMERON 65, WEST CAMERON 66, WEST CAMERON 67	AMENDMENT TO THE OWNERSHIP AND OPERATING AGREEMENT DATED APRIL 1, 2004, BY AND BETWEEN BP AMERICA PRODUCTION COMPANY AND STONE ENERGY CORPORATION.
WEST CAMERON 34, WEST CAMERON 35, WEST CAMERON 66, WEST CAMERON 67	OPERATING AGREEMENT DATED JANUARY 1, 1989, BY AND BETWEEN CONOCO INC. AND ATLANTIC RICHFIELD COMPANY.
WEST CAMERON 34, WEST CAMERON 35, WEST CAMERON 66, WEST CAMERON 67	RATIFICATION AND AMENDMENT NUMBER 1 TO JOINT OPERATING AGREEMENT DATED OCTOBER 1, 1990, BY AND BETWEEN CONOCO INC. AND TEXAS PRODUCING INC.
WEST CAMERON 34, WEST CAMERON 35, WEST CAMERON 66, WEST CAMERON 67	AMENDMENT TO OPERATING AGREEMENT DATED MAY 1, 1995, BY AND BETWEEN CONOCO INC. AND VASTAR RESOURCES, INC., ET AL.
WEST CAMERON 34, WEST CAMERON 35, WEST CAMERON 66, WEST CAMERON 67	AMENDMENT TO OPERATING AGREEMENT DATED MARCH 13, 1998, BY AND BETWEEN TEXACO EXPLORATION AND PRODUCTION INC. AND VASTAR RESOURCES, INC.
WEST CAMERON 34, WEST CAMERON 35, WEST CAMERON 66, WEST CAMERON 67	AMENDMENT OF JOINT OPERATING AGREEMENT DATED APRIL 1, 2004, BY AND BETWEEN BP AMERICA PRODUCTION COMPANY AND STONE ENERGY CORPORATION.

WEST CAMERON 34, WEST CAMERON 35, WEST CAMERON 65, WEST CAMERON 66, WEST CAMERON 67	LETTER AGREEMENT DATED JULY 15, 1994 BY AND BETWEEN STONE ENERGY CORPORATION AND DAVID U. MELOY.
WEST CAMERON 34, WEST CAMERON 35, WEST CAMERON 65, WEST CAMERON 66, WEST CAMERON 67	LETTER AGREEMENT DATED MARCH 28, 1995, BY AND BETWEEN STONE ENERGY CORPORATION AND DAVID U. MELOY, ET AL.
WEST CAMERON 34, WEST CAMERON 35, WEST CAMERON 65, WEST CAMERON 66, WEST CAMERON 67	ASSET SALE AGREEMENT DATED APRIL 2, 2004, BY AND BETWEEN CHEVRON USA INC. AND STONE ENERGY CORPORATION.
WEST CAMERON 34, WEST CAMERON 35, WEST CAMERON 65, WEST CAMERON 66, WEST CAMERON 67	WAIVER DATED AUGUST 24, 2004, BY CHEVRON USA INC.
WEST CAMERON 34, WEST CAMERON 35, WEST CAMERON 65, WEST CAMERON 66, WEST CAMERON 67	LETTER AGREEMENT DATED JUNE 29, 2004, BY AND BETWEEN STONE ENERGY CORPORATION AND BP AMERICA PRODUCTION COMPANY.
WEST CAMERON 34, WEST CAMERON 35, WEST CAMERON 67	NOTICE OF ASSIGNMENT DATED AUGUST 11, 2004, BY AND BETWEEN CHEVRON USA INC. AND STONE ENERGY CORPORATION.
WEST CAMERON 34, WEST CAMERON 35, WEST CAMERON 65, WEST CAMERON 66, WEST CAMERON 67	SETTLEMENT AND RELEASE AGREEMENT DATED SEPTEMBER 7, 2004, BY AND BETWEEN BP AMERICA PRODUCTION COMPANY AND STONE ENERGY CORPORATION.
WEST CAMERON 35, WEST CAMERON 65, WEST CAMERON 66, WEST CAMERON 67	LIMITED JOINDER DATED MARCH 28, 1979, BY CITIES SERVICE COMPANY.
WEST CAMERON 65, WEST CAMERON 66, WEST CAMERON 67	GAS PROCESSING AGREEMENT DATED JANUARY 25, 2001, BY AND BETWEEN VASTAR RESOURCES, INC. AND STONE ENERGY CORPORATION.

Execution Version

WEST CAMERON 65, WEST CAMERON 66, WEST CAMERON 67	AMENDMENT TO PROCESSING AGREEMENT DATED MARCH 17, 2005, BY AND BETWEEN STONE ENERGY CORPORATION AND BP AMERICA PRODUCTION CO.
WEST CAMERON 65, WEST CAMERON 66, WEST CAMERON 67	AMENDMENT TO PROCESSING AGREEMENT DATED APRIL 21, 2005, BY AND BETWEEN STONE ENERGY CORPORATION AND BP AMERICA PRODUCTION CO.
WEST CAMERON 65, WEST CAMERON 66	COMPRESSION AGREEMENT DATED APRIL 1, 2005, BY AND BETWEEN BP AMERICA PRODUCTION COMPANY AND STONE ENERGY CORPORATION.
WEST CAMERON 65, WEST CAMERON 66	PURCHASE AND SALE AGREEMENT DATED AUGUST 2, 2005, BY AND BETWEEN BP AMERICA PRODUCTION COMPANY AND STONE ENERGY CORPORATION.
WEST CAMERON 66	CLARIFICATION OF WORKING INTEREST BY BP AMERICA PRODUCTION COMPANY
WEST CAMERON 66	PRODUCTION HANDLING AGREEMENT DATED JANUARY 1, 2000, BY AND BETWEEN VASTAR RESOURCES, INC. AND TEXACO EXPLORATION & PRODUCTION INC.
WEST CAMERON 66	FARMOUT AGREEMENT DATED JANUARY 21, 2004, BY AND BETWEEN CHEVRON USA INC. AND BP AMERICA PRODUCTION COMPANY.
WEST CAMERON 66	EMAIL CORRESPONDENCE DATED SEPTEMBER 20, 2004, BY AND BETWEEN STONE ENERGY CORPORATION AND BP AMERICA PRODUCTION COMPANY.
WEST DELTA 121, 122	PRODUCTION HANDLING AGREEMENT DATED MAY 1, 2007, BY AND BETWEEN APACHE CORPORATION AND APACHE CORPORATION, W&T OFFSHORE, INC., STONE ENERGY, ET AL, AS PRODUCER.
WEST DELTA 121, 122	SHELL TRADING OIL PURCHASE AGREEMENT DATED SEPTEMBER 1, 2007, BY AND BETWEEN SHELL OIL AND NIPPON OIL EXPLORATION U.S.A. LIMITED.

Exhibit B

Attached to and made a part of that certain Purchase and Sale Agreement dated effective March 1, 2014 by and between Black Elk Energy Offshore Operations, LLC, as Seller and SandRidge Energy Offshore, LLC, as Purchaser

Form of Assignment, Conveyance and Bill of SaleForm of Assignment, Conveyance and Bill of Sale

THIS ASSIGNMENT, CONVEYANCE AND BILL OF SALE (this “**Assignment**”), is made and entered this 13th day of March 2014, but is effective as of March 1, 2014, at 7:00 a.m. Central Daylight Time (the “**Effective Time**”), from Black Elk Energy Offshore Operations, LLC, a Texas limited liability company (the “**Assignor**”), whose address is 11451 Katy Freeway, Suite 500, Houston, Texas 77079 in favor of SandRidge Energy Offshore, LLC, a Delaware limited liability company (the “**Assignee**”), whose address is 2000 W. Sam Houston Parkway South, Suite 1200, Houston, Texas 77042.

WITNESSETH:

This Assignment is made pursuant to the terms of that certain Purchase and Sale Agreement dated as of March 13, 2014, by and among Assignor and Assignee (the “**Purchase and Sale Agreement**”). All capitalized terms used but not otherwise defined herein shall have the respective meanings ascribed to them in the Purchase and Sale Agreement.

That Assignor, for good and valuable consideration, the receipt and sufficiency of which are hereby acknowledged, does hereby sell, transfer, assign, and convey to Assignees, all of Assignor’s right, title, interest and estate, real or personal, recorded or unrecorded, movable or immovable, tangible or intangible, in and to the following (less and except the Excluded Assets, as such term is defined below) (collectively, the “**Assets**”):

(a) All of (i) the oil and gas leases; subleases and other leaseholds; net profits interests; carried interests; farmout rights; options; contractual rights and other properties and interests described on **Exhibit A** (collectively, the “**Leases**”), and all other mineral rights or interests in or affecting the Leases, even if not described or referenced on Exhibit A, together with each and every kind and character of right, title, claim, and interest that Assignor has in and to the lands covered by the Leases or the lands currently pooled, unitized, communitized or consolidated therewith (the “**Lands**”);

(b) All oil, gas, water, disposal or injection wells shown on **Exhibit A-1** whether producing, shut-in, temporarily abandoned, or permanently abandoned, and any other oil, gas, water, disposal or injections wells located on or associated with the Lands, even if not shown on **Exhibit A-1**, whether producing, shut-in, temporarily abandoned, or permanently abandoned (collectively, the “**Wells**”);

(c) All pools and units shown on **Exhibit A-1** (even to the extent not located on the Lands or including any of Wells), and all pools and units which include any Lands or all or a part

of any Leases or include any Wells, even if not shown on **Exhibit A-1** (the “**Units**”; the Units, together with the Leases, Lands and Wells, being hereinafter referred to as the “**Properties**”), and including all interest of Assignor derived from the Leases in production of Hydrocarbons from any such Unit, whether such Unit production of Hydrocarbons comes from Wells located on or off of a Lease, and all tenements, hereditaments and appurtenances belonging to the Leases and Units;

(d) All contracts, agreements and instruments by which the Properties, Equipment, Pipelines, Records, and Included Geologic Data (collectively the “**Subject Properties**”) are bound, or that relate to or are otherwise applicable to the Subject Properties, only to the extent such contracts are valid and existing and applicable to the Subject Properties rather than Assignor’s other properties, including but not limited to, operating agreements, unitization, pooling and communitization agreements, declarations and orders, joint venture agreements, farmin and farmout agreements, exploration agreements, participation agreements, exchange agreements, transportation or gathering agreements, agreements for the sale and purchase of oil, gas, casinghead gas or processing agreements to the extent applicable to the Properties or the Hydrocarbons produced from the Properties, including but not limited to those identified on **Schedule 1.2(d)** (hereinafter collectively referred to as “**Contracts**”), but excluding any contracts, agreements and instruments to the extent transfer is restricted by third-party agreement or applicable Law and the necessary consents to transfer are not obtained pursuant to **Section 7.7** and provided that “**Contracts**” shall not include the instruments constituting the Leases or Easements;

(e) All easements, permits, licenses, servitudes, rights-of-way, surface leases and other surface rights and all contracts, agreements, and instruments by which they are bound (collectively the “**Easements**”) appurtenant to, and used or held for use in connection with the Properties (including those identified on **Schedule 1.2(e)**), but excluding any permits and other rights to the extent transfer is restricted by third-party agreement or applicable Law and the necessary consents to transfer are not obtained pursuant to **Section 7.7**;

(f) All platforms, equipment, machinery, fixtures and other tangible personal property and improvements set forth on **Schedule 1.2(f)** and all other platforms, equipment, machinery, fixtures and other tangible personal property and improvements located on the Properties or used, or held for use, primarily in connection with the operation of the Properties (collectively, “**Equipment**”);

(g) All flow lines, pipelines, gathering systems and appurtenances thereto set forth on **Schedule 1.2(g)** and all flow lines, pipelines, gathering systems and appurtenances thereto located on the Properties or used, or held for use, in connection with the operation of the Properties (collectively “**Pipelines**” and, together with the Equipment and Wells, “**Personal Property**”);

(h) All Hydrocarbons produced from or attributable to the Leases, Lands, and Wells from and after the Effective Time;

(i) All Imbalances;

(j) All lease files; land files; well files; gas and oil sales contract files; gas processing files; division order files; abstracts; title opinions; land surveys; environmental surveys, inspections, assessments, and reports; logs; maps; engineering data and reports; interpretive data, technical evaluations and technical outputs; and other books, records, data, files, and accounting records, in each case to the extent related to the Assets, or used or held for use in connection with the maintenance or operation thereof, but excluding (i) any books, records, data, files, logs, maps, evaluations, outputs, and accounting records to the extent disclosure or transfer would result in a violation of applicable Law or is restricted by any Transfer Requirement that is not satisfied pursuant to **Section 7.7**, (ii) computer or communications software or intellectual property (including tapes, codes, data and program documentation and all tangible manifestations and technical information relating thereto), (iii) attorney-client privileged communications and work product of Assignor's or any of its Affiliates' legal counsel (other than title opinions), (iv) reserve studies and evaluations, and (v) records relating to the negotiation and consummation of the sale of the Assets (subject to such exclusions, the "**Records**"); provided, however, that Assignor may retain the originals of such Records as Assignor has reasonably determined may be required for existing litigation, tax, accounting, and auditing purposes;

(k) All Geological Data specifically listed on **Schedule 1.2(k)** (collectively, "**Included Geological Data**"); and

(l) All computers, software (provided it is transferable), specialty tools, SCADA systems, peripherals, radio and telephone equipment to the extent the same are necessary to operate the property or Equipment

provided, however, that notwithstanding the foregoing, the Assets shall not include, and Assignor hereby reserves and retains, all of the Excluded Assets.

TO HAVE AND TO HOLD to Assignee, its successors and assigns, forever, subject to the Permitted Encumbrances, as such term is defined in the Purchase and Sale Agreement, and the other terms and provisions hereof and of the Purchase and Sale Agreement referred to below.

This Assignment is made by Assignor and accepted by Assignee subject to the following terms and conditions:

1. **Effective Time.** This Assignment shall be effective as of the Effective Time.
2. **Purchase and Sale Agreement.** This Assignment is expressly made subject to the Purchase and Sale Agreement. In the event of a conflict between this Assignment and the Purchase and Sale Agreement, the Purchase and Sale Agreement shall control. Capitalized terms used and not otherwise defined herein are used with the meanings given thereto in the Purchase and Sale Agreement.
3. **Disclaimers.**

EXCEPT AS AND TO THE EXTENT EXPRESSLY SET FORTH IN SECTION 4 HEREOF OR IN THE PURCHASE AND SALE AGREEMENT, (i) ASSIGNOR MAKES NO REPRESENTATIONS OR WARRANTIES, EXPRESS, STATUTORY OR IMPLIED, AND (ii) ASSIGNOR EXPRESSLY DISCLAIMS ALL LIABILITY AND RESPONSIBILITY FOR

ANY REPRESENTATION, WARRANTY, STATEMENT OR INFORMATION MADE OR COMMUNICATED (ORALLY OR IN WRITING) TO ASSIGNEE OR ANY OF ASSIGNEE'S AFFILIATES, EMPLOYEES, AGENTS, CONSULTANTS OR REPRESENTATIVES (INCLUDING, WITHOUT LIMITATION, ANY OPINION, INFORMATION, PROJECTION OR ADVICE THAT MAY HAVE BEEN PROVIDED TO ASSIGNEE BY ANY OFFICER, DIRECTOR, EMPLOYEE, AGENT, CONSULTANT, REPRESENTATIVE OR ADVISOR OF ASSIGNOR OR ANY OF ITS AFFILIATES). EXCEPT AS EXPRESSLY SET FORTH IN ARTICLE 5 OF THE PURCHASE AND SALE AGREEMENT, AND WITHOUT LIMITING THE GENERALITY OF THE FOREGOING, ASSIGNOR EXPRESSLY DISCLAIMS ANY REPRESENTATION OR WARRANTY, EXPRESS, STATUTORY OR IMPLIED, AS TO (i) TITLE TO ANY OF THE ASSETS, (ii) THE CONTENTS, CHARACTER OR NATURE OF ANY DESCRIPTIVE MEMO OR ANY REPORT OF ANY PETROLEUM ENGINEERING CONSULTANT, OR ANY ENGINEERING, GEOLOGICAL OR SEISMIC DATA OR INTERPRETATION, RELATING TO THE ASSETS, (iii) THE QUANTITY, QUALITY OR RECOVERABILITY OF PETROLEUM SUBSTANCES IN OR FROM THE ASSETS, (iv) ANY ESTIMATES OF THE VALUE OF THE ASSETS OR FUTURE REVENUES GENERATED BY THE ASSETS, (v) THE PRODUCTION OF HYDROCARBONS FROM THE ASSETS, (vi) THE MAINTENANCE, REPAIR, CONDITION, QUALITY, SUITABILITY, DESIGN OR MARKETABILITY OF THE ASSETS, (vii) THE CONTENT, CHARACTER OR NATURE OF ANY DESCRIPTIVE MEMORANDUM, REPORTS, BROCHURES, CHARTS OR STATEMENTS PREPARED BY ASSIGNOR OR THIRD PARTIES WITH RESPECT TO THE ASSETS, (viii) ANY OTHER MATERIALS OR INFORMATION THAT MAY HAVE BEEN MADE AVAILABLE TO ASSIGNEE OR ITS AFFILIATES, OR ITS OR THEIR EMPLOYEES, AGENTS, CONSULTANTS, REPRESENTATIVES OR ADVISORS IN CONNECTION WITH THE TRANSACTIONS CONTEMPLATED BY THE PURCHASE AND SALE AGREEMENT OR ANY DISCUSSION OR PRESENTATION RELATING THERETO AND (ix) ANY IMPLIED OR EXPRESS WARRANTY OF FREEDOM FROM PATENT OR TRADEMARK INFRINGEMENT. EXCEPT AS EXPRESSLY SET FORTH IN SECTION 4 HEREOF ASSIGNOR FURTHER DISCLAIMS ANY REPRESENTATION OR WARRANTY, EXPRESS, STATUTORY OR IMPLIED, OF MERCHANTABILITY, FREEDOM FROM LATENT VICES OR DEFECTS (INCLUDING THOSE CONTEMPLATED IN THE LOUISIANA CIVIL CODE ARTICLES 2475, AND 2520 THROUGH 2548), FITNESS FOR A PARTICULAR PURPOSE OR CONFORMITY TO MODELS OR SAMPLES OF MATERIALS OF ANY ASSETS, IT BEING EXPRESSLY UNDERSTOOD AND AGREED BY THE PARTIES HERETO THAT ASSIGNEE SHALL BE DEEMED TO BE OBTAINING THE ASSETS IN THEIR PRESENT STATUS, CONDITION AND STATE OF REPAIR, "AS IS" AND "WHERE IS" WITH ALL FAULTS, AND THAT ASSIGNEE HAS MADE OR CAUSED TO BE MADE SUCH INSPECTIONS AS ASSIGNEE DEEMS APPROPRIATE.

EXCEPT AS REPRESENTED IN ARTICLE 5 OF THE PURCHASE AND SALE AGREEMENT, ASSIGNOR HAS NOT AND WILL NOT MAKE ANY REPRESENTATION OR WARRANTY REGARDING ANY MATTER OR CIRCUMSTANCE RELATING TO ENVIRONMENTAL LAWS, ENVIRONMENTAL LIABILITIES, THE RELEASE OF MATERIALS INTO THE ENVIRONMENT OR THE PROTECTION OF HUMAN HEALTH, SAFETY, NATURAL RESOURCES OR THE ENVIRONMENT, OR ANY OTHER ENVIRONMENTAL CONDITION OF THE ASSETS, AND NOTHING IN THIS

ASSIGNMENT OR OTHERWISE SHALL BE CONSTRUED AS SUCH A REPRESENTATION OR WARRANTY, AND ASSIGNEE SHALL BE DEEMED TO BE TAKING THE ASSETS “AS IS” AND “WHERE IS” FOR PURPOSES OF THEIR ENVIRONMENTAL CONDITION.

Assignor and Assignee agree that, to the extent required by applicable Law to be effective, the disclaimers of certain representations and warranties contained in this Section 3 are “conspicuous” disclaimers for the purpose of any applicable Law.

4. Special Warranty of Title. This Assignment is made, executed, and delivered without warranty of title, either express or implied, even as to a return of the purchase price, except that Assignor specially warrants and agrees to defend Defensible Title, as such term is defined in the Purchase and Sale Agreement, subject to the applicable provisions of the Purchase and Sale Agreement, to the Leases, Units, and Wells shown on **Exhibits A and A-1** against the claims and demand of all Persons claiming by, through, or under Assignor or its Affiliates, but not otherwise, up to the Allocated Value thereof, but with full right of substitution and subrogation of Assignee in and to all claims Assignor has or may have against all preceding owners.

5. Assumption by Assignee. In addition to its other obligations under this Assignment, Assignee shall comply with all Laws, Leases, Applicable Contracts (including all joint and unit operating agreements) and prevailing industry standards relating to (i) the plugging, abandonment and/or replugging of all Wells, including inactive Wells or temporarily abandoned Wells, included in the Assets or otherwise drilled on the Lands, (ii) the dismantling or decommissioning and removal of any Personal Property and other property of whatever kind related to or associated with operations and activities conducted by whomever on the Properties, or otherwise, pursuant to the Leases or Applicable Contracts and (iii) the clean up, restoration and/or remediation of the Lands covered by the Leases or related to the Assets (collectively, the “**P&A Obligations**”). Subject to the indemnification by certain members of Assignor under Section 11.3 of the Purchase and Sale Agreement, on the Closing Date, Assignee shall assume and hereby agrees to fulfill, perform, pay and discharge (or cause to be fulfilled, performed, paid or discharged) all of the obligations and liabilities of Assignor, known or unknown, with respect to the Assets, regardless of whether such obligations or liabilities arose prior to, on or after the Effective Time, including but not limited to obligations to (a) furnish makeup gas according to the terms of applicable gas sales, gathering or transportation contracts, and to satisfy all other gas balancing obligations, if any, (b) pay working interests, royalties, overriding royalties and other interests held in suspense, (c) properly plug and abandon any and all wells (including, without limitation, the Wells), including inactive wells or temporarily abandoned wells, drilled on the Properties, as required by Law, (d) replug any well, wellbore, or previously plugged well on the Properties to the extent required by Governmental Body, (e) dismantle, salvage and remove any equipment, structures, materials, platforms, flowlines, and property of whatever kind related to or associated with operations and activities conducted on the Properties, (f) clean up, restore and/or remediate the premises covered by or related to the Assets in accordance with applicable agreements and Laws, (g) pay all Property Costs (as defined in the Purchase and Sale Agreement), (h) perform all obligations applicable to or imposed on the lessee, owner, or operator under the Leases or Contracts, or as required by applicable Laws, and (i) otherwise perform and pay, including payment of any contribution obligations of Assignor, relating to any other P&A Obligations with respect to the Assets (all of said obligations and liabilities, subject to

the exclusions below, herein being referred to as the “**Assumed Assignor Obligations**”); provided, however, that the Assumed Assignor Obligations shall not include, and Assignee shall have no obligation to assume, any obligations or liabilities of Assignor or its Affiliates set forth in the following clauses (i) through (vii) (such excluded obligations and liabilities, the “**Excluded Assignor Obligations**”). The Excluded Assignor Obligations are those obligations and liabilities of Assignor or any of its Affiliates that are:

- (i) attributable to or arise out of the Excluded Assets and do not include any obligations or liabilities owed by Purchaser prior to the execution of this Assignment with respect to any of the oil and gas properties comprising the Assets;
- (ii) attributable to or arising out of the actions, suits or proceedings, if any, applicable to periods prior to the Closing Date including those set forth on Schedule 5.7 of the Purchase and Sale Agreement.
- (iii) attributable to any and all liabilities, responsibilities and obligations relating to the matters described in Section 11.3(b) of the Purchase and Sale Agreement.
- (iv) attributable to the failure to pay or the improper payment of any production proceeds attributable to the Assets prior to the Closing Date (including, without limitation, lessor’s royalties, overriding royalties and payments to working interest owners);
- (v) **attributable to damage to property owned by a third Person or for personal injury, illness or death of any Person, arising out of operations or activities pertaining to the Assets and attributable to the period prior to the Closing Date, to the extent and only to the extent that a Claim is asserted with respect to such matters within two (2) years from the Closing Date;**
- (vi) **attributable to fines and penalties (and any interest thereon) with respect to the Assets and applicable to periods prior to the (i) Effective Time with respect to applicable Properties (excluding Properties operated by Assignor or its Affiliates) and (ii) Closing Date with respect to Properties operated by Assignor or its Affiliates; or**
- (vii) **attributable to Property Costs associated with the ownership, use or operation of the Assets prior to the Effective Time.**

6. Further Assignments Certain of the Assets conveyed by this Assignment may require approval to transfer by a government entity, and as such may require separate assignment instruments made on officially approved forms, or forms acceptable to such government entity, (including any assignments of record title, operating rights and/or rights of ways filed with the Bureau of Ocean Energy Management and/or Bureau of Safety and Environmental Enforcement) and in sufficient multiple originals to satisfy applicable statutory and regulatory requirements. Assignor’s interest conveyed by such separate assignments are the same, and not in addition to, Assignor’s interest conveyed in this Assignment. In addition, it is contemplated that this Assignment will be recorded in more than one parish within the State of Louisiana and/or in more than one county within the state of Texas and the interests conveyed pursuant hereto are the

same, and not in addition to, and this Assignment shall not constitute multiple transfers of such interests by virtue of the recordation of this Assignment in more than one parish or county.

7. **Covenants Running with the Land.** The terms and provisions hereof shall be deemed to be covenants running with the Lands, Leases, and other interests covered hereby and shall extend to, bind and inure to the benefit of the parties hereto, their heirs, successors and assigns.

8. **GOVERNING LAW AND VENUE.** THIS ASSIGNMENT AND THE LEGAL RELATIONS BETWEEN THE PARTIES SHALL BE GOVERNED BY AND CONSTRUED IN ACCORDANCE WITH THE LAWS OF THE STATE OF TEXAS WITHOUT REGARD TO PRINCIPLES OF CONFLICTS OF LAWS OTHERWISE APPLICABLE TO SUCH DETERMINATIONS. JURISDICTION AND VENUE WITH RESPECT TO ANY DISPUTES ARISING HEREUNDER SHALL BE PROPER ONLY IN HARRIS COUNTY, TEXAS, AND THE PARTIES HEREBY IRREVOCABLY WAIVE, TO THE FULLEST EXTENT PERMITTED BY LAW, ANY OBJECTION THEY MAY NOW OR HEREAFTER HAVE TO THE LAYING OF VENUE OF ANY DISPUTE ARISING OUT OF OR RELATING TO THIS ASSIGNMENT BROUGHT IN SUCH COURTS OR ANY DEFENSE OF INCONVENIENT FORUM FOR THE MAINTENANCE OF SUCH DISPUTE.

[Signature Page Follows]

IN WITNESS WHEREOF, this Assignment is executed by the duly authorized officers or representatives of the parties as of the date first hereinabove written.

WITNESSES:

[Type In Witness Name]

[Type In Witness Name]

WITNESSES:

[Type In Witness Name]

[Type In Witness Name]

ASSIGNOR:

**BLACK ELK ENERGY OFFSHORE
OPERATIONS LLC**

By: _____

Name: _____

Title: _____

ASSIGNEE:

SANDRIDGE ENERGY OFFSHORE, LLC

By: _____

Name: _____

Title: _____

ACKNOWLEDGMENTS

STATE OF TEXAS §
 §
COUNTY OF _____ §

This instrument was acknowledged before me on the ____ day of March, 2014, by _____, the _____ of Black Elk Energy Offshore Operations LLC, a Texas limited liability company, on behalf of said limited liability company.

Notary Public in and for
The State of Texas

STATE OF TEXAS §
 §
COUNTY OF _____ §

This instrument was acknowledged before me on the ____ day of March, 2014, by _____, the _____ of SandRidge Energy Offshore, LLC, a Delaware limited liability company, on behalf of said limited liability company.

Notary Public in and for
The State of Texas

Exhibit B-1

Attached to and made a part of that certain Purchase and Sale Agreement dated effective March 1, 2014 by and between Black Elk Energy Offshore Operations, LLC, as Seller and SandRidge Energy Offshore, LLC, as Purchaser

Form of Assignment of Record Title to Oil and Gas Leases

At Closing Parties will Execute Form BOEM - 0150

Exhibit B-2

Attached to and made a part of that certain Purchase and Sale Agreement dated effective March 1, 2014 by and between Black Elk Energy Offshore Operations, LLC, as Seller and SandRidge Energy Offshore, LLC, as Purchaser

Form of Assignment of Operating Rights Interest to Oil and Gas Leases

At Closing Parties will Execute Form BOEM - 0151

Exhibit B-3

Attached to and made a part of that certain Purchase and Sale Agreement dated effective March 1, 2014 by and between Black Elk Energy Offshore Operations, LLC, as Seller and SandRidge Energy Offshore, LLC, as Purchaser

Form of Assignment of Rights of Way

At Closing Parties will Execute Form BSEE - 0149

Exhibit C

Attached to and made a part of that certain Purchase and Sale Agreement dated effective March 1, 2014 by and between Black Elk Energy Offshore Operations, LLC, as Seller and SandRidge Energy Offshore, LLC, as Purchaser

Form of Title Indemnity Agreement

This Indemnity Agreement is executed on March 13, 2014 (the “**Effective Date**”), by and among Black Elk Energy Offshore Operations, LLC, “**Indemnifying Party**”), and SandRidge Energy Offshore, LLC (“**Indemnified Party**”).

WHEREAS, Indemnifying Party, as seller, and Indemnified Party, as purchaser, entered into that certain Purchase and Sale Agreement, dated March __, 2014, (the “**PSA**”); and

WHEREAS, pursuant to Section 3.4(d)(ii) of the PSA, Indemnifying Party desires to indemnify and hold Indemnified Party harmless with respect to certain losses associated with certain Title Defects (as defined in the PSA), as more fully set forth in this Agreement.

NOW, THEREFORE, in consideration of the premises, covenants and agreements contained herein, and other good and valuable consideration, the receipt and sufficiency of which are hereby acknowledged, the parties hereto agree as follows:

1. **Indemnification by Indemnifying Party.** Indemnifying Party hereby indemnifies and holds harmless the Indemnified Party from and against loss of property value, including loss of production from property, as well as reasonable outside counsel attorney fees and other actual and reasonable third-party costs and expenses of investigation and litigation (“**Losses**”) arising out of or attributable to Third Party Claims (as defined below) relating to the Title Defects identified on Exhibit A attached hereto and incorporated herein by reference (individually, a “**Subject Title Defect**”, collectively, the “**Subject Title Defects**”), up to the amount attributed to each Subject Title Defect, which amount is also identified on Exhibit A (with respect to each Subject Title Defect, the “**Individual Defect Amount**”, with respect to the aggregate amount for all Subject Title Defects identified on Exhibit A, the “**Aggregate Defect Amount**”).

2. **Limits on Indemnification, Dispute Regarding Losses.**

(a) **Notwithstanding anything in the PSA or this Agreement to the contrary, the Indemnified Party and the Indemnifying Parties hereby agree and acknowledge that the Indemnified Party’s sole and exclusive remedy with relation to Losses suffered by the Indemnified Party relating to all Subject Title Defects shall be limited to the Aggregate Defect Amount and with relation to Losses suffered by the Indemnified Party regarding any individual Subject Title Defect shall be limited to the corresponding Individual Defect Amount. Additionally, notwithstanding anything in the PSA or this Agreement to the contrary, the Indemnified Party’s sole and exclusive remedy with respect to any and all claims, liabilities, suits, controversies, losses, costs and expenses relating to the Subject Title Defects shall be limited to a claim for reimbursement of Losses pursuant to this Agreement.**

Each of the parties to this Agreement expressly waives and agrees not to seek, and to cause its affiliates not to seek, indirect, consequential, punitive or exemplary damages or damages for lost profits of any kind (other than loss of production from the Subject Title Defects) with respect to any dispute arising under, related to, or in connection with this Agreement or the Subject Title Defects.

(b) For purposes of calculating the amount of any Losses payable by the Indemnifying Parties, the amount of such Losses shall be determined as agreed upon by the Indemnifying Parties and the Indemnified Party with reference to the applicable Individual Defect Amount in accordance with the terms of, and subject to the limitations contained in, this Agreement and with regard to the portion of the Individual Defect Amount that is affected by a Third Party Claim. In the event the parties to this Agreement are unable to agree upon the amount of any Losses, the dispute shall be exclusively and finally resolved by binding arbitration pursuant to this Section 2(b). There shall be a single arbitrator, who shall be a title attorney with at least ten (10) years experience in oil and gas titles involving properties in the regional area in which the properties constituting the Subject Title Defect are located, as selected by mutual agreement of the parties hereto (the "Title Expert"). The Title Expert's determination shall be made within twenty (20) days after submission of the matters in dispute and shall be final and binding upon all parties to this Agreement, without right of appeal. In making his determination, the Title Expert shall be bound by the rules and limitations set forth in this Agreement and may consider such other matters as in the opinion of the Title Expert are necessary or helpful to make a proper determination. The Title Expert may allow the parties to make written submissions of their positions in the manner and to the extent the Title Expert deems appropriate, and the Title Expert may call on the parties to submit such other materials as the Title Expert deems helpful and appropriate to resolution of the dispute. Additionally, the Title Expert may consult with and engage disinterested third parties to advise the Title Expert, including without limitation petroleum engineers. Each party hereto shall bear its own legal fees and other costs of presenting its case. Each party shall bear one-half of the costs and expenses of the Title Expert, including any costs incurred by the Title Expert that are attributable to such third party consultation. Within ten (10) days after the Title Expert delivers written notice to the parties to this Agreement of his award with respect to the disputed Losses, the Indemnifying Parties shall pay to the Indemnified Party the amount, if any, so awarded by the Title Expert to the Indemnified Party.

3. Indemnification Proceedings.

(a) At any time, the Indemnified Party will have the right to notify the Indemnifying Parties in writing that the Indemnified Party is making an indemnification claim for reimbursement for any Losses incurred or reasonably anticipated to be incurred with respect to any third party claim regarding title to or ownership of an interest in a property which is identified as a Subject Title Defect. In the event that any third party makes a claim regarding title to or ownership of an interest in a property which is identified as a Subject Title Defect for which the Indemnifying Parties may be liable to the Indemnified Party pursuant to Section 1 above (a "Third Party Claim"), the Indemnified Party shall with reasonable promptness notify the Indemnifying Parties of such Third Party Claim by delivery of a written notice to the Indemnifying Parties (a "Claim Notice"),

provided that the failure or delay to so notify the Indemnifying Parties shall not relieve the Indemnifying Parties of their obligations under this Agreement, except to the extent that the Indemnifying Parties demonstrate that their defense of such Third Party Claim is materially prejudiced thereby. The Indemnifying Parties shall have thirty (30) days from receipt of the Claim Notice from the Indemnified Party (the "Notice Period") to notify the Indemnified Party whether or not the Indemnifying Parties desire, at the Indemnifying Parties' sole cost and expense, to defend the Indemnified Party against such claim or demand; provided, that the Indemnified Party is hereby authorized prior to and during the Notice Period, and at the cost and expense of the Indemnifying Parties, to file any motion, answer or other pleading that it shall reasonably deem necessary to protect its interests or those of the Indemnifying Parties. The Indemnifying Parties shall have the right to assume the defense of such Third Party Claim only if and for so long as the Indemnifying Parties (i) notify the Indemnified Party during the Notice Period that the Indemnifying Parties are assuming the defense of such Third Party Claim, (ii) use counsel of its own choosing that is reasonably satisfactory to the Indemnified Party, and (iii) conduct the defense of such Third Party Claim in an active and diligent manner. If the Indemnifying Parties are entitled to, and do, assume the defense of any such Third Party Claim, the Indemnified Party shall have the right to employ separate counsel at its own expense and to participate in the defense thereof; provided, however, that notwithstanding the foregoing, the Indemnifying Party shall pay the reasonable attorneys' fees of the Indemnified Party if the Indemnified Party's counsel shall have advised the Indemnified Party that there is a conflict of interest that could make it inappropriate under applicable standards of professional conduct to have common counsel for the Indemnifying Party and the Indemnified Party (provided that the Indemnifying Party shall not be responsible for paying for more than one separate firm of attorneys and one local counsel to represent all of the Indemnified Parties subject to such Third Party Claim. If the Indemnifying Parties elect (and are entitled) to assume the defense of such Third Party Claim, (i) no compromise or settlement thereof or consent to any admission or the entry of any judgment with respect to such Third Party Claim may be effected by the Indemnifying Parties without the Indemnified Party's written consent (which shall not be unreasonably withheld, conditioned or delayed) unless the sole relief provided is monetary damages that are paid in full by the Indemnifying Parties (and no injunctive or other equitable relief is imposed upon the Indemnified Party) and there is an unconditional provision whereby each plaintiff or claimant in such Third Party Claim releases the Indemnified Party from all liability with respect thereto and (ii) the Indemnified Party shall have no liability with respect to any compromise or settlement thereof effected without its written consent (which shall not be unreasonably withheld). If the Indemnifying Parties elect not to assume the defense of such Third Party Claim (or fails to give notice to the Indemnified Party during the Notice Period), the Indemnified Party shall be entitled to assume the defense of such Third Party Claim with counsel of its own choice, at the expense and for the account of the Indemnifying Parties; provided, however, that the Indemnified Party shall make no settlement, compromise, admission, or acknowledgment that would give rise to liability on the part of any of the Indemnifying Parties without the prior written consent of such Indemnifying Parties, which consent shall not be unreasonably withheld, conditioned or delayed.

(b) Notwithstanding the foregoing, the Indemnifying Parties shall not be entitled to control (but shall be entitled to participate at its own expense in the defense of), and the Indemnified Party shall be entitled to have sole control over, the defense or settlement, compromise, admission, or acknowledgment of any Third Party Claim (i) at the reasonable expense of the Indemnifying Parties, as to which the Indemnifying Parties fail to assume the defense during the Notice Period after the Indemnified Party gives notice thereof to the Indemnifying Parties or (ii) at the reasonable expense of the Indemnifying Parties, to the extent the Third Party Claim seeks an order, injunction, or other equitable relief against the Indemnified Party which, if successful, could materially adversely affect the business, condition (financial or other), capitalization, assets, liabilities, results of operations or prospects of the Indemnified Party. The Indemnified Party shall make no settlement, compromise, admission, or acknowledgment that would give rise to liability on the part of the Indemnifying Parties without the prior written consent of the Indemnifying Parties (which consent shall not be unreasonably withheld, conditioned or delayed).

4. **Tax Treatment of Indemnification Payments.** All indemnification payments pursuant to this Agreement shall be treated as adjustments to the Purchase Price (as defined in the PSA).

5. **Counterparts.** This Agreement may be executed and delivered (including by facsimile transmission) in counterparts, each of which shall be deemed an original instrument, but all such counterparts together shall constitute but one agreement.

6. **Notice.** All notices which are required or may be given pursuant to this Agreement shall be sufficient in all respects if given in accordance with the provisions, and at the addresses, set forth in the PSA, as such addresses may be changed from time to time in accordance with the provisions of the PSA.

7. **Governing Law and Venue.** THIS AGREEMENT AND THE LEGAL RELATIONS BETWEEN THE PARTIES SHALL BE GOVERNED BY AND CONSTRUED IN ACCORDANCE WITH THE LAWS OF THE STATE OF TEXAS WITHOUT REGARD TO PRINCIPLES OF CONFLICTS OF LAWS OTHERWISE APPLICABLE TO SUCH DETERMINATIONS. JURISDICTION AND VENUE WITH RESPECT TO ANY DISPUTES ARISING HEREUNDER SHALL BE PROPER ONLY IN HARRIS COUNTY, TEXAS.

8. **Captions.** The captions in this Agreement are for convenience only and shall not be considered a part of or affect the construction or interpretation of any provision of this Agreement.

9. **Waivers.** Any failure by any party or parties to comply with any of its or their obligations, agreements or conditions herein contained may be waived in writing, but not in any other manner, by the party or parties to whom such compliance is owed. No waiver of, or consent to a change in, any of the provisions of this Agreement shall be deemed or shall constitute a waiver of, or consent to a change in, other provisions hereof (whether or not similar), nor shall such waiver constitute a continuing waiver unless otherwise expressly provided.

10. **Assignment.** No party to this Agreement shall assign all or any part of this Agreement, nor shall any party assign or delegate any of its rights or duties hereunder, without

the prior written consent of the other parties. Notwithstanding the preceding, however, either of the Indemnifying Party may, without the Indemnified Party's consent, assign its rights and duties hereunder to a successor to all or substantially all of such Indemnifying Party's business or assets and the Indemnified Party may assign all or part of its rights and duties hereunder to one or more purchasers or transferees of the Title Defect Property and to one or more lenders or credit providers to the Indemnified Party. This Agreement shall be binding upon and inure to the benefit of the parties hereto and their respective successors and permitted assigns.

11. **Amendment.** This Agreement may be amended or modified only by an agreement in writing executed by the parties hereto.

No waiver of any right under this Agreement shall be binding unless executed in writing by the party to be bound thereby.

12. **No Third-Party Beneficiaries.** Nothing in this Agreement shall entitle any Person (as defined in the PSA) other than the parties to this Agreement and any lender or credit provider to the Indemnified Party to any benefit, claims, remedy or right of any kind.

13. **Construction.** Each of the parties to this Agreement has had substantial input into the drafting and preparation of this Agreement and has had the opportunity to exercise business discretion in relation to the negotiation of the details of the transactions contemplated hereby. This Agreement is the result of arm's-length negotiations from equal bargaining positions. In the event of a dispute over the meaning or application of this Agreement, it shall be construed fairly and reasonably and neither more strongly for nor against any party.

14. **Severability.** If any term or other provisions of this Agreement is held invalid, illegal or incapable of being enforced under any rule of law, all other conditions and provisions of this Agreement shall nevertheless remain in full force and effect so long as the economic or legal substance of the transactions contemplated hereby is not affected in a materially adverse manner with respect to any party; provided, however, that if any such term or provision may be made enforceable by limitation thereof, then such term or provision shall be deemed to be so limited and shall be enforceable to the maximum extent permitted by applicable Law (as defined in the PSA).

IN WITNESS WHEREOF, this Agreement has been signed by each of the parties hereto on the date first above written.

“INDEMNIFYING PARTY”

BLACK ELK ENERGY OFFSHORE OPERATIONS, LLC

By: _____

Name: _____

Title: _____

“INDEMNIFIED PARTY”

SANDRIDGE ENERGY OFFSHORE LLC

Execution Version

By: _____
Name: _____
Title: _____

Exhibit D

Attached to and made a part of that certain Purchase and Sale Agreement dated effective March 1, 2014 by and between Black Elk Energy Offshore Operations, LLC, as Seller and SandRidge Energy Offshore, LLC, as Purchaser

Form of Escrow Agreement**ESCROW AGREEMENT**

THIS ESCROW AGREEMENT (the “*Agreement*”) is made and entered into as of March 13, 2014, by and among Black Elk Energy Offshore Operations, LLC, a limited liability company organized under the laws of Texas (“*BEEEO*”), SandRidge Energy Offshore, LLC, a limited liability company organized under the laws of Delaware (“*SandRidge*”), (each a “*Party*” and together the “*Parties*”) and Bank of America, National Association, a national banking association duly organized and existing under the laws of the United States of America, having an office in Chicago, Illinois (the “*Escrow Agent*”).

WHEREAS, the Parties have entered into that certain Purchase and Sale Agreement by and between Black Elk Energy Offshore Operations, LLC, as Seller, and SandRidge Energy Offshore, LLC, as Purchaser, for certain oil and gas properties located offshore in the Gulf of Mexico, dated as of March 13, 2014 (the “*PSA*”);

WHEREAS, the Parties desire to provide for the escrow of certain funds to provide for the possible payment of up to \$229,290 asserted due by Grand Isle Shipyards, Inc. (“*GIS*”) for work performed on South Timbalier Block 53 and Eugene Island Block 118 once the amount due, if any, has been resolved (i) by the agreement of BEEEO and GIS or (ii) by a final decision of a court or arbitrator, as the case may be; and

WHEREAS, the Parties desire to provide for the escrow of certain funds to provide for the possible payment of up to \$44,195 asserted due by Wood Group PSN, Inc. (“*Wood Group*”) for work performed on South Timbalier Blocks 52 and 53 once the amount due, if any, has been resolved (i) by the agreement of BEEEO and Wood Group or (ii) by a final decision of a court or arbitrator, as the case may be.

NOW, THEREFORE, in consideration of the mutual promises contained herein and other good and valuable consideration, the receipt and sufficiency of which are hereby acknowledged, the parties hereto agree as follows:

ARTICLE I
ESTABLISHMENT OF ESCROW

(a) Subsequent to the execution of this Agreement, SandRidge will deposit \$276,985 (the “*Initial Deposit*”) with the Escrow Agent. It is acknowledged that additional deposits may be made following the Initial Deposit. The Initial Deposit as well as any additional deposits,

together with any investment earnings thereon, shall hereinafter collectively be referred to as the “*Escrow Fund*.”

(b) The Parties hereby appoint the Escrow Agent, and the Escrow Agent hereby agrees to serve, as the escrow agent and depository subject to the terms and conditions set forth herein. The Escrow Agent shall receive the Initial Deposit and any additional deposits and agrees to hold the Escrow Fund in a separate and distinct account (the “*Escrow Account*”) which is hereby established and which will be held and disbursed by the Escrow Agent only in accordance with the express terms and conditions of this Agreement.

ARTICLE II

INVESTMENT OF ESCROW FUND

The Escrow Fund shall remain uninvested. The Parties hereby acknowledge and agree that they will not have any claim or cause of action against the Escrow Agent for its failure to invest the Escrow Fund in an interest bearing or otherwise accreting account and they shall indemnify and hold the Escrow Agent harmless from any such claim (and any expenses incurred defending such claim) asserted, as applicable, by any of their respective shareholders, creditors, trustee(s) in bankruptcy or other persons not a party to this Agreement.

ARTICLE III

DISBURSEMENTS FROM THE ESCROW ACCOUNT

The Escrow Agent shall only disburse amounts held in the Escrow Account upon receipt of a written notice (“*Disbursement Request*”) from the Parties two (2) Business Days prior to the requested disbursement date specifying (i) the amount to be disbursed, (ii) the date of disbursement, (iii) the recipient of the disbursement, and (iv) the manner of disbursement and delivery instructions. A form of Disbursement Request is attached hereto as Annex I. For the avoidance of doubt, if any Disbursement Request authorizes the disbursement of all of the then-remaining Escrow Funds, such Disbursement Request shall constitute a Termination Notice (as defined below) and shall be treated as such in accordance with the provisions of Article VI. Further, the Escrow Agent is authorized to obtain confirmation of such Disbursement Request by telephone call-back to the person or persons designated for verifying such requests on Exhibit B (such person verifying the request shall be different than the person initiating the request). The Escrow Agent is authorized to disinvest the requisite amount of Escrow Funds one (1) Business Day prior to the requested disbursement date, or may do so earlier if the Escrow Agent determines in its sole good faith discretion that disinvesting more than one (1) Business Day prior to the disbursement date is necessary in order to assure the availability of funds on the requested disbursement date.

ARTICLE IV

COMPENSATION; EXPENSES

As compensation for its services to be rendered under this Agreement, for each year or any portion thereof, the Escrow Agent shall receive a fee in the amount specified in Exhibit A to this Agreement and shall be reimbursed upon request for all expenses, disbursements and

advances, including reasonable fees of outside counsel, if any, incurred or made by it in connection with the carrying out of its duties under this Agreement. BEEOO shall be invoiced for and shall pay such fees and expenses. The Escrow Agent is hereby authorized and directed to withdraw from the Escrow Funds any fees or expenses that have been invoiced to BEEOO but that have remained unpaid for sixty (60) days or more. Further, and in addition to the right given to it in the preceding sentence, the Escrow Agent is hereby authorized to withhold any disbursement it would otherwise make from the Escrow Account if at the time of such disbursement any fees or expenses invoiced to BEEOO remain unpaid. Amounts due for fees and expenses at the time this Agreement is executed shall be deemed to have been invoiced at such time and for purposes of this Article IV shall be deemed an invoice. It is understood that the foregoing provisions may affect the disbursement of funds to parties not responsible for the payment of fees and expenses.

ARTICLE V

EXCULPATION AND INDEMNIFICATION

5.1 (a) The obligations and duties of the Escrow Agent are confined to those specifically set forth in this Agreement which obligations and duties shall be deemed purely ministerial in nature. No additional obligations and duties of the Escrow Agent shall be inferred or implied from the terms of any other documents or agreements, notwithstanding references herein to other documents or agreements. In the event that any of the terms and provisions of any other agreement between any of the parties hereto conflict or are inconsistent with any of the terms and provisions of this Agreement, the terms and provisions of this Agreement shall govern and control the duties of the Escrow Agent in all respects. The Escrow Agent shall not be subject to, or be under any obligation to ascertain or construe the terms and conditions of any other instrument, or to interpret this Agreement in light of any other agreement whether or not now or hereafter deposited with or delivered to the Escrow Agent or referred to in this Agreement. The Escrow Agent shall not be obligated to inquire as to the form, execution, sufficiency, or validity of any such instrument nor to inquire as to the identity, authority, or rights of the person or persons executing or delivering same. The Escrow Agent shall have no duty to know or inquire as to the performance or nonperformance of any provision of any other agreement, instrument, or document. The Parties shall provide the Escrow Agent with a list of authorized representatives, initially authorized hereunder as set forth on Exhibit B; as such Exhibit B may be amended or supplemented from time to time by delivery of a revised and re-executed Exhibit B to the Escrow Agent. Notwithstanding the foregoing sentence, the Escrow Agent is authorized to comply with and rely upon any notices, instructions or other communications believed by it to have been sent or given by the Parties or by a person or persons authorized by the Parties. The Escrow Agent specifically allows for receiving direction by written or electronic transmission from an authorized representative with the following caveat, the Parties agree to indemnify and hold harmless the Escrow Agent against any and all claims, losses, damages, liabilities, judgments, costs and expenses (including reasonable attorneys' fees) (collectively, "*Losses*") incurred or sustained by the Escrow Agent as a result of or in connection with the Escrow Agent's reliance upon and compliance with instructions or directions given by written or electronic transmission, provided, however, that such Losses have not arisen from the gross negligence or willful misconduct of the Escrow Agent, it being understood that forbearance on the part of the Escrow

Agent to verify or confirm that the person giving the instructions or directions, is, in fact, an authorized person shall not be deemed to constitute gross negligence or willful misconduct.

(b) In the event funds transfer instructions are given to the Escrow Agent pursuant to the terms of this Agreement (other than with respect to fund transfers to be made contemporaneously with the execution of this agreement), regardless of the method used to transmit such instructions, such instructions must be given by an individual designated on Exhibit B. Further, the Escrow Agent is authorized to obtain and rely upon confirmation of such instructions by telephone call-back to the person or persons designated for verifying such instructions on Exhibit B (such person verifying the instruction shall be different than the person initiating the instruction). The Escrow Agent may require any party hereto which is entitled to direct the delivery of fund transfers to designate a phone number or numbers for purposes of confirming the requested transfer. The Parties agree that the Escrow Agent may delay the initiation of any fund transfer until all security measures it deems to be necessary and appropriate have been completed and shall incur no liability for such delay.

5.2 The Escrow Account shall be maintained in accordance with applicable laws, rules and regulations and policies and procedures of general applicability to escrow accounts established by the Escrow Agent. The Escrow Agent shall not be liable for any act that it may do or omit to do hereunder in good faith and in the exercise of its own best judgment or for any damages not directly resulting from its gross negligence or willful misconduct. Without limiting the generality of the foregoing sentence, it is hereby agreed that in no event will the Escrow Agent be liable for any lost profits or other indirect, special, incidental or consequential damages which the parties may incur or experience by reason of having entered into or relied on this Agreement or arising out of or in connection with the Escrow Agent's duties hereunder, notwithstanding that the Escrow Agent was advised or otherwise made aware of the possibility of such damages. The Escrow Agent shall not be liable for acts of God, acts of war, breakdowns or malfunctions of machines or computers, interruptions or malfunctions of communications or power supplies, labor difficulties, actions of public authorities, or any other similar cause or catastrophe beyond the Escrow Agent's reasonable control. Any act done or omitted to be done by the Escrow Agent pursuant to the advice of its attorneys shall be conclusively presumed to have been performed or omitted in good faith by the Escrow Agent.

5.3 In the event the Escrow Agent is notified of any dispute, disagreement or legal action relating to or arising in connection with the escrow, the Escrow Fund, or the performance of the Escrow Agent's duties under this Agreement, the Escrow Agent will not be required to determine the controversy or to take any action regarding it. The Escrow Agent may hold all documents and funds and may wait for settlement of any such controversy by final appropriate legal proceedings, arbitration, or other means as, in the Escrow Agent's discretion, it may require. Furthermore, if confronted with conflicting demands such that it determines in good faith that it risks incurring expense or liability regardless of any action it may take or refrain from taking, the Escrow Agent may, at its option, file an action of interpleader requiring the parties to answer and litigate any claims and rights among themselves. The Escrow Agent is authorized, at its option, to deposit with the court in which such action is filed, all documents and funds held in escrow, except all costs, expenses, charges, and reasonable attorneys' fees incurred by the Escrow Agent due to the interpleader action and which the Parties agree on a joint and several basis to pay.

Upon initiating such action, the Escrow Agent shall be fully released and discharged of and from all subsequent obligations and liability otherwise imposed by the terms of this Agreement.

5.4 The Parties hereby agree on a joint and several basis to indemnify and hold the Escrow Agent, and its directors, officers, employees, and agents, harmless from and against all costs, damages, judgments, attorneys' fees (whether such attorneys shall be regularly retained or specifically employed), expenses, obligations and liabilities of every kind and nature which the Escrow Agent, and its directors, officers, employees, and agents, may incur, sustain, or be required to pay in connection with or arising out of this Agreement, unless the aforementioned results from the Escrow Agent's gross negligence or willful misconduct, and to pay the Escrow Agent on demand the amount of all such costs, damages, judgments, attorneys' fees, expenses, obligations, and liabilities. Without limitation, the foregoing indemnities shall extend to any breach of the representations, warranties or covenants in Section 9.4 of this Agreement. The costs and expenses of enforcing this right of indemnification also shall be paid by the Party against whom enforcement is sought. The foregoing indemnities in this paragraph shall survive the resignation or substitution of the Escrow Agent and the termination of this Agreement. Notwithstanding the foregoing, as between each other the Parties agree to make contribution payments to each other such that the indemnification and reimbursement obligations to Escrow Agent as set forth in this Section 5.4 are discharged on a 50%/50% basis.

ARTICLE VI

TERMINATION OF AGREEMENT

This Agreement shall terminate:

(a) on the termination date set forth in a properly executed and delivered Termination Notice (as defined below). The Parties may, at any time, terminate this Agreement by delivering to the Escrow Agent written notice (the "*Termination Notice*") signed by the Parties setting forth (i) the requested termination date and (ii) instructions for the return or delivery of the parties' then-escrowed property. The Termination Notice shall be received by the Escrow Agent not fewer than two (2) Business Days prior to the requested termination date. If the Termination Notice does not set forth instructions for the return or delivery of the then-escrowed property, the Escrow Agent shall presume that such property is to be returned to the Party from which it was received and the Escrow Agent shall incur no liability for so presuming. A form of Termination Notice is attached hereto as Exhibit C.

(b) Should the Parties terminate the Agreement pursuant to this Article VI, it is understood and agreed by each of them that the Escrow Agent shall be entitled (i) to keep any monies paid to it in respect of fees or expenses previously due and owing and (ii) to offset from the amount of Escrow Funds on deposit as of the date of the Termination Notice, any amounts due from BEEOO for fees and expenses that, as of such date, have been previously invoiced and remain unpaid or which are then due and payable on a *pro rata* basis. The Escrow Agent is authorized to disinvest the remaining Escrow Funds one (1) Business Day prior to the requested date of termination set forth in the Termination Notice, or may do so earlier if the Escrow Agent determines in its sole good faith discretion that disinvesting more than one (1) Business Day prior to the requested date is necessary in order to assure the availability of funds on the

requested termination date. Notwithstanding any other provision hereof, this Agreement shall not terminate before all amounts in the Escrow Account (including interest which has accrued but cannot be distributed prior to being posted) shall have been distributed by the Escrow Agent in accordance with the terms of this Agreement.

ARTICLE VII

RESIGNATION OF ESCROW AGENT

The Escrow Agent may resign at any time upon giving at least thirty (30) days prior written notice to the Parties; provided that no such resignation shall become effective until the appointment of a successor escrow agent which shall be accomplished as follows: The Parties shall use their best efforts to select a successor escrow agent within thirty (30) days after receiving such notice. If the Parties fail to appoint a successor escrow agent within such time, the Escrow Agent shall have the right at the expense of the Parties to petition any court of general jurisdiction sitting in Cook County, Illinois for the appointment of a successor escrow agent. The successor escrow agent shall execute and deliver an instrument accepting such appointment and it shall, without further acts, be vested with all the estates, properties, rights, powers, and duties of the predecessor escrow agent as if originally named as escrow agent. Upon delivery of such instrument, the Escrow Agent shall be discharged from any further duties and liability under this Agreement. The Escrow Agent shall be paid any outstanding fees and expenses prior to transferring assets to a successor escrow agent.

ARTICLE VIII

NOTICES

All notices required by this Agreement shall be in writing and shall be deemed to have been received (a) immediately if sent by facsimile transmission (with a confirming copy sent the same Business Day by registered or certified mail), or by hand delivery (with signed return receipt), (b) the next Business Day if sent by nationally recognized overnight courier or (c) the second following Business Day if sent by registered or certified mail, in any case to the respective addresses as follows:

Notices and other communications including Disbursement Requests hereunder may be delivered or furnished by electronic mail provided that any Disbursement Request or other formal notice be attached to an email message in PDF format and provided further that any notice or other communication sent to an e-mail address shall be deemed received upon and only upon the sender's receipt of affirmative acknowledgement or receipt from the intended recipient. For purposes hereof no acknowledgement of receipt generated on an automated basis shall be deemed sufficient for any purpose hereunder or admissible as evidence of receipt.

If to BEEOO:

Black Elk Energy Offshore Operations, LLC
11451 Katy Freeway, Suite 500
Houston, Texas 77079
Attention: J. D. "Joe" Matthews
Telephone: 281-598-8628
Telecopy: 281-598-8601
Email: jmatthews@blackelkenergy.com

With a copy to:

Black Elk Energy Offshore Operations, LLC
11451 Katy Freeway, Suite 500
Houston, Texas 77079
Attention: Marizza Piche
Telephone: 281-598-8613
Telecopy: 281-598-8601
Email: mpiche@blackelkenergy.com

If to SandRidge:

SandRidge Energy Offshore, LLC
2000 West Sam Houston Parkway South
Suite 1200
Houston, Texas 77042
Attention: Mr. John Smith
Telephone: 713-969-1000
Telecopy: 713-969-1099
Email: jsmith@fwellc.com

With a copy to:

SandRidge Energy Offshore, LLC
2000 West Sam Houston Parkway South
Suite 1200
Houston, Texas 77042
Attention: Richard D. Black
Telephone: 713-969-1000
Telecopy: 713-969-1099
Email: rblack@fwellc.com

If to the Escrow Agent:

Bank of America, National Association
Global Custody and Agency Services
135 S. LaSalle Street
IL4-135-05-07
Chicago, Illinois 60603
Attention: Marili Saporito
Telephone: (312) 992-2306
Fax: (312) 992-9833
Email: marili.saporito@baml.com]

ARTICLE IX

TAX REPORTING

9.1 The Escrow Agent shall, for each calendar year (or portion thereof) that the Escrow Account is in existence, report the income of the Escrow as required by law. The Parties agree that they will not take any position in connection with the preparation, filing or audit of any tax return that is in any way inconsistent with the foregoing determination or the information returns or reports provided by the Escrow Agent.

9.2 The Parties understand and agree that they are required to provide the Escrow Agent with a properly completed and signed Tax Certification (as defined below) and that the Escrow Agent may not perform its duties hereunder without having been provided with such Tax Certification. Accordingly, the Parties understand and agree that unless and until all Parties have provided Tax Certifications to the Escrow Agent, the Escrow Account shall not be invested as otherwise provided herein nor shall disbursements be made from the Escrow Account as otherwise provided at Article III. In the case of a person that is a “United States person” within the meaning of Section 7701(a)(30) of the Internal Revenue Code of 1986, as amended (the “Code”), an original IRS Form W-9 (or applicable successor form) will be provided. In the case of a person that is not a “United States person” within the meaning of Section 7701(a)(30) of the Code (hereinafter a “foreign person”), an original applicable IRS Form W-8ECI, W-8IMY, W-8EXP or W-8BEN (or applicable successor form), along with any required attachments, will be provided to the Escrow Agent. As used herein “Tax Certification” shall mean an IRS form W-9 or W-8 as described above. Under current law, the applicable IRS Form W-8ECI, W-8IMY, W-8EXP or W-8BEN generally will expire every three (3) years and must be replaced with another properly completed and signed original sent to the Escrow Agent. A new original IRS Form W-8, indicating the relevant Escrow Account number, (or such other information or forms as required by law) must be delivered by each foreign person to, and received by, the Escrow Agent either prior to December 31st of the calendar year inclusive of the third (3rd) anniversary date of the date listed on the previously submitted form or as otherwise required by law.

9.3 The Escrow Agent will comply with any U.S. tax withholding or backup withholding and reporting requirements that are required by law. With respect to earnings allocable to a foreign person, the Escrow Agent will withhold U.S. tax as required by law and report such earnings and

taxes withheld, if any, for the benefit of such foreign person on IRS Form 1042-S (or any other required form), unless such earnings and withheld taxes are exempt from reporting under Treasury Regulation Section 1.1461-1(c)(2)(ii) or under other applicable law. With respect to earnings allocable to a United States person, the Escrow Agent will report such income, if required, on IRS Form 1099 or any other form required by law. The IRS Forms 1099 and/or 1042-S shall show the Escrow Agent as payor and BEEOO as payee.

9.4 The Parties hereby (i) represent and warrant each for themselves that, as of the date this Agreement is made and entered into, the Escrow Account is not a Qualified Settlement Fund, Designated Settlement Fund, or Disputed Ownership Fund within the meaning of Section 468B of the Code (and the regulations thereunder) and (ii) covenant that they shall not take, fail to take or permit to occur any action or inaction, on or after the date this Agreement is made and entered into, that causes the Escrow Account to become such a Qualified Settlement Fund, Designated Settlement Fund, or Disputed Ownership Fund at any time.

9.5 The Parties to this Agreement agree that they are not relieved of their respective obligations, if any, to prepare and file information reports under Section 6041 of the Code, and the Treasury regulations thereunder, with respect to amounts of imputed interest income, as determined pursuant to Sections 483 or 1272 of the Code. The Escrow Agent shall not be responsible for determining or reporting such imputed interest.

ARTICLE X

MISCELLANEOUS PROVISIONS

10.1 Each party represents and warrants that such party has all necessary power and authority to execute and deliver this Agreement and to perform all of such party's obligations hereunder. This Agreement constitutes the legal, valid, and binding obligation of each party hereto, enforceable against such party in accordance with its respective terms, except as such enforceability may be limited by bankruptcy, insolvency, reorganization or other similar laws affecting the enforcement of creditors' rights generally and by general principles of equity, regardless of whether such enforceability shall be considered in a proceeding in equity or at law.

10.2 This Agreement shall be governed by and construed in accordance with the laws of the State of Texas and the parties hereto consent to jurisdiction in the State of Texas and venue in any state or Federal court located in the City of Houston, Texas.

10.3 Any bank or corporation into which the Escrow Agent may be merged or with which it may be consolidated, or any bank or corporation to whom the Escrow Agent may transfer a substantial amount of its escrow business, shall be the successor to the Escrow Agent without the execution or filing of any paper or any further act on the part of any of the parties, anything herein to the contrary notwithstanding.

10.4 This Agreement may be amended, modified, and/or supplemented only by an instrument in writing executed by all parties hereto.

10.5 This Agreement may be executed by the parties hereto individually or in one or more counterparts, each of which shall be an original and all of which shall together constitute one

and the same agreement. This Agreement, signed and transmitted by facsimile machine or pdf file, is to be treated as an original document and the signature of any party hereon, if so transmitted, is to be considered as an original signature, and the document so transmitted is to be considered to have the same binding effect as a manually executed original.

10.6 The headings used in this Agreement are for convenience only and shall not constitute a part of this Agreement. Any references in this Agreement to any other agreement, instrument, or document are for the convenience of the parties and shall not constitute a part of this Agreement.

10.7 As used in this Agreement, “*Business Day*” means a day other than a Saturday, Sunday, or other day when banking institutions in Chicago, Illinois are authorized or required by law or executive order to be closed.

10.8 This Agreement constitutes a contract solely among the parties by which it has been executed and is enforceable solely by the parties by which it has been executed and no other persons. It is the intention of the parties hereto that this Agreement may not be enforced on a third party beneficiary or any similar basis.

10.9 The parties agree that if any provision of this Agreement shall under any circumstances be deemed invalid or inoperative this Agreement shall be construed with the invalid or inoperative provisions deleted and the rights and obligations of the parties shall be construed and enforced accordingly.

10.10 No Party hereto shall assign its rights hereunder until its assignee has submitted to the Escrow Agent (i) Patriot Act disclosure materials and the Escrow Agent has determined that on the basis of such materials it may accept such assignee as a customer and (ii) assignee has delivered an IRS Form W-8 or W-9, as appropriate, to the Escrow Agent which the Escrow Agent has determined to have been properly signed and completed. In addition, the foregoing rights to assign shall be subject, in the case of any party having an obligation to indemnify the Escrow Agent, to the Escrow Agent’s approval based upon the financial ability of assignee to indemnify it being reasonably comparable to the financial ability of assignor, which approval shall not be unreasonably withheld.

10.11 Any claim against the Escrow Agent arising out of or relating to this Agreement shall be settled by arbitration in accordance with commercial rules of the American Arbitration Association. Arbitration proceedings conducted pursuant to this Article X shall be held in Chicago, Illinois.

10.12 Escrow Agent will treat information related to this Agreement as confidential but, unless prohibited by law, the Parties authorize the transfer or disclosure of any information relating to the Agreement to and between the subsidiaries, officers, affiliates and other representatives and advisors of Escrow Agent and third parties selected by any of them, wherever situated, for confidential use in the ordinary course of business, and further acknowledge that Escrow Agent and any such subsidiary, officer, Affiliate or third party may transfer or disclose any such information as required by any law, court, regulator or legal process.

The Parties will treat the terms of this Agreement, including any Fee Schedule, as confidential except on a "need to know" basis to persons within or outside such Party's organization (including affiliates of such Party), such as attorneys, accountants, bankers, financial advisors, auditors and other consultants of such party and its affiliates, except as required by any law, court, regulator or legal process and except pursuant to the express prior written consent of the other parties, which consent shall not be unreasonably withheld;

[signatures appear on the following page]

IN WITNESS WHEREOF, the parties hereto have executed and delivered this Escrow Agreement as of the day and year first above written.

Black Elk Energy Offshore Operations, LLC

By: _____
Name: _____
Title: _____

SandRidge Energy Offshore, LLC

By: _____
Name: Howard M. Tate
Title: Vice President

Escrow Agent:

BANK OF AMERICA, NATIONAL
ASSOCIATION

By: _____
Name: _____
Title: _____

EXHIBIT A**ESCROW AGENT FEE SCHEDULE**

Non-Interest Bearing Escrow Deposit Set-Up Fee:	\$ 500.00
Tax Reporting Set-up Fee:	Not Applicable
Annual Administration Fee:	\$ 3,000.00
Wire or Check Disbursement Fee	\$ 20.00 per
Outside Counsel Pre-Closing:	Not Applicable

THE SET-UP FEES AND FIRST YEAR'S ANNUAL ADMINISTRATION FEES ARE DUE UPON EXECUTION OF THE ESCROW AGREEMENT.

* After the initial twelve (12) month period, the Annual Administration will be invoiced in advance on a six-month basis. Wire and check disbursement fees will be invoiced on a quarterly basis.

All out-of-pocket expenses will be billed at the Escrow Agent's cost. Out-of-pocket expenses include, but are not limited to, professional services (e.g. legal or accounting), travel expenses, telephone and facsimile transmission costs, postage (including express mail and overnight delivery charges), and copying charges.

[AN "EXHIBIT B" MUST BE COMPLETED AND EXECUTED FOR EACH PARTY TO THE AGREEMENT]

EXHIBIT B**Escrow Agreement Dated as of March 13, 2014 by and among Black Elk Energy Offshore Operations, LLC, SandRidgeEnergy Offshore, LLC, and Bank of America, National Association****Certificate of Authorized Representatives – Black Elk Energy Offshore Operations, LLC****Name:** Joe Matthews**Name:** Jeffrey M. Shulse**Title:** Vice President – Land**Title:** CFO**Phone:** (281) 598-8628**Phone:** 281-598-8615**Facsimile:** (281) 598-8601**Facsimile:** 281-598-8601**E-mail:** jmatthews@blackelkenenergy.com**E-mail:** jeffs@blackelkenenergy.com**Signature:** _____**Signature:** _____

Fund Transfer / Disbursement Authority Level:

- ☐ X Initiate
☐ X Verify transactions initiated by others ☐

Fund Transfer / Disbursement Authority Level:

- ☐ X Initiate
☐ X Verify transactions initiated by others

Name: _____**Name:** _____**Title:** _____**Title:** _____**Phone:** _____**Phone:** _____**Facsimile:** _____**Facsimile:** _____**E-mail:** _____**E-mail:** _____**Signature:** _____**Signature:** _____

Fund Transfer / Disbursement Authority Level:

- ☐ Initiate
☐ Verify transactions initiated by others

Fund Transfer / Disbursement Authority Level:

- ☐ Initiate
☐ Verify transactions initiated by others

The Escrow Agent is authorized to comply with and rely upon any notices, instructions or other communications believed by it to have been sent or given by the person or persons identified above including without limitation, to initiate and verify funds transfers as indicated.

Black Elk Energy Offshore Operations, LLC:

By: _____

Name: Joe Matthews

Title: Vice President - Land

Date: March 13, 2014

[AN "EXHIBIT B" MUST BE COMPLETED AND EXECUTED FOR EACH PARTY TO THE AGREEMENT]

EXHIBIT B

Escrow Agreement Dated as of March 13, 2014 by and among Black Elk Energy Offshore Operations, LLC, SandRidge Energy Offshore, LLC, and Bank of America, National Association

Certificate of Authorized Representatives – SandRidge Energy Offshore, LLC

Name: Don Nguyen

Name: Howard M. Tate

Title: Chief Accounting Officer

Title: Vice President

Phone: (713) 969-1137

Phone: (713) 969-1017

Facsimile: (713) 969-1099

Facsimile: (713) 969-1099

E-mail: Don.Nguyen@Fwellc.com

E-mail: htate@fwellc.com

Signature: _____

Signature: _____

Fund Transfer / Disbursement Authority Level:

- ☐ X Initiate
☐ X Verify transactions initiated by others ☐

Fund Transfer / Disbursement Authority Level:

- ☐ X Initiate
☒ X Verify transactions initiated by others

Name: _____

Name: _____

Title: _____

Title: _____

Phone: _____

Phone: _____

Facsimile: _____

Facsimile: _____

E-mail: _____

E-mail: _____

Signature: _____

Signature: _____

Fund Transfer / Disbursement Authority Level:

- ☐ Initiate
☐ Verify transactions initiated by others

Fund Transfer / Disbursement Authority Level:

- ☐ Initiate
☐ Verify transactions initiated by others

The Escrow Agent is authorized to comply with and rely upon any notices, instructions or other communications believed by it to have been sent or given by the person or persons identified above including without limitation, to initiate and verify funds transfers as indicated.

SandRidge Energy Offshore, LLC:

By: _____

Name: Howard M. Tate

Title: Vice President

Date: March 13, 2014

EXHIBIT C
FORM OF TERMINATION NOTICE
 [Date]

Bank of America, National Association
 Global Custody and Agency Services
 135 South LaSalle Street
 IL4-135-05-07
 Chicago, Illinois 60603
 Attention: [•]
 Fax: (312) 992-9833

NOTICE OF TERMINATION

Ladies and Gentlemen:

We refer you to that certain Escrow Agreement (the “*Agreement*”), dated as of [•], among Black Elk Energy Offshore Operations, LLC, SandRidge Energy Offshore, LLC, and Bank of America, National Association, a photocopy of which is attached hereto. Capitalized terms used but not defined in this letter shall have the meanings given them in the Agreement.

We hereby notify you, in accordance with the terms and provisions of Article VI(a) of the Agreement, that we are terminating the Agreement. Accordingly, we request that you terminate the Agreement as of [•]¹. Those undertakings that, under the provisions of the Agreement, shall survive termination of the Agreement shall continue as provided therein. All Escrow Funds or items of property thereafter on deposit or held in the Escrow Account or by the Escrow Agent pursuant to the Agreement shall, concurrently with the termination of the Agreement, be delivered by, as applicable, federal wire transfer or nationally recognized overnight courier service as follows:

[Describe escrowed property or funds amount to be delivered]:

To *[Designate Party]*, at: *[insert fed wire instructions or physical address for overnight courier delivery]*.

Very truly yours,

Black Elk Energy
 Offshore Operations, LLC

SandRidge Energy Offshore, LLC

By: _____	By: _____
Name: _____	Name: _____
Title: _____	Title: _____

¹ Date should be not fewer than 2 Business Days after the date of this Notice.

ANNEX I
FORM OF DISBURSEMENT REQUEST

[Date]

Bank of America, National Association
 Global Custody and Agency Services
 135 South LaSalle Street
 IL4-135-05-07
 Chicago, Illinois 60603
 Attention: [•]
 Fax: (312) 992-9833

DISBURSEMENT REQUEST

Ladies and Gentlemen:

We refer you to that certain Escrow Agreement (the “*Agreement*”), dated as of [•], among [Designate Parties] and Bank of America, National Association, as Escrow Agent. Capitalized terms used but not defined in this letter shall have the meanings given them in the Agreement.

Pursuant to the provisions of the Agreement, you are hereby directed to disburse funds held in the Escrow Account as follows:

- (i) *[the amount to be disbursed],*
- (ii) *[the date of disbursement],*
- (iii) *[the recipient of the disbursement, and]*
- (iv) *[the manner of disbursement and delivery instructions (including wiring instructions if applicable).]*

Very truly yours,

Black Elk Energy
 Offshore Operations, LLC

SandRidge Energy Offshore, LLC

By: _____	By: _____
Name: _____	Name: _____
Title: _____	Title: _____

Schedule 1.2(k)

Attached to and made a part of that certain Purchase and Sale Agreement dated effective March 1, 2014 by and between Black Elk Energy Offshore Operations, LLC, as Seller and SandRidge Energy Offshore, LLC, as Purchaser

Geological Data

None.

Schedule 1.3(h)

Attached to and made a part of that certain Purchase and Sale Agreement dated effective March 1, 2014 By and between Black Elk Energy Offshore Operations, LLC, as Seller and SandRidge Energy Offshore, LLC, as Purchaser

SELLER'S EXCLUDED CONTRACTS

1. Asset Sale Agreement from Stone Energy Corporation to Black Elk Energy Offshore Operations, LLC dated December 21, 2007, but effective October 1, 2007, as amended.
2. Purchase and Sale Agreement by and between W&T Offshore, Inc. and Black Elk Energy Offshore Operations, LLC executed September 14, 2009 with an effective date of August 1, 2009, as amended.
3. Purchase and Sale Agreement between Nippon Oil Exploration U.S.A., Limited and Black Elk Energy Offshore Operations, LLC executed August 5, 2010 with an effective time of January 1, 2010, as amended.
4. Purchase and Sale Agreement by and among Merit Management Partners I, L.P., Merit Management Partners II, L.P., Merit Management Partners III, L.P., Merit Energy Partners III, L.P., MEP III GOM, LLC, Merit Energy Partners D-III, L.P., Merit Energy Partners E-III, L.P., and Merit Energy Partners F-III, L.P. and Black Elk Energy Offshore Operations, LLC executed March 17, 2011 with an effective time of January 1, 2011, as amended.
5. Non-Operated Escrow Agreement with Capital One, N.A. by and between W&T Offshore, Inc. and Black Elk Energy Offshore Operations, LLC dated October 29, 2009, as amended.
6. Escrow Agreement executed by and between Capital One, N.A., Black Elk Energy Offshore Operations, LLC and Merit Management Partners I, L.P., et al., dated May 31, 2011.

Schedule 2.2

Attached to and made a part of that certain Purchase and Sale Agreement dated effective March 1, 2014 by and between Black Elk Energy Offshore Operations, LLC, as Seller and SandRidge Energy Offshore, LLC, as Purchaser

Allocated Values

<u>Area/Block</u>	<u>Lease No.</u>	<u>Allocated Dollar</u>
	<u>Value</u>	
EUGENE ISLAND 53	OCS- 00479	-\$3,714,083
EUGENE ISLAND 107	OCS-G 15241	\$0
EUGENE ISLAND 108	OCS-G03811	\$371,200
EUGENE ISLAND 118	OCS-G15242	\$261,102
EUGENE ISLAND 175	OCS- 00438	\$1,097,220
GALVESTON 210	OCS-G 25524	-\$1,808,439
GRAND ISLE 110	OCS-G 13943	\$16,046,100
GRAND ISLE 116	OCS-G 13944	\$31,864,800
HIGH ISLAND A-365	OCS-G 02750	\$1,203,671
HIGH ISLAND A-376	OCS-G 02754	\$3,665,777
HIGH ISLAND A-382	OCS-G 02757	\$467,000
HIGH ISLAND A-573	OCS-G 02393	\$1,029,000
HIGH ISLAND A-595	OCS-G 02721	\$1,333,000
HIGH ISLAND A-596	OCS-G 02722	\$1,510,000
MISSISSIPPI CANYON 110	OCS-G 18192	\$1,402,339
NORTH PADRE ISLAND 883	M-96146	-\$760,356
NORTH PADRE ISLAND 883	M-96147	\$0
NORTH PADRE ISLAND 883	M-100410	\$0
NORTH PADRE ISLAND 883	M-100411	\$0
NORTH PADRE ISLAND 883	M-101898	\$0
SOUTH MARSH ISLAND 280	OCS-G 14456	\$1,164,497
SOUTH MARSH ISLAND 281	OCS-G 02600	-\$4,003,831
SOUTH TIMBALIER 53	OCS-G 04000	-\$4,637,440
VERMILION 78	OCS-G 04421	\$8,392,369
VIOSCA KNOLL 779	OCS-G13673	-\$14,917
VIOSCA KNOLL 780	OCS-G 06884	- \$14,917
VIOSCA KNOLL 824	OCS-G 15436	-\$14,917
WEST CAMERON 34	OCS-G0325	-\$500,000
WEST CAMERON 35	OCS-G01860	\$563,376
WEST CAMERON 65	OCS-G 02825	-\$500,000
WEST CAMERON 66	OCS-G 02826	-\$5,450,463
WEST CAMERON 67	OCS-G03256	-\$500,000
WEST DELTA 121	OCS-G 19843	\$1,614,742
WEST DELTA 122	OCS-G 13645	-\$66,830

Schedule 3.3(n)

Attached to and made a part of that certain Purchase and Sale Agreement dated effective March 1, 2014 by and between Black Elk Energy Offshore Operations, LLC, as Seller and SandRidge Energy Offshore, LLC, as Purchaser

Permitted Encumbrances

None.

Schedule 5.7

Attached to and made a part of that certain Purchase and Sale Agreement dated effective March 1, 2014 by and between Black Elk Energy Offshore Operations, LLC, as Seller and SandRidge Energy Offshore, LLC, as Purchaser

Litigation

AAA File No. 70-158-Y-00594-13, Black Elk Energy v Grand Isle Shipyards: 2013-9-6 Black Elk's initial demand for arbitration against GIS. Black Elk seeks recovery of the property damages and commercial losses following the explosion caused by GIS on the West Delta 32 platform. Following the filing of the arbitration, the parties attended mediation. The parties have not followed the arbitration procedure in the MSA, but instead have been following the AAA procedures for selection of an arbitrator / arbitration panel. The parties have selected 10 potential arbitrators who made their initial disclosures. Two arbitrators recused themselves based upon actual or perceived conflicts with the parties. The parties are due to provide their rankings of the remaining arbitrators on December 26. Based upon these rankings an arbitration panel will be selected. This panel will decide whether GIS separately filed arbitration demand seeking to recover damages for its unpaid invoices should be consolidated with this arbitration. Additionally, Black Elk plans to amend its arbitration demand prior to the seating of an arbitration panel, as allowed by the AAA rules. The amended arbitration demand has been sent to Black Elk and is undergoing review and approval.

AAA File No. 70-158-Y-00626-13, Grand Isle Shipyards v Black Elk Energy: 2013-9-23 GIS filed a separate demand for arbitration against Black Elk, that Black Elk answered on 2013-10-11. Following GIS' refusal to pay for or compensate Black Elk for the damages to the West Delta 32 platform, Black Elk withheld payment to GIS on all work regardless of location. Black Elk has attempted to consolidate this arbitration demand with its own arbitration demand, arguing that the amounts should be set off from one another. GIS has adamantly opposed the consolidation of the two proceedings. Like the platform damage arbitration, the parties have not followed the arbitration procedure in the MSA, but instead have been following the AAA procedures for selection of an arbitrator / arbitration panel. The parties have selected 10 potential arbitrators who made their initial disclosures. One arbitrator recused himself based upon actual or perceived conflicts with the parties. The parties are due to provide their rankings of the remaining arbitrators on December 26. Based upon these rankings an arbitration panel will be selected. Black Elk plans to amend its answer and counterclaim prior to the seating of an arbitration panel, as allowed by the AAA rules. The amended answer and counterclaim has been sent to Black Elk and is undergoing review and approval.

AAA File No. 70-158-Y-00594-13 Black Elk Energy v Compass Engineering (currently the same file number as the Black Elk v GIS platform damage case): 2013-11-15 On the one year Louisiana statute of limitations for the accident, Black Elk filed an arbitration claim against Compass Engineering for its role in causing the damages to the platform and Black Elk's subsequent commercial losses. Compass has advised that the MSA with Black Elk was not signed until December 5, 2013, after the explosion and that the MSA does not retroactively apply to the date of the incident, despite its wording. Compass is due to answer the demand for arbitration in January. We expect Compass to object to the jurisdiction of the AAA based upon

the lack of an effective arbitration agreement at the time of the incident and damages, and to claim that any case against it must proceed in court. If the case remains before the AAA, we plan to attempt to consolidate it with the proceedings involving GIS. The selection process for an arbitration panel has not started.

Edna Tajonera, et al v. Black Elk Energy Offshore Operations, LLC, Shamrock Management, Grand Isle Shipyards, Inc., Compass Engineering and Consultants, LLC, Wood Group PSN, Inc., and Enviro-Tech Systems, LLC, Civil Action No. 2-13-CV-00366 c/w 13-0550 in the United States District Court for the Eastern District of Louisiana.

Jordan Major v. Grand Isle Shipyard, Inc., Gray Insurance Company, Black Elk Energy Offshore Operations, LLC, Berkley Insurance, Wood Group PSN, Inc., Compass Engineering and Consultants, LLC, DNR Offshore & Crewing Services, Inc., Case 2:13-CV-06099-SSV-KWR in the United States District Court for the Eastern District of Louisiana.

Antonio Tamayo, et al v. Black Elk Energy, LLC, Black Elk Energy Offshore Operations, LLC, Wood Group, USA, Inc., Enviro-Tech Systems, LLC, and Compass Engineering and Consultants, LLC, Case 2:13-CV-05508-NJB-ALC in the United States District Court for the Eastern District of Louisiana.

Michael Jude Voclain v. Black Elk Energy, LLC, Black Elk Energy Offshore Operations, Wood Group USA, Inc., Wood Group PSN, Inc., formerly known as Wood Group Production Services, Inc., Grand Isle Shipyard, Inc., and Compass Engineering and Consultants, L.L.C., Case 3:13-CV-00226 in the United States District Court for the Southern District of Texas, Galveston Division.

Mary Jean Corporal, et al v. Black Elk Energy Offshore Operations, LLC, Shamrock Management, Grand Isle Shipyards, Inc., Compass Engineering and Consultants, LLC, Wood Group PSN, Inc., and Enviro-Tech Systems, LLC, Case 2:13-CV-00550 in the United States District Court for the Eastern District of Louisiana.

Grand Isle Shipyards, Inc. v. Black Elk Energy, LLC., Enviro Tech Systems, LLC, Wood Group USA, Inc., Compass Engineering and Consultants, LLC, Case 2:13-CV-02496 in the United States District Court for the Eastern District of Louisiana.

Renato Dominguez v. Black Elk Energy, LLC, Black Elk Management, LLC, Black Elk Oil & Gas, LLC, Black Elk Energy Offshore Operations, LLC, Wood Group PSN, Inc., Wood Group USA, Inc., Compass Engineering & Consultants, LLC, Compass Engineering & Consultants of Texas, LLC; Shamrock Management d/b/a Shamrock Energy Solutions, and Enviro-Tech Systems, LLC, Case 3:13-CV-00420 in the United States District Court for the Southern District of Texas, Galveston Division.

Renato Dominguez v. Black Elk Energy, LLC, Black Elk Management, LLC, Black Elk Oil & Gas, LLC, Black Elk Energy Offshore Operations, LLC, Wood Group PSN, Inc., Wood Group USA, Inc., Compass Engineering & Consultants, LLC, Compass Engineering & Consultants of Texas, LLC; Shamrock Management d/b/a Shamrock Energy Solutions, and Enviro-Tech Systems, LLC, Cause No. CV70916 in the County Court at Law No. 2 of Galveston County, Texas (County Clerk, Galveston County).

Wood Group PSN, Inc.'s Cross-Claim (against Edna Tajonera, et al), Case 2:13-CV-00366-NJB-ALC in the United States District Court for the Eastern District of Louisiana.

Wood Group PSN, Inc.'s Cross-Claim (against Mary Jean Corporal, et al), Case 2:13-CV-00366-NJB-ALC in the United States District Court for the Eastern District of Louisiana.

Wood Group USA, Inc.'s Cross-Claim, Case 2:13-CV-02496-NJB-ALC in the United States District Court for the Eastern District of Louisiana.

Jovito L. Canencia, et al v. Black Elk Energy Offshore Operations, LLC, and Wood Group USA, Inc.'s Cross Claim, Case No. 2:13-CV-05137-NJB-ALC in the United States District Court for the Eastern District of Louisiana.

Jovito L. Canencia, et al v. Black Elk Energy, LLC, Black Elk Energy Offshore Operations, LLC, Wood Group USA, Inc., Compass Engineering and Consultants, L.L.C., Enviro-Tech Specialities, Inc., Case 3:13-CV-00028 in the United States District Court for the Southern District of Texas, Galveston Division.

Chris Srubar, et al v. Compass Engineering and Consultants, L.L.C., and Grand Isle Shipyard, Inc., Case 2:13-CV-06413-NJB-ALC in the United States District Court for the Eastern District of Louisiana.

Schedule 5.8

Attached to and made a part of that certain Purchase and Sale Agreement dated effective March 1, 2014 by and between Black Elk Energy Offshore Operations, LLC, as Seller and SandRidge Energy Offshore, LLC, as Purchaser

Taxes and Assessments

None.

Schedule 5.10

Attached to and made a part of that certain Purchase and Sale Agreement dated effective March 1, 2014 by and between Black Elk Energy Offshore Operations, LLC, as Seller and SandRidge Energy Offshore, LLC, as Purchaser

Contracts

None.

Schedule 5.11

Attached to and made a part of that certain Purchase and Sale Agreement dated effective March 1, 2014 by and between Black Elk Energy Offshore Operations, LLC, as Seller and SandRidge Energy Offshore, LLC, as Purchaser

Hydrocarbon Production Payments

None.

Schedule 5.12

Attached to and made a part of that certain Purchase and Sale Agreement dated effective March 1, 2014 by and between Black Elk Energy Offshore Operations, LLC, as Seller and SandRidge Energy Offshore, LLC, as Purchaser

Governmental Authorizations

None.

Schedule 5.13

Attached to and made a part of that certain Purchase and Sale Agreement dated effective March 1, 2014 by and between Black Elk Energy Offshore Operations, LLC, as Seller and SandRidge Energy Offshore, LLC, as Purchaser

Outstanding Capital Commitments

None.

Schedule 5.14

Attached to and made a part of that certain Purchase and Sale Agreement dated effective March 1, 2014 by and between Black Elk Energy Offshore Operations, LLC, as Seller and SandRidge Energy Offshore, LLC, as Purchaser

Imbalances

Lease	Ending Balance	Date of last stmt	Basis	Statement Prepared by	Btu Factor @ 9/30/13	MCF
Eugene Island 53 #G 1ST1	56,255	12/31/2013	mcf	Apache	0	56,255
Eugene Island 53 #G 1ST1 (D02) (flash gas)	-1,615	12/31/2013	mcf	Apache	0	-1,615
Eugene Island 53 #G 1ST; CHRIS K-2	30,026	12/31/2013	mcf	Apache	0	30,026
Eugene Island 53 #G 1ST; CHRIS K-2 (flash gas)	-879	12/31/2013	mcf	Apache	0	-879
Eugene Island 53 #9; CRIS K-1 (S07)	-17,411	12/31/2013	mcf	Apache	0	-17,411
Eugene Island 53 #9; CRIS K-1 (S07) (flash gas)	-2,369	12/31/2013	mcf	Apache	0	-2,369
Eugene Island 53 #C2; TEX L (S02)	68,992	12/31/2013	mcf	Apache	0	68,992
Eugene Island 53 #C2; TEX L (S02) (flash)	-227	12/31/2013	mcf	Apache	0	-227
Eugene Island 53 #9D; CRIS K-1L (S06)	3,351	12/31/2013	mcf	Apache	0	3,351
Eugene Island 53 #9D; CRIS K-1L (S06) (flash gas)	-426	12/31/2013	mcf	Apache	0	-426
Eugene Island 107	120,429	5/31/2012	mmbtu	Apache	1.043	125,608
Eugene Island 107 A-3	-27,074	5/31/2012	mmbtu	Apache	1.043	-28,238
Eugene Island 107 (flash gas)	37	12/31/2013	mmbtu	Apache	1.214	45
Eugene Island 108	-244	12/31/2013	mmbtu	Apache	1.043	-254
Eugene Island 118	9,464	10/31/2009	mcf	Black Elk	0	9,464
Eugene Island 175	19,012	12/31/2013	mcf	Apache	0	19,012
Eugene Island 175 (flash gas)	-8	12/31/2013	mcf	Apache	0	-8
Galveston 210	-	41639	mcf	Apache	0	0
Grand Isle 116	3,159	12/31/2013	mmbtu	Apache	1.1075	3,499
High Island A-365	388,616	12/31/2013	mcf	Apache	0	388,616
High Island A-376 A-15	-383,693	12/31/2013	mcf	Apache	0	-383,693

Lease	Ending Balance	Date of last stmt	Basis	Statement Prepared by	Btu Factor @ 9/30/13	Execution Version
						MCF
High Island A-382	-373,506	12/31/2013	mmbtu	Apache	1.18672	443,247
High Island A-573	-132,851	12/31/2013	mmbtu	Apache	1.18672	157,657
High Island A-573 F23&E12	-1,944	12/31/2013	mmbtu	Apache	1.18672	-2,307
High Island A-595	156,850	12/31/2013	mmbtu	Apache	1.18672	186,137
High Island A-596	464,092	12/31/2013	mmbtu	Apache	1.18672	550,747
Mississippi Canyon 110	-1,836	12/31/2013	mcf	Apache		-1,836
North Padre Island 883-L/889-L	-800	12/31/2013	mcf	Apache		-800
South Marsh Island 280 H	4,533	12/31/2013	mmbtu	Apache	1.08397	4,914
South Marsh Island 281 #I	25,507	12/31/2013	mmbtu	Apache	1.08399	27,649
South Timbalier 53	-6,905	8/31/2013	mmbtu	Black Elk	1.072	-7,402
Viosca Knoll 779 #A 5	-2,483	2/28/2011	mcf	Apache		-2,483
Viosca Knoll 780	no stmt					
Viosca Knoll 824 (11848)	18,326	12/31/2013	mcf	Apache		18,326
Vermillion 78 (12812)	-5,375	12/31/2013	mmbtu	Apache	1.08899	-5,853
Vermillion 78 (flash gas)	-14,271	12/31/2013	mmbtu	Apache	1.08899	-15,541
West Cameron 34 IT #1 (66FLD)	-6,802	12/31/2013	mmbtu	Apache	1.09886	-7,474
West Cameron 35	no stmt					
West Cameron 65 IT #1 (66FLD)	-19,237	12/31/2013	mmbtu	Apache	1.09886	-21,139
West Cameron 66 JE #1 (66FLD)	48,917	12/31/2013	mmbtu	Apache	1.09886	53,753
West Cameron 66 E-1 (66FLD)	-5,679	12/31/2013	mmbtu	Apache	1.09886	-6,240
West Cameron 66 E-1 (66FLD) (flash gas)	-2	12/31/2013	mmbtu	Apache	1.09886	-2
West Cameron 66 LR B 1Z (66FLD)	-57	12/31/2013	mmbtu	Apache	1.09886	-63
West Cameron 66 IT #4 (66FLD)	-7,758	12/31/2013	mmbtu	Apache	1.09886	-8,525
West Cameron 66 JE #1 (66FLD)	90,142	12/31/2013	mmbtu	Apache	1.09886	99,053
West Cameron 66 LD (66FLD)	18,070	11/30/2013	mmbtu	Apache	1.09886	19,856
West Cameron 66 IT #1 (66FLD)	89,728	12/31/2013	mmbtu	Apache	1.09886	98,599
West Cameron 66 JA #1 (66FLD)	14,092	12/31/2013	mmbtu	Apache	1.09886	15,485
West Cameron 66 JA 1# GAS CAP (66FLD)	97036	41639	mmbtu	Apache	1.09886	106629
West Cameron 66 IT #1 (66FLD)	-13419	41639	mcf	Apache		-13419
West Cameron 66 IR (66FLD)	-16013	41639	mmbtu	Apache	1.09886	-17596
West Cameron 67	no stmt					

Lease	Ending Balance	Date of last stmt	Basis	Statement Prepared by	Btu Factor @ 9/30/13	Execution Version
West Delta 121 #A 7	4275	41639	mcf	Apache		MCF 4275
West Delta 122	32349	41639	mcf	Apache		32349
West Delta 122 #A3 ST2 BPO	4352	41639	mcf	Apache		4352
					Total Mcf	780288

* Please note: On these properties Apache is no longer providing a gas balancing statement. These volumes are the most current that we have documentation for.

Schedule 5.20

Attached to and made a part of that certain Purchase and Sale Agreement dated effective March 1, 2014 by and between Black Elk Energy Offshore Operations, LLC, as Seller and SandRidge Energy Offshore, LLC, as Purchaser

Violation of Laws

None.

Schedule 5.21

Attached to and made a part of that certain Purchase and Sale Agreement dated effective March 1, 2014 by and between Black Elk Energy Offshore Operations, LLC, as Seller and SandRidge Energy Offshore, LLC, as Purchaser

Environmental

None.

Schedule 5.22

Attached to and made a part of that certain Purchase and Sale Agreement dated effective March 1, 2014 by and between Black Elk Energy Offshore Operations, LLC, as Seller and SandRidge Energy Offshore, LLC, as Purchaser

Suspended Funds

Owner_Code	Owner_Name	Well_Name	Net_Volume	Net_Value	Total_Tax	Total_Deductions	Amount_Suspended
1086	DEVON ENERGY PROD CO LP	EI 118	11.55	\$46.36	\$0.00	\$0.00	\$46.36
1086	DEVON ENERGY PROD CO LP	MC 110 ALL WELLS	14.58	\$2,304.31	(\$87.89)	\$0.00	\$2,392.20
6780	BSNR RAPTOR LP	NPI 883 001 883-L 899-L UNIT	13.36	\$23.33	\$2.13	\$0.00	\$21.20
6780	BSNR RAPTOR LP	NPI 883 002 883-L 899-L UNIT	8.93	24.03	3.19	0	20.84
6780	BSNR RAPTOR LP	NPI 883 003 883-L 899-L UNIT	85.63	\$270.18	\$19.96	\$0.00	\$250.22
6775	B VICTOR HANSEN	NPI 883 002 883-L 899-L UNIT	0	\$0.00	\$2.82	\$0.00	(\$2.82)
6807	DALE V BAYSINGER	NPI 883 002 883-L 899-L UNIT	0	\$0.00	\$2.82	\$0.00	(\$2.82)
6808	DANIEL A WILSON	NPI 883 002 883-L 899-L UNIT	0	\$0.00	\$2.82	\$0.00	(\$2.82)
6867	JAMES F WESTMORELAND	NPI 883 002 883-L 899-L UNIT	0	\$0.00	\$0.81	\$0.00	(\$0.81)
6877	JERRY A EVERS (EXPR)	NPI 883 002 883-L 899-L UNIT	0	\$0.00	\$2.82	\$0.00	(\$2.82)
6935	MINERAL INVESTMENT CORP	NPI 883 002 883-L 899-L UNIT	0	\$0.00	\$0.02	\$0.00	(\$0.02)
6965	RAMONA HUDECK LOWRY	NPI 883 002 883-L 899-L UNIT	0	\$0.00	\$2.82	\$0.00	(\$2.82)
7035	GEORGE A KELLY JR	NPI 883 002 883-L 899-L UNIT	0	\$0.00	\$2.82	\$0.00	(\$2.82)
7036	THOMAS E SCHWARTZ	NPI 883 002 883-L 899-L UNIT	0	\$0.00	\$2.97	\$0.00	(\$2.97)
7133	EP ENERGY E&P COMPANY, L.P.	VK 824 A-7	(\$12.16)	(\$33.73)	\$1.77	\$0.00	(\$35.50)
3000	A FRANK KLAM	WD 122 A-1	0	\$0.01	\$0.00	\$0.00	\$0.01
3000	A FRANK KLAM	WD 122 A-9	0.38	\$0.90	\$0.05	\$0.00	\$0.85
3000	A FRANK KLAM	WD 122 A-12	0.13	\$0.40	\$0.02	\$0.00	\$0.38
3000	A FRANK KLAM	WD 122 A-4ST	0.09	\$0.91	\$0.02	\$0.00	\$0.89
3012	DAUBE RANCH & MINERALS LTD	WD 122 A-1	0.06	\$0.12	\$0.01	\$0.00	\$0.11
3012	DAUBE RANCH & MINERALS LTD	WD 122 A-9	5.82	\$13.56	\$0.86	\$0.00	\$12.70
3012	DAUBE RANCH & MINERALS LTD	WD 122 A-12	1.8	\$5.89	\$0.40	\$0.00	\$5.49
3012	DAUBE RANCH & MINERALS LTD	WD 122 A-4ST	1.41	\$13.43	\$0.32	\$0.00	\$13.11
3017	FRANK T. WEBSTER	WD 122 A-1	0.02	\$0.04	\$0.00	\$0.00	\$0.04
3017	FRANK T. WEBSTER	WD 122 A-9	1.86	\$4.35	\$0.27	\$0.00	\$4.08
3017	FRANK T. WEBSTER	WD 122 A-12	0.58	\$1.87	\$0.13	\$0.00	\$1.74

Owner_Code	Owner_Name	Well_Name	Net_Volume	Net_Value	Total_Tax	Total_Deductions	Execution Version	
							Amount_Suspended	
3017	FRANK T. WEBSTER	WD 122 A-4ST	0.45	\$4.33	\$0.11	\$0.00	\$4.22	
3020	GOPHER INVESTMENTS LP	WD 122 A-1	0.06	\$0.11	\$0.01	\$0.00	\$0.10	
3020	GOPHER INVESTMENTS LP	WD 122 A-9	5.61	\$13.05	\$0.81	\$0.00	\$12.24	
3020	GOPHER INVESTMENTS LP	WD 122 A-12	1.72	\$5.65	\$0.39	\$0.00	\$5.26	
3020	GOPHER INVESTMENTS LP	WD 122 A-4ST	1.35	\$12.93	\$0.31	\$0.00	\$12.62	
3023	ISLER OIL LP	WD 122 A-1	0.01	\$0.03	\$0.00	\$0.00	\$0.03	
3023	ISLER OIL LP	WD 122 A-9	1.4	\$3.23	\$0.21	\$0.00	\$3.02	
3023	ISLER OIL LP	WD 122 A-12	0.43	\$1.40	\$0.10	\$0.00	\$1.30	
3023	ISLER OIL LP	WD 122 A-4ST	0.32	\$3.20	\$0.06	\$0.00	\$3.14	
3025	JASPER MARINO	WD 122 A-1	0.01	\$0.03	\$0.00	\$0.00	\$0.03	
3025	JASPER MARINO	WD 122 A-9	1.4	\$3.23	\$0.21	\$0.00	\$3.02	
3025	JASPER MARINO	WD 122 A-12	0.43	\$1.40	\$0.10	\$0.00	\$1.30	
3025	JASPER MARINO	WD 122 A-4ST	0.32	\$3.20	\$0.06	\$0.00	\$3.14	
3030	LIGHT CAHILL ROYALTIES	WD 122 A-9	0.8	\$0.78	\$0.00	\$0.00	\$0.78	
3030	LIGHT CAHILL ROYALTIES	WD 122 A-12	1.54	\$5.36	\$0.35	\$0.00	\$5.01	
3030	LIGHT CAHILL ROYALTIES	WD 122 A-4ST	0.52	\$1.81	\$0.04	\$0.00	\$1.77	
3031	LOUIS K BRANDT	WD 122 A-1	0.06	\$0.11	\$0.01	\$0.00	\$0.10	
3031	LOUIS K BRANDT	WD 122 A-9	5.61	\$13.05	\$0.81	\$0.00	\$12.24	
3031	LOUIS K BRANDT	WD 122 A-12	1.72	\$5.65	\$0.39	\$0.00	\$5.26	
3031	LOUIS K BRANDT	WD 122 A-4ST	1.35	\$12.93	\$0.31	\$0.00	\$12.62	
3035	ORTHWEIN PETROLEUM INC	WD 122 A-9	8.29	\$8.09	\$0.00	\$0.00	\$8.09	
3035	ORTHWEIN PETROLEUM INC	WD 122 A-12	16.08	\$55.80	\$3.63	\$0.00	\$52.17	
3035	ORTHWEIN PETROLEUM INC	WD 122 A-4ST	5.42	\$18.64	\$0.39	\$0.00	\$18.25	
3036	R M RAYBURN	WD 122 A-1	0	\$0.01	\$0.00	\$0.00	\$0.01	
3036	R M RAYBURN	WD 122 A-9	0.41	\$0.98	\$0.06	\$0.00	\$0.92	
3036	R M RAYBURN	WD 122 A-12	0.14	\$0.43	\$0.04	\$0.00	\$0.39	
3036	R M RAYBURN	WD 122 A-4ST	0.1	\$0.97	\$0.02	\$0.00	\$0.95	
3037	RAFFERTY ROYALTY PARTNERS	WD 122 A-1	0.06	\$0.11	\$0.01	\$0.00	\$0.10	
3037	RAFFERTY ROYALTY PARTNERS	WD 122 A-9	5.61	\$13.05	\$0.81	\$0.00	\$12.24	
3037	RAFFERTY ROYALTY PARTNERS	WD 122 A-12	1.72	\$5.65	\$0.39	\$0.00	\$5.26	
3037	RAFFERTY ROYALTY PARTNERS	WD 122 A-4ST	1.35	\$12.93	\$0.31	\$0.00	\$12.62	
3039	REEF PARTNERS HOLDING CO LLC	WD 122 A-9	12.91	\$22.81	\$1.05	\$0.00	\$21.76	
3039	REEF PARTNERS HOLDING CO LLC	WD 122 A-12	8.74	\$29.16	\$1.96	\$0.00	\$27.20	
3039	REEF PARTNERS HOLDING CO LLC	WD 122 A-4ST	4.84	\$27.21	\$0.81	\$0.00	\$26.40	

Owner_Code	Owner_Name	Well_Name	Net_Volume	Net_Value	Total_Tax	Total_Deductions	Execution Version	
							Amount_Suspended	
3040	ROGER L BARESH	WD 122 A-1	0.04	\$0.09	\$0.00	\$0.00	\$0.09	
3040	ROGER L BARESH	WD 122 A-9	4.2	\$9.79	\$0.61	\$0.00	\$9.18	
3040	ROGER L BARESH	WD 122 A-12	1.31	\$4.25	\$0.29	\$0.00	\$3.96	
3040	ROGER L BARESH	WD 122 A-4ST	1.01	\$9.71	\$0.21	\$0.00	\$9.50	
3041	ROSALIE SCHWARZ	WD 122 A-1	0.06	\$0.11	\$0.01	\$0.00	\$0.10	
3041	ROSALIE SCHWARZ	WD 122 A-9	5.61	\$13.05	\$0.81	\$0.00	\$12.24	
3041	ROSALIE SCHWARZ	WD 122 A-12	1.72	\$5.65	\$0.39	\$0.00	\$5.26	
3041	ROSALIE SCHWARZ	WD 122 A-4ST	1.35	\$12.93	\$0.31	\$0.00	\$12.62	
7057	RL FASH LTD	WD 122 A-1	0.03	\$0.07	(\$0.02)	\$0.00	\$0.09	
7057	RL FASH LTD	WD 122 A-9	4.18	\$9.94	\$0.64	\$0.00	\$9.30	
7057	RL FASH LTD	WD 122 A-12	1.33	\$4.25	\$0.23	\$0.00	\$4.02	
7057	RL FASH LTD	WD 122 A-4ST	1.04	\$9.68	\$0.18	\$0.00	\$9.50	
							\$3,063.42	

Schedule 5.23

Attached to and made a part of that certain Purchase and Sale Agreement dated effective March 1, 2014 by and between Black Elk Energy Offshore Operations, LLC, as Seller and SandRidge Energy Offshore, LLC, as Purchaser

Non-Consent Operations

<u>Block</u>	<u>Well #</u>	<u>API #</u>
EI 175	D-6	177094003301
EI 175	D-9	177094005401
EI 175	D-12	177094010601
EI 175	D-21	177092012603
EI 175	H-1	177094104700
EI 175	I-3	177094107200
EI 175	I-5	177094109300
EI 175	J-3	177094123501
EI 175	J-4	177094107200
HI A573	A-14	427094034100
WD 121	A-10	177204015800

Schedule 5.24

Attached to and made a part of that certain Purchase and Sale Agreement dated effective March 1, 2014 by and between Black Elk Energy Offshore Operations, LLC, as Seller and SandRidge Energy Offshore, LLC, as Purchaser

BOEM or BSEE Incidents of Non-Compliance and Suspensions

None.

Schedule 5.27

Attached to and made a part of that certain Purchase and Sale Agreement dated effective March 1, 2014 by and between Black Elk Energy Offshore Operations, LLC, as Seller and SandRidge Energy Offshore, LLC, as Purchaser

Condition of Personal Property

Normal

Schedule 5.28

Attached to and made a part of that certain Purchase and Sale Agreement dated effective March 1, 2014 by and between Black Elk Energy Offshore Operations, LLC, as Seller and SandRidge Energy Offshore, LLC, as Purchaser

Bonds, Letters of Credit, Escrows, Guarantees and Other Securities

None.

Schedule 5.29

Attached to and made a part of that certain Purchase and Sale Agreement dated effective March 1, 2014 by and between Black Elk Energy Offshore Operations, LLC, as Seller and SandRidge Energy Offshore, LLC, as Purchaser

Idle Iron

Category	API WELL_NUM	SURF_AR_EA_CODE	SURF_BLOCK_NUM	BOTM_AREA_CODE	BOTM_BLOCK_NUM	WELL_NAME	Lease Expired date	Last Production	PERMIT EXPECTED	ANTICIPATED WORK START	ANTICIPATED WORK COMPLETE	Future Utility	COMMENTS
IDLE	17715404 3101	ST	53	ST	53	004		2002	Q1 2016	Q2 2016	Q2 2016	N	
IDLE	17715408 3500	ST	53	ST	53	006		2001	Q1 2016	Q2 2016	Q2 2016	N	
IDLE	17715403 8401	ST	53	ST	53	A003		2001	Q1 2016	Q2 2016	Q2 2016	N	
IDLE	17715404 0500	ST	53	ST	53	A008		2001	Q1 2016	Q2 2016	Q2 2016	N	
IDLE	17715404 3501	ST	53	ST	53	A010		2004	Q1 2016	Q2 2016	Q2 2016	N	
IDLE	17715404 2400	ST	53	ST	53	A011		2003	Q1 2016	Q2 2016	Q2 2016	N	
IDLE	17715404 2301	ST	53	ST	53	A012		2002	Q1 2016	Q2 2016	Q2 2016	N	
IDLE	17715404 4000	ST	53	ST	53	A013		1988	Q1 2016	Q2 2016	Q2 2016	N	
IDLE	17715407 6901	ST	53	ST	53	A015		2006	Q1 2016	Q2 2016	Q2 2016	N	
IDLE	17715404 3601	ST	53	ST	53	A016		2001	Q1 2016	Q2 2016	Q2 2016	N	
IDLE	17715406 1101	ST	53	ST	53	A017		2001	Q1 2016	Q2 2016	Q2 2016	N	
IDLE	17715407 7200	ST	53	ST	53	A019		2004				Y	Recompletion in Q2 2014 to CS-2 Sand
IDLE	17715407 7101	ST	53	ST	53	A020		2004	Q1 2016	Q2 2016	Q2 2016	N	
IDLE	17715410 7300	ST	53	ST	53	C002		2005	Q1 2016	Q2 2016	Q2 2016	N	

Execution Version

Category	Surf Area Code		SURF_BLOCK_NUM	Complex ID No.	Structure Name	Permit Expected	Anticipated Work Start	Anticipated Work Completed	Future Utility	COMMENTS
IDLE	ST		53	22768	004	Q2 2016	Q3 2016	Q3 2016	N	Wells TA Q2 2016
IDLE	ST		53	24184	006	Q2 2016	Q3 2016	Q3 2016	N	Wells TA Q2 2016

Schedule 5.31

Attached to and made a part of that certain Purchase and Sale Agreement dated effective March 1, 2014 by and between Black Elk Energy Offshore Operations, LLC, as Seller and SandRidge Energy Offshore, LLC, as Purchaser

SELLER'S EXISTING MORTGAGES AND LIENS**EXISTING LIENS**

- 1(a). Lien, recorded in Mortgage Book 1570, Page 601 of the records of Iberia Parish, Louisiana and in Mortgage Book 1376, Page 702 of the records of St Mary Parish, Louisiana, by Grand Isle Shipyard Inc., claiming the sum of \$34,143.77.
- 1(b). Lien, recorded in Mortgage Book 1631, Page 367 of the records of Lafourche Parish, Louisiana and in Mortgage Book 2597, Page 11 of the records of Terrebonne Parish, Louisiana, by Grand Isle Shipyard Inc., claiming the sum of \$174,301.47.
2. Lien, recorded in Mortgage Book 2628, Page 698 of the records of Terrebonne Parish, Louisiana, by Wood Group PSN, Inc., claiming the sum of \$40,176.74.

EXISTING MORTGAGES

1. Mortgage, Deed of Trust, Security Agreement, Financing Statement and Assignment of Production from Black Elk Energy Offshore Operations, LLC to Jennifer D. Hamer, Trustee for the Benefit of The Bank of New York Mellon Trust Company, N.A., Trustee and Collateral Agent under the Indenture dated January 24, 2011 to be effective November 23, 2010:

Recording Jurisdiction	Recording Information	Date Filed
Aransas County, TX	File No. 315976	2/03/2011
Brazoria County, TX	File No. 201104920	2/03/2011
Calhoun County, TX	File No. 124354, Vol. 283, Pg. 939	2/03/2011
Chambers County, TX	File No. 63323, Bk. OR, Vol. 1249, Pg. 390	2/07/2011
Galveston County, TX	File No: 2011006155	2/03/2011
Jefferson County, TX	File No. 2011004445	2/02/2011
Kleberg County, TX	File No. 285919, Vol. 446, Pg. 055	2/08/2011
Matagorda County, TX	File No. 110576	2/03/2011
Nueces County, TX	File No. 2011004280	2/07/2011
San Patricio County, TX	File No. 606136	2/03/2011
Bureau of Ocean Energy Management, Regulation, and Enforcement, Gulf of Mexico Region – Non-Required Files	Filed in the non-required/adjudication files for the following 107 leases: OCS-00072, OCS-00073, OCS-00438, OCS-00479, OCS-00487, OCS-00495, OCS-00518, OCS-00680, OCS-00777, OCS-00778, OCS-G 01083, G 01084, G 01192, G	2/04/2011

	<p>01216, G 01261, G 01269, G 01568, G 01569, G 01610, G 01860, G 01874, G 01901, G 01966, G 01967, G 01989, G 02062, G 02111, G 02116, G 02136, G 02388, G 02391, G 02393, G 02434, G 02439, G 02572, G 02600, G 02608, G 02613, G 02721, G 02722, G 02750, G 02754, G 02757, G 02819, G 02825, G 02826, G 02934, G 03241, G 03251, G 03256, G 03265, G 03811, G 03959, G 04243, G 04421, G 04895, G 05286, G 05438, G 05687, G 06884, G 07799, G 10924, G 12886, G 13560, G 13645, G 13673, G 13850, G 13897, G 13943, G 13944, G 14193, G 14427, G 14456, G 15156, G 15158, G 15241, G 15242, G 15436, G 16320, G 16353, G 16461, G 16549, G 17133, G 18184, G 18192, G 19760, G 19839, G 19843, G 19935, G 21553, G 21683, G 22219, G 23180, G 23840, G 25008, G 25033, G 26554, G 27824, G 31353, G 32240, G 32241, G 32284, G 32783, G 32784, G 33389, G 33390 and G 33397;</p> <p>and also in pipeline right-of-way files for the following 28 rights-of-way:</p> <p>OCS-00877, OCS-G 01468, G 01693, G 03345, G 04059, G 04335, G 04356, G 09323, G 13425, G 14074, G 16062, G 01686A, G 17722, G 19670, G 22407, G 22453, G 22454, G 22455, G 24257, G 25329, G 25395, G 25396, G 25422, G 25492, G 26884, G 26885, G 28557 and G 28996</p>	
Bureau of Ocean Energy Management, Regulation, and Enforcement, Gulf of Mexico Region Non-Required Files	<p>Filed in the non-required/adjudication files for the following 7 leases: OCS-G 2388, OCS-G 2404, OCS-G 4537, OCS-G 11243, OCS-G 20605, OCS-G 20623 and OCS-G 25524, and in one Pipeline Right-of Way File OCS-G 4372</p>	12/30/2013

2. UCC-1 Financing Statement from Black Elk Energy Offshore Operations, LLC, the Debtor, and The Bank of New York Mellon Trust Company, N.A., as Collateral Agent, the Secured Party, for all assets of the Debtor, as defined in that certain Indenture by and among the Debtor, the Secured Party and other parties thereto dated November 23, 2010:

Recording Jurisdiction	Recording Information	Date Filed
Texas Secretary of State	File No: UCC-1#10-0034025136	11/29/2010

3. Mortgage, Assignment of As-Extracted Collateral, Security Agreement and Financing Statement by Black Elk Energy Offshore Operations, LLC as Mortgagor to The Bank of New York Mellon Trust Company, N.A., Trustee and Collateral Agent, as Collateral Agent dated January 24, 2011 but effective November 23, 2010:

Jurisdiction	Recording Information	Date Filed
Cameron Parish, LA	File No. 321571	2/01/2011
Iberia Parish, LA	File No. 2011-00001057, Bk. 1419, Pg 398	2/01/2011
Jefferson Parish, LA	File No. 11104087, MOB 4473, Pg. 585	2/01/2011
Lafourche Parish, LA	File No. 1106697, MOB 1475, Pg. 1	2/01/2011
Plaquemines Parish, LA	File No. 20110000492, Bk. 558, Pg. 213 (Mtg.)	2/01/2011
St. Bernard Parish, LA	File No. 548944, MOB 1622, Folio 304	2/01/2011
St. Mary Parish, LA	File No. 304270, MOB 1271, Pg. 1	2/01/2011
Terrebonne Parish, LA	File No. 1366537, MOB 2343, Pg. 667	2/01/2011
Vermilion Parish, LA	File No. 21101014	2/01/2011
Bureau of Ocean Energy Management, Regulation, and Enforcement, Gulf of Mexico Region – Non-Required Files	Filed in same <u>107 lease files</u> and <u>28 rights-of-way files</u> as in BOEMRE <i>Item 1) above</i>	12/30/2010
Bureau of Ocean Energy Management, Regulation, and Enforcement, Gulf of Mexico Region – Non-Required Files	Filed in the non-required/adjudication files for the following 28 leases: OCS-00310, OCS-00434, OCS-00541, OCS-00593, OCS-G 01477, OCS-G 01972, OCS-G 02127, OCS-G 02274, OCS-G 02275, OCS-G 02278, OCS-G 2404, OCS-G 03171, OCS-G 03587, OCS-G 04000, OCS-G 09383, OCS-G 09384, OCS-G 09386, OCS-G 09387, OCS-G 11454, OCS-G 11455, OCS-G 11553, OCS-G 12355, OCS-G 12358, OCS-G 13563, OCS-G 14585, OCS-G 15212, OCS-G 22505, OCS-G 23740;	12/30/2013

	and also in pipeline right-of-way files for the following 7 pipeline rights-of-way: OCS-G 03358, OCS-G 08937, OCS-G 09319, OCS-G 13507, OCS-G 21475, OCS-G 24637, OCS-G 28281	
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4. UCC-1 Financing Statement for Black Elk Energy Offshore Operations, LLC, as Mortgagor to The Bank of New York Mellon Trust Company, N.A., Trustee and Collateral Agent, as Collateral Agent dated January 24, 2011 but effective November 23, 2010, with *Item 3) above* attached as Schedule:

Jurisdiction	Recording Information	Date Filed
Plaquemines Parish, LA	UCC-1 No: 38-11-1450 (UCC Bk. 3810, Pg. 1450) File No. 20110000493 & also filed in Mortgage Book (see below)	2/01/2011
Plaquemines Parish, LA	UCC-1 File No. 20110000493, Bk. 558, Pg. 385 (Mortgage Book)	2/01/2011
Bureau of Ocean Energy Management, Regulation, and Enforcement, Gulf of Mexico Region – Non-Required Files	UCC Financing Statement 38-11-1450, filed in the same <u>107 lease files</u> and <u>28 pipeline right-of-way files</u> as BOEMRE <i>Item 1) above</i>	2/04/2011

5. First Amendment to Mortgage, Deed of Trust, Security Agreement, Financing Statement and Assignment of Production, from Black Elk Energy Offshore Operations, LLC to Jennifer D. Hamer, Trustee for the benefit of The Bank of New York Mellon Trust Company, N.A, Trustee and Collateral Agent under the Indenture, as Mortgagee, effective May 31, 2011, filed as follows:

Recording Jurisdiction	Recording Information	Date Filed
Aransas County, TX	File No. 333195	12/30/2013
Brazoria County, TX	File No. 2013061265	12/27/2013
Calhoun County, TX	File No. 137292	12/27/2013
Chambers County, TX	File No. 2013-90607, Bk. OR, Vol. 1466, Pg. 736	12/30/2013
Galveston County, TX	File No: 2013078880	12/27/2013
Jefferson County, TX	File No. 2013041863	12/30/2013
Kleberg County, TX	File No. 297423, Vol. 505, Pg. 797	1/2/2014
Matagorda County, TX	File No. 2013-7129	12/27/2013
Nueces County, TX	File No. 2013054851	12/27/2013
San Patricio County, TX	File No. 633966	12/30/2013
Bureau of Ocean Energy Management, Regulation,	See BOEMRE information in <i>Item 1) above</i> for a list of the same <u>7 leases</u> and <u>one right-</u>	12/30/2013

and Enforcement, Gulf of Mexico Region – Non-Required Files	<u>of-way.</u>	
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6. First Amendment to Mortgage, Assignment of As-Extracted Collateral, Security Agreement, Financing Statement from Black Elk Energy Offshore Operations, LLC to The Bank of New York Mellon Trust Company, N.A., Trustee and Collateral Agent, effective May 31, 2011, filed as follows:

Jurisdiction	Recording Information	Date Filed
Cameron Parish, LA	File No. 331448	12/27/2013
Iberia Parish, LA	File No. 2013-00014198, MOB 1588, Page 720 ,	12/27/2013
Jefferson Parish, LA	File No. 11362406 MOB	12/26/2013
Lafourche Parish, LA	File No. #1169894, MOB 1649, Page 183	12/27/2013
Plaquemines Parish, LA	File No. 2013-00005692, MOB 635, Page 495	12/26/2013
St. Bernard Parish, LA	File No. 578491, MOB 1720, Page 711	12/27/2013
St. Mary Parish, LA	File No. 322399, MOB 1389, Page 675	12/27/2013
Terrebonne Parish, LA	File No. 1444323, MOB 2624, Page 145	12/27/2013
Vermilion Parish, LA	File No. 2013013037 MOB	12/27/2013
Bureau of Ocean Energy Management, Regulation, and Enforcement, Gulf of Mexico Region – Non-Required Files	See BOEMRE information in <i>Item 3) above</i> for a list of the same <u>28 leases</u> and <u>7 pipeline rights-of-way</u> .	12/30/2013

7. Louisiana UCC-1 Financing Statement for Louisiana BONY Mortgage and Amendment (see, *No. 3)* and *No. 5) above*):

Jurisdiction	Recording Information	Date Filed
Plaquemines Parish, LA	Recorded at Instrument # 2013-00005693, Mortgage Book 3813, Page 1754	12/26/2013
Bureau of Ocean Energy Management, Regulation, and Enforcement, Gulf of Mexico Region – Non-Required Files	See BOEMRE information in <i>Item 3) above</i> for a list of the same <u>28 leases</u> and <u>7 pipeline rights-of-way</u> .	12/30/2013

8. Mortgage, Deed of Trust, Security Agreement, Financing Statement and Assignment of Production, dated December 23, 2013 but effective as of May 31, 2011 from Black Elk Energy Offshore Operations, LLC , as Mortgagor, to The Bank of New York Mellon Trust Company, N.A., as Collateral Agent:

Jurisdiction	Recording Information	Date Filed
Kenedy County, TX	Document No. 00010670, Vol. 60, Pages 823-889	12/30/2013
Bureau of Ocean Energy Management, Regulation, and Enforcement, Gulf of Mexico Region – Non-Required Files	Filed in the non-required/adjudication files for the following leases: OCS-G 04537 and OCS-G 11243	12/30/2013

9. Mortgage, Deed of Trust, Security Agreement, Financing Statement and Assignment of Production from Black Elk Energy Offshore Operations, LLC to Tammy W. Brenig, Trustee for the Benefit of Capital One, N.A. Administrative Agent under the Credit Agreement, as Mortgagee, dated December 21, 2010 to be effective December 24, 2010:

Jurisdiction	Recording Information	Date Filed
Aransas County, TX	315376	12/29/2010
Brazoria County, TX	2010054940	12/29/2010
Calhoun County, TX	123933	12/29/2010
Chambers County, TX	Clerk No. 62362, Volume 1243, Page 1	12/29/2010
Galveston County, TX	2010064099	12/29/2010
Jefferson County, TX	2010046653	12/29/2010
Kleberg County, TX	File No. 285557, Volume 444, Page 200	12/29/2010
Matagorda County, TX	106909	12/29/2010
Nueces County, TX	2010047073	12/29/2010
San Patricio County, TX	605272	12/29/2010
Texas General Land Office	not applicable	1/07/2011
Bureau of Ocean Energy Management, Regulation, and Enforcement, Gulf of Mexico Region – Non-Required Files	filed in the non-required/adjudication files for the following 107 leases: OCS-00072, OCS-00073, OCS-00438, OCS-00479, OCS-00487, OCS-00495, OCS-00518, OCS-00680, OCS-00777, OCS-00778, OCS-G 01083, G 01084, G 01192, G 01216, G 01261, G 01269, G 01568, G 01569, G 01610, G 01860, G 01874, G 01901, G 01966, G 01967, G 01989, G 02062, G 02111, G 02116, G 02136, G 02388, G 02391, G 02393, G 02434, G 02439, G 02572, G 02600, G 02608, G 02613, G 02721, G 02722, G 02750, G 02754, G 02757, G 02819, G 02825, G 02826, G 02934, G 03241, G 03251, G 03256, G 03265, G 03811, G 03959, G 04243, G 04421, G 04895, G 05286, G 05438, G 05687, G 06884, G	12/30/2010

	<p>07799, G 10924, G 12886, G 13560, G 13645, G 13673, G 13850, G 13897, G 13943, G 13944, G 14193, G 14427, G 14456, G 15156, G 15158, G 15241, G 15242, G 15436, G 16320, G 16353, G 16461, G 16549, G 17133, G 18184, G 18192, G 19760, G 19839, G 19843, G 19935, G 21553, G 21683, G 22219, G 23180, G 23840, G 25008, G 25033, G 26554, G 27824, G 31353, G 32240, G 32241, G 32284, G 32783, G 32784, G 33389, G 33390 and G 33397</p> <p>and also in pipeline right-of-way files for the following 28 rights-of-way: OCS-00877, OCS-G 01468, G 01693, G 03345, G 04059, G 04335, G 04356, G 09323, G 13425, G 14074, G 16062, G 01686A, G 17722, G 19670, G 22407, G 22453, G 22454, G 22455, G 24257, G 25329, G 25395, G 25396, G 25422, G 25492, G 26884, G 26885, G 28557 and G 28996</p>	
Bureau of Ocean Energy Management, Regulation, and Enforcement, Gulf of Mexico Region – Non-Required Files	<p>filed in the non-required/adjudication files for the following 61 leases: OCS-00310, OCS-00434, OCS-00541, OCS-00593, OCS-00759, OCS-00760, OCS-G 00932, G 01477, G 01972, G 02111, G 02115, G 02116, G 02118, G 02127, G 02274, G 02275, G 02278, G 02388, G 02404, G 02608, G 02613, G 02857, G 02900, G 03171, G 03332, G 03587, G 04000, G 04453, G 04537, G 05370, G 08640, G 08641, G 09383, G 09384, G 09386, G 09387, G 11243, G 11454, G 11455, G 11553, G 11983, G 12355, G 12358, G 12497, G 13563, G 14103, G 14585, G 15141, G 15212, G 15347, G 15349, G 17124, G 17133, G 17842, G 20605, G 20623, G 22505, G 23193, G 23740, G 25524 and G 25872; and also in pipeline right-of-way files for the following 22 rights-of-way: G 03358, G 04372, G 06550, G 08937, G 09319, G 10398, G 13407, G 13507, G 15655, G 15699, G 20562, G 21275, G 21475, G 22117, G 22380, G 22452, G</p>	6/03/2011

	23717, G 24291, G 24637, G 25300, G 25493 and G 28281	
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10. Mortgage, Assignment of As-Extracted Collateral, Security Agreement and Financing Statement from Black Elk Energy Offshore Operations, LLC, as Mortgagor, to Capital One, N.A., as Mortgagee and Administrative Agent, dated December 21, 2010 but effective December 24, 2010:

Jurisdiction	Recording Information	Date Filed
Cameron Parish, LA	File No. 321330 (Conveyance and Mortgage)	12/29/2010
Iberia Parish, LA	COB 1471, Page 43 and MOB 1415, Page 1, both under File No. 2010-00013982	12/29/2010
Lafourche Parish, LA	COB 1839, Page 278 and MOB 1470, Page 398, both under Instrument No. 1104882	12/29/2010
Jefferson Parish, LA	COB 3273, Page 740 and MOB 4470, Page 593, both under File No. 11054336	12/29/2010
Plaquemines Parish, LA	COB 1238, Page 348 and MOB 556, Page 184, both under File No. 2010-00005400	12/29/2010
St. Bernard Parish, LA	Instrument No. 548 146 in COB 1002 and MOB 1619	12/29/2010
St. Mary Parish, LA	COB 224, Page 1 and MOB 1267, Page 91, both under File No. 309199	12/29/2010
Terrebonne Parish, LA	COB 2224, Page 140 and MOB 2335, Page 281, both under File No. 1364163	12/29/2010
Vermilion Parish, LA	File No. 21013453 (Conveyance and Mortgage)	12/29/2010
Bureau of Ocean Energy Management, Regulation, and Enforcement, Gulf of Mexico Region – Non-Required Files	See BOEMRE information in <i>Item 9) above</i> for a list of the same <u>107 leases and 28 rights-of-way</u>	12/30/2010
Bureau of Ocean Energy Management, Regulation, and Enforcement, Gulf of Mexico Region – Non-Required Files	See BOEMRE information in <i>Item 9) above</i> for a list of the same <u>61 leases and 22 rights-of-way</u>	6/03/2011

11. UCC Financing Statement for Black Elk Energy Offshore Operations, LLC, Black Elk Energy Finance Corp., and Black Elk Energy Land Operations, LLC as Debtors and Capital One, N.A., as Administrative Agent, as Secured party:

Jurisdiction	Recording Information	Date Filed
TX SOS	10-0036853339	12/27/2010

12. UCC-1 (LA) Financing Statement for Black Elk Energy Offshore Operations, LLC, as Debtor, and Capital One, N.A., as Administrative Agent, as Secured Party with copy of *Item 10) above* attached as Schedule:

Recording Jurisdiction	Recording Information	Date Filed
Plaquemines Parish, LA	UCC No. 38-10-2098 [Plaquemines Parish UCC Book 3810, Page 2098, File No. 2010-00005399]	12/29/2010
Bureau of Ocean Energy Management, Regulation, and Enforcement, Gulf of Mexico Region – Non-Required Files	See BOEMRE information in <i>Item 9) above</i> for a list of the same <u>107 leases</u> and <u>28 rights-of-way</u> .	12/30/2010

13. First Amendment and Supplement to Mortgage, Deed of Trust, Security Agreement, Financing Statement and Assignment of Production dated May 27, 2011 but effective as of May 31, 2011 by and between Black Elk Energy Offshore Operations, LLC and Capital One, N.A. and Tammy W. Brennig, as Trustee:

Jurisdiction	Recording Information	Date Filed
Aransas County, TX	File No. 318023	6/07/2011
Brazoria County, TX	File No. 2011022934	6/07/2011
Calhoun County, TX	File No. 125736	6/07/2011
Chambers County, TX	File No. 201166311, Vol. 1270, Pg. 375	6/07/2011
Galveston County, TX	File No. 2011028660	6/07/2011
Jefferson County, TX	File No. 2011018668	6/07/2011
Kleberg County, TX	File No. 287167, Vol. 452, Pg. 600	6/09/2011
Matagorda County, TX	File No. 113135	6/07/2011
Nueces County, TX	File No. 2011019489	6/07/2011
San Patricio County, TX	File No. 609142	6/07/2011
Texas General Land Office	N/A	
Bureau of Ocean Energy Management, Regulation, and Enforcement, Gulf of Mexico Region – Non-Required Files	See BOEMRE information in <i>Item 9) above</i> for a list of the same <u>107 leases</u> and <u>28 rights-of-way</u> .	6/03/2011
Bureau of Ocean Energy Management, Regulation, and Enforcement, Gulf of Mexico Region – Non-Required Files	See BOEMRE information in <i>Item 9) above</i> for a list of the same <u>61 leases</u> and <u>22 rights-of-way</u> .	6/03/2011

14. First Amendment to Mortgage, Assignment of As-Extracted Collateral, Security Agreement and Financing Statement dated May 27, 2011 but effective as of May 31, 2011 by and between Black Elk Energy Offshore Operations, LLC and Capital One, N.A. as Administrative Agent:

Recording Jurisdiction	Recording Information	Date Filed
Cameron Parish, LA	File No. 322778 (Mortgage and Conveyance)	6/06/2011
Iberia Parish, LA	MOB 1436, Page 514 and COB 1481, Page 163, all under File No. 2011-00005568	6/06/2011
Lafourche Parish, LA	MOB 1493, Page 455 and COB 1853, Page 728, all under Instrument No. 1113716	6/06/2011
Jefferson Parish, LA	MOB 4487, Page 469 and COB 3279, Page 748, all under File No. 11122751	6/03/2011
Plaquemines Parish, LA	MOB 566, Page 329 and COB 1247, Page 337, all under File No. 2011-00002262	6/03/2011
St. Bernard Parish, LA	Instrument No. 552 678 in MOB 1633 and COB 1017	6/03/2011
St. Mary Parish, LA	MOB 1283, Page 179 and COB 233, Page 505, all under File No. 310603	6/06/2011
Terrebonne Parish, LA	MOB 2373, Page 1 and COB 2242, Page 453, all under File No. 1374828	6/06/2011
Vermilion Parish, LA	File No. 21105911 (Mortgage and Conveyance)	6/06/2011
Bureau of Ocean Energy Management, Regulation, and Enforcement, Gulf of Mexico Region – Non-Required Files	See BOEMRE information in <i>Item 9) above</i> for the <u>107 leases</u> and <u>28 rights-of-way</u> filed	6/03/2011
Bureau of Ocean Energy Management, Regulation, and Enforcement, Gulf of Mexico Region – Non-Required Files	See BOEMRE information in <i>Item 9) above</i> for the <u>61 leases</u> and <u>22 rights-of-way</u> filed	6/03/2011

15. UCC-1 Financing Statement for Black Elk Energy Offshore Operations, LLC, as Debtor and Capital One, N.A., as Administrative Agent, as Secured Party, with *Item 14) above* attached as Exhibit B:

Jurisdiction	Recording Information	Date Filed
Plaquemines Parish, LA	UCC-1 38-11-2338 (UCC Bk. 3811, Pg. 2338), File No. 2011-00002263	6/03/2011
Bureau of Ocean Energy Management, Regulation, and Enforcement, Gulf of Mexico Region – Non-Required Files	LA – UCC-1 Financing Statement filed in same <u>61 leases</u> and <u>22 rights-of-way</u> , as in BOEMRE filing in <i>Item 9) above</i>	6/03/2011

16. Mortgage, Deed of Trust, Security Agreement, Financing Statement and Assignment of Production from Black Elk Energy Offshore Operations, LLC to Tammy W. Brennig, Trustee for the Benefit of Capital One, N.A. Administrative Agent under the Credit Agreement as Mortgagee dated May 27, 2011 to be effective May 31, 2011:

Recording Jurisdiction	Recording Information	Date Filed
Kenedy County, TX	Vol., 54, Page 331	6/07/2011
Bureau of Ocean Energy Management, Regulation, and Enforcement, Gulf of Mexico Region – Non-Required Files	Filed in the non-required/adjudication files: a copy as filed in Kenedy County, TX for the following leases; OCS-G 04537 and OCS-G 11243; And in pipeline right-of-way for the following right-of-way: OCS-G 15699	6/15/2011

17. Assignment of Mortgages dated effective August 30, 2013 by and between Capital One, N.A. as assignor and White Elk LLC as assignee, filed as follows:

Recording Jurisdiction	Recording Information	Date Filed
Aransas County	331349	9/10/2013
Brazoria County	2013044512	9/6/2013
Calhoun County	135978	9/12/2013
Chambers County	201387727, Vol. 1442, Page 535	9/6/2013
Galveston County	2013057381	9/6/2013
Jefferson County	2013029744	9/6/2013
Kenedy County	00010667, Vol. 60, Page 799	12/17/13
Kleberg County	296290, Vol. 498, Page 183	9/11/2013
Matagorda County	2013-4905	9/6/2013
Nueces County	2013038729	9/6/2013
San Patricio County	631107	9/6/2013
TX GLO	Lease files: MF057686, MF068972, MF069064, MF069136, MF069137, MF069138, MF090594, MF102889, MF106420, MF107580, M96146, M96147, M100410, M100411, M100412, M100413, M100414, and M101898	9/9/13

Jurisdiction	Recording Information	Date Filed
Cameron Parish, Louisiana	Mortgage and Conveyance records at File No. 330404	9/09/2013

Jurisdiction	Recording Information	Date Filed
Iberia Parish, Louisiana	MOB 1570, Page 592, File No. 2013-00010257 and COB 1541, Page 158, both under File No. 2013-00010258	9/09/2013
Jefferson Parish, Louisiana	MOB 4588, Page 727, File No. 11344511 and COB 3320, Page 941, File No. 11345796	9/06/2013
Lafourche Parish, Louisiana	MOB 1630, Page 596, COB 1939, Page 121 and Misc. 277, Page 1, all under Instrument No. 1163465	9/09/2013
Plaquemines Parish, Louisiana	MOB 627, Page 381 and COB 1301, Page 319, both under File No. 2013-00003982	9/06/2013
St. Bernard Parish, Louisiana	MOB 1708, Page 821 and COB 1078, Page 734, both under File No. 575715	9/06/2013
St. Mary Parish, Louisiana	MOB 1376, Page 442 and COB 282, Page 173, both under File No. 317298	9/09/2013
Terrebonne Parish, Louisiana	MOB 2596, Page 865 and COB 2349, Page 51, both under File No. 1436365	9/09/2013
Vermilion Parish, Louisiana	Mortgage and Conveyance records at File No. 2013009370	9/09/2013
Bureau of Ocean Energy Management, Regulation, and Enforcement, Gulf of Mexico Region – Non-Required Files	Filed in the Non-required/Adjudication files for the following 162 lease files: OCS-00072, OCS-00073, OCS-00310, OCS-00434, OCS-00438, OCS-00479, OCS-00487, OCS-00495, OCS-00518, OCS-00541, OCS-00593, OCS-00680, OCS-00759, OCS-00760, OCS-00777, OCS-00778, OCS-G 0932, OCS-G 01083, OCS-G 01084, OCS-G 01192, OCS-G 01216, OCS-G 01261, OCS-G 01269, OCS-G 01477, OCS-G 01568, OCS-G 01569, OCS-G 01610, OCS-G 01860, OCS-G 01874, OCS-G 01901, OCS-G 01966, OCS-G 01967, OCS-G 01972, OCS-G 01989, OCS-G 02062, OCS-G 02111, OCS-G 02115, OCS-G 02116, OCS-G 02118, OCS-G 02127, OCS-G 02136, OCS-G 02274, OCS-G 02275, OCS-G 02278, OCS-G 02388, OCS-G 02391, OCS-G 02393, OCS-G 02404, OCS-G 02434, OCS-G 02439, OCS-G 02572, OCS-G 02600, OCS-G 02608, OCS-G 02613, OCS-G 02721, OCS-G 02722, OCS-G 02750, OCS-G 02754, OCS-G 02757, OCS-G 02819, OCS-G 02825, OCS-G 02826, OCS-G 02857, OCS-G 02900, OCS-G 02934, OCS-G 03171, OCS-G 03241, OCS-G 03251, OCS-G 03256, OCS-G 03265, OCS-G 03332, OCS-G 03587, OCS-G 03811, OCS-G 03959, OCS-G 04000, OCS-G 04243, OCS-G 04421, OCS-G 04453, OCS-G 04537, OCS-G 04895, OCS-G 05286, OCS-G 05370, OCS-G 05438, OCS-G 05687, OCS-G 06884, OCS-G 07799, OCS-G 08640, OCS-G 08641, OCS-G 09383, OCS-G	9/05/2013

Jurisdiction	Recording Information	Date Filed
	09384, OCS-G 09386, OCS-G 09387, OCS-G 10924, OCS-G 11243, OCS-G 11454, OCS-G 11455, OCS-G 11553, OCS-G 11983, OCS-G 12355, OCS-G 12358, OCS-G 12497, OCS-G 12886, OCS-G 13560, OCS-G 13563, OCS-G 13645, OCS-G 13673, OCS-G 13850, OCS-G 13943, OCS-G 13944, OCS-G 14103, OCS-G 14193, OCS-G 14427, OCS-G 14456, OCS-G 14585, OCS-G 15141, OCS-G 15156, OCS-G 15158, OCS-G 15212, OCS-G 15241, OCS-G 15242, OCS-G 15347, OCS-G 15349, OCS-G 15436, OCS-G 16320, OCS-G 16353, OCS-G 16461, OCS-G 16549, OCS-G 17124, OCS-G 17133, OCS-G 17842, OCS-G 18184, OCS-G 18192, OCS-G 19760, OCS-G 19839, OCS-G 19843, OCS-G 19935, OCS-G 20605, OCS-G 20623, OCS-G 21553, OCS-G 21683, OCS-G 22219, OCS-G 22505, OCS-G 23180, OCS-G 23193, OCS-G 23740, OCS-G 23840, OCS-G 25008, OCS-G 25033, OCS-G 25524, OCS-G 25872, OCS-G 26554, OCS-G 27824, OCS-G 31353, OCS-G 32240, OCS-G 32241, OCS-G 32284, OCS-G 32783, OCS-G 32784, OCS-G 33389, OCS-G 33390, OCS-G 33397, and in the following pipeline 50 right-of-way files: OCS- 00877, OCS-G 01468, OCS-G 01686A, OCS-G 01693, OCS-G 03345, OCS-G 03358, OCS-G 04059, OCS-G 04335, OCS-G 04356, OCS-G 04372, OCS-G 06550, OCS-G 08937, OCS-G 09319, OCS-G 09323, OCS-G 10398, OCS-G 13407, OCS-G 13425, OCS-G 13507, OCS-G 14074, OCS-G 15655, OCS-G 15699, OCS-G 16062, OCS-G 17722, OCS-G 19670, OCS-G 20562, OCS-G 21275, OCS-G 21475, OCS-G 22117, OCS-G 22380, OCS-G 22407, OCS-G 22452, OCS-G 22453, OCS-G 22454, OCS-G 22455, OCS-G 23717, OCS-G 24257, OCS-G 24291, OCS-G 24637, OCS-G 25300, OCS-G 25329, OCS-G 25395, OCS-G 25396, OCS-G 25422, OCS-G 25492, OCS-G 25493, OCS-G 26884, OCS-G 26885, OCS-G 28281, OCS-G 28557, OCS-G 28996	

18. UCC-3 financing statement assignments (assigning financing statements for Black Elk Energy Offshore Operations, LLC as debtor) from Capital One, N.A. as assignor to White Elk LLC as assignee, filed as follows:

Jurisdiction	UCC File No. for UCC-1	File Date for UCC-1	UCC File No. for UCC-3	File Date for UCC-3
Plaquemines Parish, Louisiana	38-11-2338	6/03/2011	38-13-1235, File No. 2013-00003983	9/06/2013

Plaquemines Parish, Louisiana	38-11-2098	12/29/2010	38-13-1237, File No. 2013-00003984	9/06/2013
Texas Secretary of State	UCC-1 10-0036853339	12/27/2010	13-00283698, Doc #500119990001	09/05/2013

19. UCC-3 financing statement assignment (assigning financing statement for Black Elk Energy Offshore Operations, LLC as debtor as filed with the Bureau of Ocean Energy Management and Regulatory Enforcement on December 30, 2010) from Capital One, N.A. as assignor to White Elk LLC as assignee, filed as follows:

Jurisdiction	Files	File Date for UCC-3
Bureau of Ocean Energy Management, Regulation, and Enforcement, Gulf of Mexico Region – Non-Required Files	<p>Filed in the Non-required/Adjudication files for the following 107 leases: OCS-00072, OCS-00073, OCS-00438, OCS-00479, OCS-00487, OCS-00495, OCS-00518, OCS-00680, OCS-00777, OCS-00778, OCS-G 01083, OCS-G 01084, OCS-G 01192, OCS-G 01216, OCS-G 01261, OCS-G 01269, OCS-G 01568, OCS-G 01569, OCS-G 01610, OCS-G 01860, OCS-G 01874, OCS-G 01901, OCS-G 01966, OCS-G 01967, OCS-G 01989, OCS-G 02062, OCS-G 02111, OCS-G 02116, OCS-G 02136, OCS-G 02388, OCS-G 02391, OCS-G 02393, OCS-G 02434, OCS-G 02439, OCS-G 02572, OCS-G 02600, OCS-G 02608, OCS-G 02613, OCS-G 02721, OCS-G 02722, OCS-G 02750, OCS-G 02754, OCS-G 02757, OCS-G 02819, OCS-G 02825, OCS-G 02826, OCS-G 02934, OCS-G 03241, OCS-G 03251, OCS-G 03256, OCS-G 03265, OCS-G 03811, OCS-G 03959, OCS-G 04243, OCS-G 04421, OCS-G 04895, OCS-G 05286, OCS-G 05438, OCS-G 05687, OCS-G 06884, OCS-G 07799, OCS-G 10924, OCS-G 12886, OCS-G 13560, OCS-G 13645, OCS-G 13673, OCS-G 13850, OCS-G 13897, OCS-G 13943, OCS-G 13944, OCS-G 14193, OCS-G 14427, OCS-G 14456, OCS-G 15156, OCS-G 15158, OCS-G 15241, OCS-G 15242, OCS-G 15436, OCS-G 16320, OCS-G 16353, OCS-G 16461, OCS-G 16549, OCS-G 17133, OCS-G 18184, OCS-G 18192, OCS-G 19760, OCS-G 19839, OCS-G 19843, OCS-G 19935, OCS-G 21553, OCS-G 21683, OCS-G 22219, OCS-G 23180, OCS-G 23840, OCS-G 25008, OCS-G 25033, OCS-G 26554, OCS-G 27824, OCS-G 31353, OCS-G 32240, OCS-G 32241, OCS-G 32284, OCS-G 32783, OCS-G 32784, OCS-G 33389, OCS-G 33390 and OCS-G 33397</p> <p>and also in pipeline right-of-way files for the following 28 rights-of-way:</p> <p>OCS-00877, OCS-G 01468, OCS-G 01693, OCS-G 03345, OCS-G 04059, OCS-G 04335, OCS-G 04356, OCS-G 09323, OCS-G 13425, OCS-G 14074, OCS-G 16062, OCS-G 01686A, OCS-G 17722, OCS-G 19670, OCS-G 22407, OCS-G 22453, OCS-G 22454, OCS-G 22455, OCS-G 24257, OCS-G 25329, OCS-G 25395, OCS-G 25396, OCS-G 25422, OCS-G 25492, OCS-G 26884, OCS-G 26885, OCS-G 28557 and OCS-G 28996</p>	9/06/2013

20. UCC-3 financing statement assignment (assigning financing statement for Black Elk Energy Offshore Operations, LLC as debtor as filed with the Bureau of Ocean Energy Management and Regulatory Enforcement on June 3, 2011) from Capital One, N.A. as assignor to White Elk LLC as assignee, filed as follows:

Jurisdiction	Files	File Date for UCC-3
Bureau of Ocean Energy Management, Regulation, and Enforcement, Gulf of Mexico Region – Non-Required Files	See BOEMRE information in <i>Item 9)above</i> for a list of the same <u>61 leases</u> and <u>22 pipeline rights-of-way</u> .	9/06/2013

21. Mortgage, Deed of Trust, Collateral Assignment, Security Agreement and Financing Statement dated October 29, 2009 by and between Black Elk Energy Offshore Operations, LLC by and between W&T Offshore, Inc. and W. Reid Lea, as Trustee for the Benefit of W&T Offshore, Inc.:

Recording Jurisdiction	Recording Information	Date Filed
Brazoria County, TX	File No. 2009048952	11/03/2009
Cameron Parish, LA	File No. 317090	11/03/2009
Chambers County, TX	2009 49332, Bk. OR, Vol. 1151, Pg. 606	11/03/2009
Galveston County, TX	Instrument No. 2009060704	11/03/2009
Iberia Parish, LA	File No. 2009-00012934, Bk. 1347, Pg. 691	11/03/2009
Jefferson Parish, LA	Instrument No. 10947138, Bk. 4427, Folio 615	11/04/2009
Jefferson County, TX	File No. 2009041728	11/03/2009
Lafourche Parish, LA	Instrument No. 1081122, Bk. 1406, Pg. 237	11/03/2009
Matagorda County, TX	File No. 096602	11/03/2009
Plaquemines Parish, LA	File No. 200900004738, Bk. 531, Pg. 761 (Mtg.) & Bk. 1214, Pg 205 (Conveyance)	11/04/2009
St. Bernard Parish, LA	File No. 537047, Bk. 1577, Pg. 289	11/03/2009
St. Mary Parish, LA	File No. 296820, Bk. 1222, Pg. 448	11/03/2009
Terrebonne Parish, LA	File No. 1334787, Bk. 2226, Pg. 723	11/03/2009
Vermilion Parish, LA	File No. 20911269	11/03/2009
Bureau of Ocean Energy Management, Regulation, and Enforcement, Gulf of Mexico Region – Non-Required Files	Filed in Lease Nos.: OCS-G 01568, G 01569, G 02388, G 02434, G 02750, G 02754, G 04421, G 05687, G 13560, G 14456, 14878, G 15156, G 15158, G	11/12/2009

	16320, and G 23180	
Texas General Land Office	TX State Leases 69136 & 69137	?

22. UCC-1 Financing Statement with Black Elk Energy Offshore Operations, LLC, as Debtor, and W&T Offshore, Inc., as Secured Party, with copy of *Item 21)* above attached as Schedule A:

Recording Jurisdiction	Recording Information	Date Filed
Texas Secretary of State	File No. UCC-1 #09-0030915603	11/05/2009
Cameron Parish, LA	UCC-1 #12-317092	11/03/2009
Plaquemines Parish, LA	UCC-1 #38-09-1463	11/04/2009
Bureau of Ocean Energy Management, Regulation, and Enforcement, Gulf of Mexico Region – Non-Required Files	UCC-1: filed in Lease Nos. OCS-G 01568, G 01569, G 02388, G 02434, G 02750, G 02754, G 04421, G 05687, G 13560, G 14456, G 14878, G 15156, G 15158, G 16320, G 23180	11/12/2009

23. First Amendment to Mortgage, Deed of Trust, Collateral Assignment, Security Agreement and Financing Statement dated effective November 23, 2010 by and between Black Elk Energy Offshore Operations LLC, Mortgagor, and W&T Offshore, Inc. and W. Reid Lea, as Trustee for the Benefit of W&T Offshore, Inc.:

Jurisdiction	Recording Information	Date Filed
Brazoria County, TX	File No. 2010050511, Bk. 107, Pg 72	11/29/2010
Cameron Parish, LA	File No. 321052	11/29/2010
Chambers County, TX	File No: 201061444, Bk. OR, Volume 1235, Page 694	11/29/2010
Galveston County, TX	Instrument No. 20100058910	11/29/2010
Iberia Parish, LA	File No. 2010-00012914	11/29/2010
Jefferson Parish, LA	File No. 11051008, MOB 4468, Page 216	12/06/2010
Jefferson County, TX	File No. 2010043386	11/29/2010
Lafourche Parish, LA	File No. 1103173, Bk. 1465 Pg., 516 (Mtg.)	11/30/2010
Matagorda County, TX	File No. 2010106270	11/29/2010
Plaquemines Parish, LA	201000004920, Bk. 554, Pg. 228 (Mtg.) & Bk. 1236, Pg. 333 (Conveyance) & Bk. 3810, Pg. 1728 (UCC)	11/30/2010
St. Bernard Parish, LA	File No. 547360, MOB 1616, Page 200	11/29/2010
St. Mary Parish, LA	File No. 303168, MOB 1263, Page 362	11/29/2010
Terrebonne Parish, LA	File No. 1361762, Bk. 2326, Pg. 336	11/29/2010
Vermilion Parish, LA	File No. 21012495	11/29/2010
Bureau of Ocean Energy Management, Regulation, and	Lease Nos. OCS-G 00072, G 00073, G 00438, G 00479, G 01216, G 01874, G	11/29/2010

Enforcement, Gulf of Mexico Region – Non-Required Files	01989, G 02136, G 02388, G 02393, G 02572, G 02721, G 02722, G 02750, G 02754, G 02757, G 02934, G 03811, G 04243, G 04421, G 04895, G 05438, G 07799, G 12886, G 14193, G 14427, G 14456, G 15241, G 15242, G 16320, G 16461, G 18184, G 18192 and G 25033	
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24. UCC-3 Financing Statement with Black Elk Energy Offshore Operations LLC, as Debtor, and W&T Offshore, Inc. and W. Reid Lee, as Trustee, as Secured Party with *Item 23)* above attached as Schedule:

Jurisdiction	Recording Information	Date Filed
Plaquemines Parish, LA	UCC-3 # 38-10-1728, File No. 2010-00004920	11/30/2010

25. Second Amendment to Mortgage, Deed of Trust, Collateral Assignment, Security Agreement and Financing Statement dated effective as of December 24, 2010 by Black Elk Energy Offshore Operations, LLC by and between W&T Offshore, Inc. and W. Reid Lea, as Trustee for the benefit of W&T Offshore, Inc.:

Recording Jurisdiction	Recording Information	Date Filed
Brazoria County, TX	File No. 2011022972	6/07/2011
Cameron Parish, LA	File No. 322797	6/07/2011
Chambers County, TX	File No. 201166308; Book OR Vol. 1270; Pages 352-367	6/07/2011
Galveston County, TX	Instrument No. 2011028607	6/07/2011
Iberia Parish, LA	File No. 2011-00005662, Book 1437; Page 35	6/07/2011
Jefferson Parish, LA	File No. 11123267, MB 4487, Pg. 870	6/07/2011
Jefferson County, TX	File No. 2011018686	6/07/2011
Lafourche Parish, LA	File No. 1113824, Bk. 1493, Pg. 779	6/07/2011
Matagorda County, TX	File No. 2011113137	6/07/2011
Plaquemines Parish, LA	File No. 201100002306, Bk. 566, Pg. 624 (Mtg.) & Bk. 1247, Pg. 506 (Conveyance)	6/07/2011
St. Bernard Parish, LA	File No. 552765, MOB 1634, Page 32	6/07/2011
St. Mary Parish, LA	File No. 306279, MOB 1283, Page 357	6/07/2011
Terrebonne Parish, LA	File No. 1374937, Bk. 2373, Pg. 454	6/07/2011
Vermilion Parish, LA	File No. 21105948-MO	6/07/2011
Bureau of Ocean Energy Management, Regulation, and Enforcement, Gulf of Mexico Region – Non-Required Files	Filed in the non-required/adjudication files for the following leases, OCS-00072, OCS-00073, OCS-00438, OCS-004769, OCS-G 01216, G 01693, G 01874, G 01989, G 02136, G 02388, G 02393, G 02572, G 02721,	6/07/2011

	G 02722, G 02750, G 02754, G 02757, G 03811, G 04059, G 04243, G 04356, G 04421, G 04895, G 05438, G 07799, G 09323, G 13425, G 14074, G 14193, G 14427, G 14456, G 15241, G 15242, G 16062, G 16320, G 16461, G 17722, G 18184, G 18192, G 19670, G 22407, G 22453, G 22454, G 22455, G 24257, G 25033, G 26884, G 26885, and G 28557	
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26. Assignment of Mortgages dated effective February 20, 2014 from White Elk LLC to BAM Administrative Services LLC:

Recording Jurisdiction	Recording Information	Date Filed
Cameron Parish, Louisiana	File No. 332149 (Mortgages and Conveyance)	03/11/2014
Iberia Parish, Louisiana	MOB 1596, Page 782, COB 1553, Page 55, all under File No. 2014-00002106	03/10/2014
Lafourche Parish, Louisiana	MOB 1658, Page 15, COB 1959, Page 118, both under Instrument No. 1173743	03/10/2014
Jefferson Parish, Louisiana	CB 3328, Page 812 and MB 4608, Page 431, File No. 11409411	03/10/2014
Plaquemines Parish, Louisiana	MOB 638, Page 652; COB 1313, Page 52; and UCC Book 3814, Page 606, all under File No. 2014-00000974	03/10/2014
St. Bernard Parish, Louisiana	MOB 1726, Page 85 and COB 1087, Page 702, all under File No. 579915	03/10/2014
St. Mary Parish, Louisiana	MOB 1395, Page 194, COB 291, Page 322, both under File No. 318519	03/11/2014
Terrebonne Parish, Louisiana	COB 2369, Page 83, File No. 1448863	03/11/2014
Vermilion Parish, Louisiana	File No. 2014002419 (Mortgage and Conveyance)	03/10/2014
Bureau of Ocean Energy Management	filed in the BOEM's non-required/adjudication files for the following 149 leases: ² OCS-00072, OCS-00073, OCS-00310, OCS-00434, OCS-00438, OCS-00479, OCS-00487, OCS-00495, OCS-00518, OCS-00541, OCS-00593, OCS-00680, OCS-00759, OCS-00760, OCS-00777, OCS-00778, OCS-G 00932, OCS-G 01083, OCS-G 01084, OCS-G 01192, OCS-G 01216, OCS-G 01261, OCS-G 01269, OCS-G 01477, OCS-G 01568, OCS-G 01569, OCS-G 01860, OCS-G 01874, OCS-G 01972, OCS-G 01989, OCS-G 02062, OCS-G 02127, OCS-G 02136, OCS-G 02274, OCS-G 02275, OCS-G 02278, OCS-G 02388, OCS-G 02391, OCS-G 02393, OCS-G 02404, OCS-G 02434, OCS-G 02439, OCS-G 02572, OCS-G 02600, OCS-G 02721, OCS-G 02722, OCS-G 02750, OCS-G 02754, OCS-G 02757, OCS-G 02819, OCS-G 02825, OCS-G 02826, OCS-G 02857, OCS-G 02900, OCS-G 02934,	03/11/2014

² Although the underlying mortgage instruments being assigned were also filed in the BOEM lease files for the nine leases OCS-G 02111, OCS-G 02115, OCS-G 02116, OCS-G 02118, OCS-G 02608, OCS-G 02613, OCS-G 03332, OCS-G 15347 and OCS-G 15349, the mortgagor's interests in those nine leases were released by partial release filed on March 28, 2013 in the BOEM lease files for those same nine leases. Further, although the underlying mortgage instruments being assigned were also filed in the BOEM lease files for the four leases OCS-G 01610, OCS-G 01901, OCS-G 01966 and OCS-G 01967, the mortgagor's interests in those four leases were released by partial release filed on November 21, 2013 in the BOEM lease files for those same four leases.]

Recording Jurisdiction	Recording Information	Date Filed
	<p>OCS-G 03171, OCS-G 03241, OCS-G 03251, OCS-G 03256, OCS-G 03265, OCS-G 03587, OCS-G 03811, OCS-G 03959, OCS-G 04000, OCS-G 04243, OCS-G 04421, OCS-G 04453, OCS-G 04537, OCS-G 04895, OCS-G 05286, OCS-G 05370, OCS-G 05438, OCS-G 05687, OCS-G 06884, OCS-G 07799, OCS-G 08640, OCS-G 08641, OCS-G 09383, OCS-G 09384, OCS-G 09386, OCS-G 09387, OCS-G 10924, OCS-G 11243, OCS-G 11454, OCS-G 11455, OCS-G 11553, OCS-G 11983, OCS-G 12355, OCS-G 12358, OCS-G 12497, OCS-G 12886, OCS-G 13560, OCS-G 13563, OCS-G 13645, OCS-G 13673, OCS-G 13850, OCS-G 13897, OCS-G 13943, OCS-G 13944, OCS-G 14103, OCS-G 14193, OCS-G 14427, OCS-G 14456, OCS-G 14585, OCS-G 15141, OCS-G 15156, OCS-G 15158, OCS-G 15212, OCS-G 15241, OCS-G 15242, OCS-G 15436, OCS-G 16320, OCS-G 16353, OCS-G 16461, OCS-G 16549, OCS-G 17124, OCS-G 17133, OCS-G 17842, OCS-G 18184, OCS-G 18192, OCS-G 19760, OCS-G 19839, OCS-G 19843, OCS-G 19935, OCS-G 20605, OCS-G 20623, OCS-G 21553, OCS-G 21683, OCS-G 22219, OCS-G 22505, OCS-G 23180, OCS-G 23193, OCS-G 23740, OCS-G 23840, OCS-G 25008, OCS-G 25033, OCS-G 25524, OCS-G 25872, OCS-G 26554, OCS-G 27824, OCS-G 31353, OCS-G 32240, OCS-G 32241, OCS-G 32284, OCS-G 32783, OCS-G 32784, OCS-G 33389, OCS-G 33390 and OCS-G 33397;</p> <p>and in the BOEM's pipeline right-of-way files for the following 50 rights-of-way:</p> <p>OCS-00877, OCS-G 01468, OCS-G 01686A, OCS-G 01693, OCS-G 03345, OCS-G 03358, OCS-G 04059, OCS-G 04335, OCS-G 04356, OCS-G 04372, OCS-G 06550, OCS-G 08937, OCS-G 09319, OCS-G 09323, OCS-G 10398, OCS-G 13407, OCS-G 13425, OCS-G 13507, OCS-G 14074, OCS-G 15655, OCS-G 15699, OCS-G 16062, OCS-G 17722, OCS-G 19670, OCS-G 20562, OCS-G 21275, OCS-G 21475, OCS-G 22117, OCS-G 22380, OCS-G 22407, OCS-G 22452, OCS-G 22453, OCS-G 22454, OCS-G 22455, OCS-G 23717, OCS-G 24257, OCS-G 24291, OCS-G 24637, OCS-G 25300, OCS-G 25329, OCS-G 25395, OCS-G 25396, OCS-G 25422, OCS-G 25492, OCS-G 25493, OCS-G 26884, OCS-G 26885, OCS-G 28281, OCS-G 28557 and OCS-G 28996</p>	
Aransas County, Texas		03/ /2014
Brazoria County, Texas		03/ /2014
Calhoun County, Texas		03/ /2014
Chambers County, Texas		03/ /2014
Galveston County, Texas		03/ /2014
Jefferson County, Texas		03/ /2014
Kenedy County, Texas		03/ /2014
Kleberg County, Texas		03/ /2014
Matagorda County, Texas		03/ /2014
Nueces County, Texas		03/ /2014
San Patricio County, Texas		03/ /2014
Texas General Land Office	<p>filed in its lease files for the following 18 leases:</p> <p>MF057686, MF068972, MF069064, MF069136, MF069137, MF069138, MF090594, MF102889, MF106420, MF107580, M96146, M96147, M100410, M100411, M100412, M100413,</p>	03/ /2014

Recording Jurisdiction	Recording Information	Date Filed
	M100414 and M101898	

27. UCC-3 assignment from White Elk LLC to BAM Administrative Services LLC for Louisiana UCC financing statement 38-10-2098:

Recording Jurisdiction	Recording Information	Date Filed
Plaquemines Parish, Louisiana	UCC No. 38-14-0600, File No. 2014-00000958	03/10/2014
Bureau of Ocean Energy Management	<p>filed in the BOEM's non-required/adjudication files for the following 99 leases:³</p> <p>OCS-00072, OCS-00073, OCS-00438, OCS-00479, OCS-00487, OCS-00495, OCS-00518, OCS-00680, OCS-00777, OCS-00778, OCS-G 01083, OCS-G 01084, OCS-G 01192, OCS-G 01216, OCS-G 01261, OCS-G 01269, OCS-G 01568, OCS-G 01569, OCS-G 01860, OCS-G 01874, OCS-G 01989, OCS-G 02062, OCS-G 02136, OCS-G 02388, OCS-G 02391, OCS-G 02393, OCS-G 02434, OCS-G 02439, OCS-G 02572, OCS-G 02600, OCS-G 02721, OCS-G 02722, OCS-G 02750, OCS-G 02754, OCS-G 02757, OCS-G 02819, OCS-G 02825, OCS-G 02826, OCS-G 02934, OCS-G 03241, OCS-G 03251, OCS-G 03256, OCS-G 03265, OCS-G 03811, OCS-G 03959, OCS-G 04243, OCS-G 04421, OCS-G 04895, OCS-G 05286, OCS-G 05438, OCS-G 05687, OCS-G 06884, OCS-G 07799, OCS-G 10924, OCS-G 12886, OCS-G 13560, OCS-G 13645, OCS-G 13673, OCS-G 13850, OCS-G 13897, OCS-G 13943, OCS-G 13944, OCS-G 14193, OCS-G 14427, OCS-G 14456, OCS-G 15156, OCS-G 15158, OCS-G 15241, OCS-G 15242, OCS-G 15436, OCS-G 16320, OCS-G 16353, OCS-G 16461, OCS-G 16549, OCS-G 17133, OCS-G 18184, OCS-G 18192, OCS-G 19760, OCS-G 19839, OCS-G 19843, OCS-G 19935, OCS-G 21553, OCS-G 21683, OCS-G 22219, OCS-G 23180, OCS-G 23840, OCS-G 25008, OCS-G 25033, OCS-G 26554, OCS-G 27824, OCS-G 31353, OCS-G 32240, OCS-G 32241, OCS-G 32284, OCS-G 32783, OCS-G 32784, OCS-G 33389, OCS-G 33390 and OCS-G 33397;</p> <p>and in the BOEM's pipeline right-of-way files for the following 28 rights-of-way:</p> <p>OCS-00877, OCS-G 01468, OCS-G 01693, OCS-G 03345, OCS-G 04059, OCS-G 04335, OCS-G 04356, OCS-G 09323, OCS-G 13425, OCS-G 14074, OCS-G 16062, OCS-G 01686A, OCS-G 17722, OCS-G 19670, OCS-G 22407, OCS-G 22453, OCS-G 22454, OCS-G 22455, OCS-G 24257, OCS-G 25329, OCS-G 25395, OCS-G 25396, OCS-G 25422, OCS-G 25492, OCS-G 26884, OCS-G 26885, OCS-G 28557 and OCS-G 28996</p>	03/11/2014

³ Although the underlying UCC-1 financing statement was also filed in the BOEM lease files for the four leases OCS-G 02111, OCS-G 02116, OCS-G 02608 and OCS-G 02613, the debtor's collateral relating to those four leases were released by UCC-3 amendment filed on March 28, 2013 in the BOEM lease files for those same four leases. Further, although the underlying UCC-1 financing statement was also filed in the BOEM lease files for the four leases OCS-G 01610, OCS-G 01901, OCS-G 01966 and OCS-G 01967, the debtor's collateral relating to those four leases was released by UCC-3 amendment filed on November 21, 2013 in the BOEM lease files for those same four leases.

28. UCC-3 assignment from White Elk LLC to BAM Administrative Services LLC for Louisiana UCC financing statement 38-11-2338:

Recording Jurisdiction	Recording Information	Date Filed
Plaquemines Parish, Louisiana	UCC No. 38-14-0603, File No. 2014-00000959	03/10/2014
Bureau of Ocean Energy Management	<p>filed in the BOEM's non-required/adjudication files for the following 52 leases:⁴</p> <p>OCS-00310, OCS-00434, OCS-00541, OCS-00593, OCS-00759, OCS-00760, OCS-G 00932, OCS-G 01477, OCS-G 01972, OCS-G 02127, OCS-G 02274, OCS-G 02275, OCS-G 02278, OCS-G 02388, OCS-G 02404, OCS-G 02857, OCS-G 02900, OCS-G 03171, OCS-G 03587, OCS-G 04000, OCS-G 04453, OCS-G 04537, OCS-G 05370, OCS-G 08640, OCS-G 08641, OCS-G 09383, OCS-G 09384, OCS-G 09386, OCS-G 09387, OCS-G 11243, OCS-G 11454, OCS-G 11455, OCS-G 11553, OCS-G 11983, OCS-G 12355, OCS-G 12358, OCS-G 12497, OCS-G 13563, OCS-G 14103, OCS-G 14585, OCS-G 15141, OCS-G 15212, OCS-G 17124, OCS-G 17133, OCS-G 17842, OCS-G 20605, OCS-G 20623, OCS-G 22505, OCS-G 23193, OCS-G 23740, OCS-G 25524 and OCS-G 25872;</p> <p>and in the BOEM's pipeline right-of-way files for the following 22 rights-of-way:</p> <p>OCS-G 03358, OCS-G 04372, OCS-G 06550, OCS-G 08937, OCS-G 09319, OCS-G 10398, OCS-G 13407, OCS-G 13507, OCS-G 15655, OCS-G 15699, OCS-G 20562, OCS-G 21275, OCS-G 21475, OCS-G 22117, OCS-G 22380, OCS-G 22452, OCS-G 23717, OCS-G 24291, OCS-G 24637, OCS-G 25300, OCS-G 25493 and OCS-G 28281</p>	03/11/2014

29. UCC-3 assignment from White Elk LLC to BAM Administrative Services LLC for Texas UCC financing statement 10-0036853339:

Recording Jurisdiction	Recording Information	Date Filed
Texas Secretary of State	UCC No. 14-00074173 [Doc. # 532996960002]	03/10/2014

OCS-G 01967, the debtor's collateral relating to those four leases was released by UCC-3 amendment filed on November 21, 2013 in the BOEM lease files for those same four leases.

⁴ Although the underlying UCC-1 financing statement was also filed in the BOEM lease files for the four leases OCS-G 02111, OCS-G 02116, OCS-G 02608 and OCS-G 02613, the debtor's collateral relating to those four leases were released by UCC-3 amendment filed on March 28, 2013 in the BOEM lease files for those same four leases. Further, although the underlying UCC-1 financing statement was also filed in the BOEM lease files for the four leases OCS-G 01610, OCS-G 01901, OCS-G 01966 and OCS-G 01967, the debtor's collateral relating to those four leases was released by UCC-3 amendment filed on November 21, 2013 in the BOEM lease files for those same four leases.

Schedule 7.6

Attached to and made a part of that certain Purchase and Sale Agreement dated effective March 1, 2014 by and between Black Elk Energy Offshore Operations, LLC, as Seller and SandRidge Energy Offshore, LLC, as Purchaser

Operation of Business

None.

Schedule 7.7

Attached to and made a part of that certain Purchase and Sale Agreement dated effective March 1, 2014 by and between Black Elk Energy Offshore Operations, LLC, as Seller and SandRidge Energy Offshore, LLC, as Purchaser

Preference Right

AREA/BLOCK	LEASE	CONTRACT DATE	CONTRACT	CONSENT TO ASSIGN	PREFERENTIAL RIGHTS	PREFERENTIAL RIGHTS/CONSENT OWNERS
Eugene Island 53	00479	6/1/1990	OPERATING AGREEMENT DATED JUNE 1, 1990, BY AND BETWEEN PENNZOIL EXPLORATION AND PRODUCTION COMPANY AND SANDEFER OFFSHORE COMPANY COVERING OCS-G 479, BLOCK 53, EUGENE ISLAND.	Yes	N/A	Apache Corporation
Eugene Island 107	G15241	9/1/1995	OFFSHORE DEVELOPMENT AREA OPERATING AGREEMENT DATED 9/1/1995, BY AND BETWEEN NORCEN EXPLORER, INC, AS OPERATOR, AND DALEN RESOURCES OIL & GAS CO. AND GLOBAL NATURAL RESOURCES OF NEVADA ET AL, AS NON-OPERATOR	N/A	20 Days	Apache Corporation
Eugene Island 118	G15242	7/1/1995	OFFSHORE DEVELOPMENT AREA OPERATING AGREEMENT DATED 7/1/1995, BY AND BETWEEN NORCEN EXPLORER, INC, AS OPERATOR, AND DALEN RESOURCES OIL & GAS CO. AND GLOBAL NATURAL RESOURCES OF NEVADA ET AL, AS NON-OPERATOR	N/A	20 Days	Apache Corporation

AREA/BLOCK	LEASE	CONTRACT DATE	CONTRACT	CONSENT TO ASSIGN	PREFERENTIAL RIGHTS	Execution Version	
						PREFERENTIAL RIGHTS/CONSENT OWNERS	
Eugene Island 175	00438	11/1/1995	OFFSHORE OPERATING AGREEMENT EFFECTIVE NOVEMBER 1, 1995, BY AND BETWEEN VASTAR RESOURCES, INC, AND MERIDIAN OIL OFFSHORE INC, AS AMENDED.	N/A	30 Days	Apache Corporation	
Galveston Area 210	G25524	5/1/2005	PRODUCTION HANDLING AGREEMENT DATED 5/1/2005 BETWEEN THE HOUSTON EXPLORATION COMPANY AND SPINNAKER EXPLORATION COMPANY, LLC	Yes	N/A	Apache Shelf, Inc.	
Galveston Area 210	G25524	10/7/2004	OFFSHORE OPERATING AGREEMENT DATED OCTOBER 7, 2004, BETWEEN SPINNAKER EXPLORATION COMPANY, L.L.C. , AS OPERATOR, AND THE HOUSTON EXPLORATION COMPANY, AS NON-OPERATOR	N/A	30 Days	Apache Shelf, Inc.	
Galveston Area 210	G25524	1/1/2005	OFFSHORE OPERATING AGREEMENT DATED 1/1/2005, BETWEEN SPINNAKER EXPLORATION COMPANY, L.L.C. , AS OPERATOR, AND THE HOUSTON EXPLORATION COMPANY AND GRYPHON EXPLORATION COMPANY, AS NON-OPERATOR	N/A	30 Days	Apache Shelf, Inc.	
Grand Isle 110 & Grand Isle 116	G13944	12/1/1993	OFFSHORE OPERATING AGREEMENT DATED 12/1/1993, BETWEEN ANADARKO PETROLEUM CORPORATION AND PHILLIPS PETROLEUM COMPANY	N/A	30 Days	Apache Corporation	

AREA/BLOCK	LEASE	CONTRACT DATE	CONTRACT	CONSENT TO ASSIGN	PREFERENTIAL RIGHTS	Execution Version	
						PREFERENTIAL RIGHTS/CONSENT OWNERS	
High Island A-382	G02757	7/1/1974	OPERATING AGREEMENT DATED JULY 1, 1974, BY AND BETWEEN MOBIL PRODUCING TEXAS AND NEW MEXICO INC. ET AL, AS AMENDED JANUARY 1, 1989.	N/A	15 Days	Apache Corporation	
						The Northwestern Mutual Life Insurance Company	
High Island A-573	G02393	8/1/1973	OFFSHORE OPERATING AGREEMENT DATED FEBRUARY 13, 1974, AS AMENDED 7/21/75, BY AND BETWEEN CNG PRODUCING COMPANY, EL PASO NATURAL GAS COMPANY & AMERICAN PETROFINA COMPANY OF TEXAS, AS AMENDED.	N/A	15 Days	Apache Corporation	
						The Northwestern Mutual Life Insurance Company	
High Island A-595	G02721	7/1/1974	OPERATING AGREEMENT DATED 7/1/1974 BETWEEN MOBIL OIL CORP, UNION OIL CO OF CALIFORNIA, TEXAS GAS EXPLORATION CO, AMOCO PRODUCTION CO AND NORTHWESTERN MUTUAL LIFE INSURANCE COMPANY.	N/A	15 Days	Apache Corporation	
						The Northwestern Mutual Life Insurance Company	
High Island A-596	G02722	7/1/1974	OPERATING AGREEMENT DATED 7/1/1974 BETWEEN MOBIL OIL CORP, UNION OIL CO OF CALIFORNIA, TEXAS GAS EXPLORATION CO, AMOCO PRODUCTION CO AND NORTHWESTERN MUTUAL LIFE INSURANCE COMPANY.	N/A	15 Days	Apache Corporation	
						The Northwestern Mutual Life Insurance Company	

AREA/BLOCK	LEASE	CONTRACT DATE	CONTRACT	CONSENT TO ASSIGN	PREFERENTIAL RIGHTS	Execution Version	
						PREFERENTIAL RIGHTS/CONSENT OWNERS	
Mississippi Canyon 110	G18192	2/1/1998	OPERATING AGREEMENT EFFECTIVE FEBRUARY 1, 1998, BY AND BETWEEN SHELL OFFSHORE, INC, OPERATOR. AND WESTPORT OIL & GAS COMPANY, INC, ET AL, NON-OPERATOR.	Yes	N/A	Apache Corporation	
						Stone Energy Offshore, L.L.C.	
						Marubeni Oil & Gas (USA) Inc.	
South Marsh 280	G14456	6/1/1994	OPERATING AGREEMENT DATED JUNE 1, 1994, BY AND BETWEEN NORCEN EXPLORER, INC, OPERATOR, AND DALEN RESOURCES OIL & GAS CO.	N/A	20 Days	Apache Corporation	
Viosca Knoll 779	G13673	11/1/1996	OFFSHORE OPERATING AGREEMENT DATED 11/1/1996, BETWEEN ELF EXPLORATION, INC. AND COASTAL OIL & GAS CORPORATION, POGO PRODUCING COMPANY AND NIPPON OIL EXPLORATION, U.S.A. LIMITED	15 Day	N/A	Apache Corporation	
						Marubeni Oil & Gas (USA) Inc.	
						Energy XXI GOM, LLC	
						Total E&P USA, Inc.	
Viosca Knoll 780	G06884	4/1/1998	OFFSHORE OPERATING AGREEMENT DATED 4/1/1998 BETWEEN SHELL OFFSHORE, INC., SNYDER OIL CORPORATION, ELF EXPLORATION, INC., POGO PRODUCING COMPANY AND NIPPON OIL EXPLORATION U.S.A. LIMITED	15 Day	N/A	Apache Corporation	
						Marubeni Oil & Gas (USA) Inc.	
						Energy XXI GOM, LLC	
						EnVen Energy Ventures, LLC	

AREA/BLOCK	LEASE	CONTRACT DATE	CONTRACT	CONSENT TO ASSIGN	PREFERENTIAL RIGHTS	Execution Version
						PREFERENTIAL RIGHTS/CONSENT OWNERS
Viosca Knoll 824	G15436	4/1/1998	OFFSHORE OPERATING AGREEMENT DATED 11/1/1996, BETWEEN ELF EXPLORATION, INC. AND COASTAL OIL & GAS CORPORATION, POGO PRODUCING COMPANY AND NIPPON OIL EXPLORATION, U.S.A. LIMITED	15 Day	N/A	Apache Corporation
						Marubeni Oil & Gas (USA) Inc.
						Energy XXI GOM, LLC
						EnVen Energy Ventures, LLC
West Cameron 34	G03251	1/1/1989	CATCO OPERATING AGREEMENT DATED 1/1/1989, BETWEEN CONOCO, INC. AND ATLANTIC RICHFIELD COMPANY, TEXACO PRODUCING INC., CANADIANOXY OFFSHORE PRODUCTION COMPANY AND OXY USA INC.	N/A	30 Days	Apache Corporation
West Cameron 35	G02819	1/1/1989	CATCO OPERATING AGREEMENT DATED 1/1/1989, BETWEEN CONOCO, INC. AND ATLANTIC RICHFIELD COMPANY, TEXACO PRODUCING INC., CANADIANOXY OFFSHORE PRODUCTION COMPANY AND OXY USA INC.	N/A	30 Days	Apache Corporation
West Cameron 35, West Cameron 66	G01860	1/1/1989	CATCO OPERATING AGREEMENT DATED 1/1/1989, BETWEEN CONOCO, INC. AND ATLANTIC RICHFIELD COMPANY, TEXACO PRODUCING INC., CANADIANOXY OFFSHORE PRODUCTION COMPANY AND OXY USA INC.	N/A	30 Days	Apache Corporation

AREA/BLOCK	LEASE	CONTRACT DATE	CONTRACT	CONSENT TO ASSIGN	PREFERENTIAL RIGHTS	Execution Version
						PREFERENTIAL RIGHTS/CONSENT OWNERS
West Cameron 65	G02825	1/1/1989	CATCO OPERATING AGREEMENT DATED 1/1/1989, BETWEEN CONOCO, INC. AND ATLANTIC RICHFIELD COMPANY, TEXACO PRODUCING INC., CANADIANOXY OFFSHORE PRODUCTION COMPANY AND OXY USA INC.	N/A	30 Days	Apache Corporation
West Cameron 66	G02826	1/1/1989	CATCO OPERATING AGREEMENT DATED 1/1/1989, BETWEEN CONOCO, INC. AND ATLANTIC RICHFIELD COMPANY, TEXACO PRODUCING INC., CANADIANOXY OFFSHORE PRODUCTION COMPANY AND OXY USA INC.	N/A	30 Days	Apache Corporation
West Cameron 67	G03256	1/1/1989	CATCO OPERATING AGREEMENT DATED 1/1/1989, BETWEEN CONOCO, INC. AND ATLANTIC RICHFIELD COMPANY, TEXACO PRODUCING INC., CANADIANOXY OFFSHORE PRODUCTION COMPANY AND OXY USA INC.	N/A	30 Days	Apache Corporation
West Delta 121	G19843	10/1/1995	OFFSHORE OPERATING AGREEMENT DATED 10/1/1995, BETWEEN AMERADA HESS CORPORATION AND VASTAR RESOURCES, INC.	N/A	30 Days	Apache Corporation
West Delta 122	G13645	10/1/1995	OFFSHORE OPERATING AGREEMENT DATED 10/1/1995, BETWEEN AMERADA HESS CORPORATION AND VASTAR RESOURCES, INC.	N/A	30 Days	Apache Corporation
Various	Various	9/14/2009	Purchase and Sale Agreement between W&T Offshore, Inc. and Black Elk Energy Offshore Operations, LLC	Yes		W&T Offshore, Inc.

Schedule 12.20

Attached to and made a part of that certain Purchase and Sale Agreement dated effective March 1, 2014 by and between Black Elk Energy Offshore Operations, LLC, as Seller and SandRidge Energy Offshore, LLC, as Purchaser

Additional Liens

	<u>Lien</u>	<u>+10% Assump.</u>	<u>Total</u>
1(a). Grand Isle Shipyard Inc. (ST 53)	174,301.47	17,430.15	191,732.00
1(b) Grand Isle Shipyard Inc. (EI 118)	34,143.77	3,414.38	37,558.00
2. Wood Group PSN, Inc.	40,176.74	4,017.67	<u>44,195.00</u>

**Schedule 12.20 Lien Escrow
Deposit 273,485.00**

Escrow Setup Fee 500.00

Annual Administration Fee 3,000.00

Total Escrow at Closing 276,985.00